KOLAR Document ID: 1593600

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15		
Name:				Spot Description:			
Address 1:			.	Sec Twp S. R East West			
Address 2:				Feet from North / South Line of Section Feet from East / West Line of Section			
City:	State:	Zip: +	.				
Contact Person:				Footages Calculated from Nearest Outside Section Corner:			
Phone: ()				NE NW SE SW			
Type of Well: (Check one)		OG D&A Cathodic		County: Well #: Date Well Completed: (Date) by: (KCC District Agent's Name) Plugging Commenced:			
ENHR Permit #:	Gas Sto	rage Permit #:					
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes					
Producing Formation(s): List A	ll (If needed attach another	sheet)					
Depth to	Top: Botto	m: T.D					
Depth to	Top: Botto	m: T.D		Plugging Completed:			
Depth to	Top: Botto	m:T.D	'	. ragging	g completed.		
Show depth and thickness of a	all water, oil and gas forma	ations.					
Oil, Gas or Water	Records		Casing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size		Setting Depth	Pulled Out	
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If	
Plugging Contractor License #		Name:	e:				
Address 1:			Address 2:	:			
City:		\$	State:		Zip:+		
Phone: ()							
Name of Party Responsible for	r Plugging Fees:						
State of	County, _			, ss.			
	<i>3</i> , –			_	implayed of Onesates	Operator on obeyed decertibed	
			E	imployee of Operator or	Operator on above-described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



CEMENT TREATMENT REPORT														
Cus	tomer:	mor: MJT Enterprises			Well:		Hunt 26	Ticket:	EP2628					
City,	City, State: Osawotomie, KS			County:		MI, KS	Date:	8/31/2021						
Field Rep: Mike Taylor			S-T-R:		7-18-22	Service:	plug							
Downhole Information					Calculated Slurry - Lead Calculated Slurry - Tail									
	Hole Size: 5 5/8 In			Blend:										
Hole Depth: 600 ft		-	Weight		ppg	Weight								
	Casing Size: in			Water / Sx: 7.50 gal / sx		Water / Sx: gal / sx								
	Casing Depth: #		-	Yield:		Oft ³ / ex	Yield:							
	Tubing / Liner: in		1	Annular Bbls / Ft.:		bbs / ft.	Annular Bbis / Ft.:							
Depth: ft			Depth:		ft	Depth:								
Tool / Packer: Tool Depth:		_	n		Annular Volume:		bbls	Annular Volume:						
Displacement:			bbls		Excess:			Excess						
te la		A	STAGE	TOTAL	Total Slurry: Total Sacks:		5 sx	Total Slurry:						
TIME	RATE	PSI	BBLs	BBLs	REMARKS			Total Sacks:	0 sx					
8:00 AM					on location, held safe	ty meeting		THE RESERVE THE PERSON NAMED IN						
						.,								
	2.0				established circulation	on through 1'	tubing at hole TD							
	2.0			14	2 2 S S S S S S S S S S S S S S S S S S	175 775 55	cement, cement to surfac	se .						
					pulled 1" from hole									
	1.0				topped well off with 5	sks cement								
	3.0				washed up tubing and									
10:00 AM				-	left location	left location								
	_													
									191					
	-													
	_													
			-											
	_	-												

	_													

				-										
VIII MAD	5111	CREW	The late	Carrie i	UNIT			SUMMAR						
Cementer: Casey Kennedy		89		Average Rate	Average Pressure	Total Fluid								
Pump Operator Garrett Scott		239		2.0 bpm	- psi	- bbls								
Bulk Devin Katzer		246		2.5 5911	l per	- 500								
H2O: Nick Beets		124												