

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

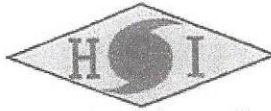
Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



**CEMENT TREATMENT REPORT**

Customer: Bauer Oil	Well: Schlagel 13, 9, 10, 11, 5, 7	Ticket: EP1428
City, State: Cleveland, Mo.	County: Jo., Ks.	Date: 3/3/2021
Field Rep: Josh Bauer	S-T-R: SE 32-14-22	Service: Plug

Downhole Information	Calculated Slurry - Lead	Calculated Slurry - Tail
Hole Size: in	Blend: H-Plug	Blend:
Hole Depth: ft	Weight: ppg	Weight: ppg
Casing Size: 2 7/8 in	Water / Sx: gal / sx	Water / Sx: gal / sx
Casing Depth: 900 ft	Yield: 1.50 ft <sup>3</sup> / sx	Yield: ft <sup>3</sup> / sx
Tubing / Liner: in	Annular Bbls / Ft.: bbs / ft.	Annular Bbls / Ft.: bbs / ft.
Depth: ft	Depth: ft	Depth: ft
Tool / Packer:	Annular Volume: 0.0 bbls	Annular Volume: 0 bbls
Tool Depth: ft	Excess:	Excess:
Displacement: bbls	Total Slurry: 0.0 bbls	Total Slurry: 0.0 bbls
	Total Sacks: 0 sx	Total Sacks: 0 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
8:00 AM			-	-	Arrive on lease. Hold safety meeting. Rig up on first well.
9:30 AM	500.0	1,200.0	-	-	Schlagel 13. 2 7/8 app 900' Established injection rate. Mixed and pumped 30 sacks H-Plug cement with 10# cottonseed hulls directly into well casing. Well pressured up to 1200 PSI. Flushed valve and closed in well.
9:00 AM	500.0	1,200.0	-	-	Schlagel 9. 2 7/8 app 900' Established injection rate. Mixed and pumped 30 sacks H-Plug cement with 10# cottonseed hulls directly into well casing. Well pressured up to 1200 PSI. Flushed valve and closed in well.
9:30 AM	500.0	1,200.0	-	-	Schlagel 10. 2 7/8 app 900' Established injection rate. Mixed and pumped 30 sacks H-Plug cement with 10# cottonseed hulls directly into well casing. Well pressured up to 1200 PSI. Flushed valve and closed in well.
10:00 AM	500.0	1,200.0	-	-	Schlagel 11. 2 7/8 app 900' Established injection rate. Mixed and pumped 30 sacks H-Plug cement with 10# cottonseed hulls directly into well casing. Well pressured up to 1200 PSI. Flushed valve and closed in well.
10:30 AM	500.0	1,200.0	-	-	Schlagel 5. 2 7/8 app 900' Established injection rate. Mixed and pumped 30 sacks H-Plug cement with 10# cottonseed hulls directly into well casing. Well pressured up to 1200 PSI. Flushed valve and closed in well.
11:30 AM	500.0	1,200.0	-	-	Schlagel 7. 2 7/8 app 900' Established injection rate. Mixed and pumped 30 sacks H-Plug cement with 10# cottonseed hulls directly into well casing. Well pressured up to 1200 PSI. Flushed valve and closed in well.

CREW			UNIT	SUMMARY		
Cementor:	Alan Mader		90	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Casey Kennedy		239	0.0 bpm	850 psi	- bbls
Bulk #1:	Mark Foltz		111			
Bulk #2:	Andy Leabo		246			