

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3
Operator License No.: 9386 Name: Gus Jones Cable Tool Service, LLC
Address 1: 149 RD 25
Address 2: _____
City: ELK CITY State: KS Zip: 67344 + 2500
Contact Person: Denise Jones Phone: (620) 332-7637

API No.: 15-049-20300-00-01 Permit No.: E21706.2
NE SE NW Sec. 34 Twp. 31 S. R. 12 ☒ East ☐ West
3656 Feet from ☐ North / ☒ South Line of Section
3293 Feet from ☒ East / ☐ West Line of Section
Lease: MARAMONT Well No.: 0 138
County: Elk

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 500 psi Maximum Injection Rate: 200 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	<u>n/a</u>	<u>7</u>	<u>n/a</u>	<u>4.5</u>	<u>n/a</u>	Size:	<u>n/a</u>
Set at:		<u>40</u>		<u>712</u>		Set at:	
Sacks of Cement:				<u>71</u>		Type:	
Cement Top:		<u>0</u>		<u>0</u>			
Cement Bottom:		<u>40</u>		<u>712</u>			

Packer Type: n/a Set at: _____

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 707 feet depth

Zone of Injection Formation: LAYTON Top Feet: 674 Bottom Feet: 683 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 37.310095 Long: -96.084491 Date Acquired: 11/08/2016

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	<u>20</u>	<u>40</u>	<u>60</u>			
Pressures: Set up 1	<u>140</u>	<u>135</u>	<u>130</u>			
Set up 2						
Set up 3						

Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 09/29/2021 Using: Red Barn Company's Equipment _____

The zone tested for this well is between 0 feet and 674 feet.

The test results were verified by operator's representative:

Name: Gus Jones Title: Owner Phone: (620) 332-7637

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 09/28/2026

State Agent: Thad Triboulet Title: E.C.R.S. Witness: ☐ Yes ☒ No

Remarks: _____
(TP) 674 - (FL) 321 = 353 - 50 = 303 X .43 = 130.29 psi. All surface, production casing, and cement came from permit. The other information came from the last U7.