

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West_____ Feet from ☐ North / ☐ South Line of Section_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____, ss.

(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



CEMENT TREATMENT REPORT

Customer: Bauer Oil	Well: Schlagel 1, 2, 3, 4, 2-W, 1-W, 8	Ticket: ICT4472
City, State: Cleveland Mo.	County: Jo., Ks.	Date: 11/30/2020
Field Rep: Josh Bauer	S-T-R: SE 32-14-22	Service: Plugs

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	in	Blend:	H-Pug	Blend:	
Hole Depth:	ft	Weight:	ppg	Weight:	ppg
Casing Size:	2 7/8 in	Water / Sx:	gal / sx	Water / Sx:	gal / sx
Casing Depth:	900 ft	Yield:	ft³ / sx	Yield:	ft³ / sx
Tubing / Liner:	in	Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	ft	Depth:	ft	Depth:	ft
Tool / Packer:		Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool Depth:	ft	Excess:		Excess:	
Displacement:	bbls	Total Slurry:	0.0 bbls	Total Slurry:	0.0 bbls
		Total Sacks:	#DIV/0! sx	Total Sacks:	#DIV/0! sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
9:30 AM			-	-	Arrive on location. Hold safety meeting. Rig up
10:00 AM	3.0	500.0		-	Schlagel 1 Established injection rate. Mixed and pumped 30 sacks H-Plug cement with 10# cottonseed hulls
		1,200.0		-	directly into well casing. Well pressured up to 1200#. Closed valve with pressure on. Casing full to surface.
10:30 AM	3.0	500.0		-	Schlagel 2 Established injection rate. Mixed and pumped 30 sacks H-Plug cement with 10# cottonseed hulls
		1,200.0		-	directly into well casing. Well pressured up to 1200#. Closed valve with pressure on. Casing full to surface.
11:00 AM	3.0	500.0		-	Schlagel 3 Established injection rate. Mixed and pumped 30 sacks H-Plug cement with 10# cottonseed hulls
		1,200.0		-	directly into well casing. Well pressured up to 1200#. Closed valve with pressure on. Casing full to surface.
11:30 AM	3.0	500.0		-	Schlagel 4 Established injection rate. Mixed and pumped 30 sacks H-Plug cement with 10# cottonseed hulls
		1,200.0		-	directly into well casing. Well pressured up to 1200#. Closed valve with pressure on. Casing full to surface.
12:00 PM	3.0	500.0		-	Schlagel 2-W Established injection rate. Mixed and pumped 30 sacks H-Plug cement with 10# cottonseed hulls
		1,200.0		-	directly into well casing. Well pressured up to 1200#. Closed valve with pressure on. Casing full to surface.
1:00 PM	3.0	500.0		-	Schlagel 1-W Established injection rate. Mixed and pumped 30 sacks H-Plug cement with 10# cottonseed hulls
		1,200.0		-	directly into well casing. Well pressured up to 1200#. Closed valve with pressure on. Casing full to surface.
1:30 AM	3.0	500.0		-	Schlagel 8 Established injection rate. Mixed and pumped 30 sacks H-Plug cement with 10# cottonseed hulls
		1,200.0		-	directly into well casing. Well pressured up to 1200#. Closed valve with pressure on. Casing full to surface.

CREW		UNIT	SUMMARY		
Cement:	Tyler McCrea	90	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Garrett Scott	239	3.0 bpm	850 psi	- bbls
Bulk #1:	Alan Mader	123			
Bulk #2:	Casey Kennedy	248			