

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

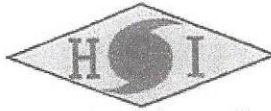
| Oil, Gas or Water Records | | Casing Record (Surface, Conductor & Production) | | | |
|---------------------------|---------|---|------|---------------|------------|
| Formation | Content | Casing | Size | Setting Depth | Pulled Out |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



CEMENT TREATMENT REPORT

| | | |
|-----------------------------|------------------------------------|----------------|
| Customer: Bauer Oil | Well: Schlagel 13, 9, 10, 11, 5, 7 | Ticket: EP1428 |
| City, State: Cleveland, Mo. | County: Jo., Ks. | Date: 3/3/2021 |
| Field Rep: Josh Bauer | S-T-R: SE 32-14-22 | Service: Plug |

| Downhole Information | | Calculated Slurry - Lead | | Calculated Slurry - Tail | |
|----------------------|----------|--------------------------|---------------------------|--------------------------|----------------------|
| Hole Size: | in | Blend: | H-Plug | Blend: | |
| Hole Depth: | ft | Weight: | ppg | Weight: | ppg |
| Casing Size: | 2 7/8 in | Water / Sx: | gal / sx | Water / Sx: | gal / sx |
| Casing Depth: | 900 ft | Yield: | 1.50 ft ³ / sx | Yield: | ft ³ / sx |
| Tubing / Liner: | in | Annular Bbls / Ft.: | bbs / ft. | Annular Bbls / Ft.: | bbs / ft. |
| Depth: | ft | Depth: | ft | Depth: | ft |
| Tool / Packer: | | Annular Volume: | 0.0 bbls | Annular Volume: | 0 bbls |
| Tool Depth: | ft | Excess: | | Excess: | |
| Displacement: | bbls | Total Slurry: | 0.0 bbls | Total Slurry: | 0.0 bbls |
| | | Total Sacks: | 0 sx | Total Sacks: | 0 sx |

| TIME | RATE | PSI | STAGE BBLs | TOTAL BBLs | REMARKS |
|----------|-------|---------|------------|------------|---|
| 8:00 AM | | | - | - | Arrive on lease. Hold safety meeting. Rig up on first well. |
| 9:30 AM | 500.0 | 1,200.0 | - | - | Schlagel 13. 2 7/8 app 900' Established injection rate. Mixed and pumped 30 sacks H-Plug cement with 10# cottonseed hulls directly into well casing. Well pressured up to 1200 PSI. Flushed valve and closed in well. |
| 9:00 AM | 500.0 | 1,200.0 | - | - | Schlagel 9. 2 7/8 app 900' Established injection rate. Mixed and pumped 30 sacks H-Plug cement with 10# cottonseed hulls directly into well casing. Well pressured up to 1200 PSI. Flushed valve and closed in well. |
| 9:30 AM | 500.0 | 1,200.0 | - | - | Schlagel 10. 2 7/8 app 900' Established injection rate. Mixed and pumped 30 sacks H-Plug cement with 10# cottonseed hulls directly into well casing. Well pressured up to 1200 PSI. Flushed valve and closed in well. |
| 10:00 AM | 500.0 | 1,200.0 | - | - | Schlagel 11. 2 7/8 app 900' Established injection rate. Mixed and pumped 30 sacks H-Plug cement with 10# cottonseed hulls directly into well casing. Well pressured up to 1200 PSI. Flushed valve and closed in well. |
| 10:30 AM | 500.0 | 1,200.0 | - | - | Schlagel 5. 2 7/8 app 900' Established injection rate. Mixed and pumped 30 sacks H-Plug cement with 10# cottonseed hulls directly into well casing. Well pressured up to 1200 PSI. Flushed valve and closed in well. |
| 11:30 AM | 500.0 | 1,200.0 | - | - | Schlagel 7. 2 7/8 app 900' Established injection rate. Mixed and pumped 30 sacks H-Plug cement with 10# cottonseed hulls directly into well casing. Well pressured up to 1200 PSI. Flushed valve and closed in well. |

| CREW | | UNIT | SUMMARY | | |
|----------------|---------------|------|--------------|------------------|-------------|
| Cementor: | Alan Mader | 90 | Average Rate | Average Pressure | Total Fluid |
| Pump Operator: | Casey Kennedy | 239 | 0.0 bpm | 850 psi | - bbls |
| Bulk #1: | Mark Foltz | 111 | | | |
| Bulk #2: | Andy Leabo | 246 | | | |