KOLAR Document ID: 1594404

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

| OPERATOR: License # | : | | APIN | No. 15 | | | | |
|--|--|--|------------------|---|--|--|--|--|
| Name: | | | | Spot Description: | | | | |
| Address 1: | | | | Sec Twp S. R East West | | | | |
| | | | | Feet from North / South Line of Section | | | | |
| | | : | | Feet from East / West Line of Section | | | | |
| | | · | | Footages Calculated from Nearest Outside Section Corner: | | | | |
| Phone: () | | | | NE NW SE SW | | | | |
| Water Supply Well ENHR Permit #: Is ACO-1 filed? Ye Producing Formation(s) | Other: G s No If not, : List All (If needed attach a | as Storage Permit #: is well log attached? Yes | Leasi Date The p | County: Well #: Date Well Completed: (Date) by: (KCC District Agent's Name) | | | | |
| | epth to Top: | Bottom: T.D | Plugg | ging Commenced: | | | | |
| | epth to Top: | Bottom: T.D | Plugg | ging Completed: | | | | |
| De | epth to Top: | Bottom:T.D | | | | | | |
| Show depth and thickne | ess of all water, oil and gas | s formations | | | | | | |
| · | Water Records | - I | Casing Record | Record (Surface, Conductor & Production) | | | | |
| Formation | Content | Casing | Size | Setting Depth | Pulled Out | | | |
| · omaton | Comon | - Cuomig | 0.20 | Johnning 2 op in | . 4.154 541 | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | cter of same depth placed from | • | | ods used in introducing it into the hole. If | | | |
| Plugging Contractor Lice | ense #: | | Name: | | | | | |
| Address 1: | | | Address 2: | | | | | |
| City: | | | State | : | | | | |
| Phone: () | | | | | | | | |
| Name of Party Respons | sible for Plugging Fees: | | | | | | | |
| State of | Co | unty, | , ss. | | | | | |
| | | , | | Employee of Operator a | r Operator on above-described well, | | | |
| | (Print Na | | | Employee of Operator o | Operator on above-described well, | | | |

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



| CEMILIC | LIKE | EATMEN | NI KEP | ORT | | | | | | | | | |
|---|----------|-----------|---|-------------------------------|--|--|---------------------------------|--------------|-----------------------|---|----------------|--|--|
| Cus | tomer | Bauer Oil | | | Well: | Sc | Schlagel 1-T, 15, 14, 12, 6, 16 | | | t: | 1014415 | | |
| City, State: Cleveland Mo. | | | County: | 1 | Jo., Ks. | | | e: | 12/1/2020 | | | | |
| Field Rep: Josh Bauer | | | S-T-R: | | SE 32-14-22 Ser | | | | Plugs | | | | |
| | | | | | | | | | | | | | |
| Downhole Information Hole Size: In | | | | | | | | | Slurry - Tail | | | | |
| Hole Size: In | | | Blend: H-Pug Blend | | | | | i: | | | | | |
| | | | Weight: | | ppg | | Weigh | te | ppg | | | | |
| | | | Water / Sx: | | gal/sx | | Water / Si | CE | gal / sx | | | | |
| Casing Depth: 900 ft Tubing / Liner: in | | | Yield: | | ft³/sx | | Yield | ie | ft³/sx | | | | |
| Depth: ft | | | Annular Bbls / Ft.: | | | | Annular Bbls / Ft | .: | bbs / ft. | | | | |
| Tool / Packer: | | | Depth: | | ft Dep | | F | ft | | | | | |
| Tool Depth: ft | | | Annular Volume: | 0. | 0.0 bbls Annula | | Annular Volume | 22 | 0 bbis | | | | |
| | | bbis | | Excess: | | | | Excess | 8 | | | | |
| | | STAGE | TOTAL | Total Slurry: Total Sacks: | | 0 bbls | | Total Slurry | | 0.0 bbls | | | |
| TIME | RATE | PSI | BBLs | BBLs | REMARKS | #DIV/0 | 1 SX | | Total Sacks | #DI\ | //01 sx | | |
| 9:30 AM | | | - | - | Arrive on location. Ho | id safety me | etina. Ria up | | | | | | |
| | | | | - | | | - migrang up | | | | | | |
| 10:00 AM | 3.0 | 500.0 | | - | Schlagel 1-T Establish | ed injection | rate. Mixed and | Dumped 2 | 8 sacks H-Plus cament | eith 10# ac | ttooggad bull- | | |
| | | 1,200.0 | | - | directly into well casin | shed injection rate. Mixed and pumped 28 sacks H-Plug cement with 10# cottonseed hulls sing. Well pressured up to 1200#. Closed valve with pressure on. Casing full to surface. | | | | | | | |
| | | | | | | | | | Ture war pressure on. | Casing run | i to surface. | | |
| 10:30 AM | 3.0 | 500.0 | | | Schlagel 15 Established injection rate. Mixed and pumped 28 sacks H-Plug cement with 10# cottonseed hulls | | | | | | | | |
| | | 1,200.0 | | | directly into well casing. Well pressured up to 1200#. Closed valve with pressure on. Casing full to surface. | | | | | | | | |
| | | | | - | The state of the s | | | | | | | | |
| 11:00 AM | 3.0 | 500.0 | | - | Schlagel 14 Established injection rate. Mixed and pumped 28 sacks H-Plug cement with 10# cottonseed hulls | | | | | | | | |
| | | 1,200.0 | | - | directly into well casing. Well pressured up to 1200#. Closed valve with pressure on. Casing full to surface. | | | | | | | | |
| | | | | - | Process Oil Casing run to surrace. | | | | | | | | |
| 11:30 AM | 3.0 | 500.0 | | - | Schlagel 12 Established injection rate. Mixed and pumped 28 sacks H-Plug cement with 10# cottonseed hulls | | | | | | | | |
| | | 1,200.0 | | - | directly into well casing. Well pressured up to 1200#. Closed valve with pressure on. Casing full to surface. | | | | | | | | |
| | | | | - | Processing this to delitable. | | | | | | | | |
| 12:00 PM | 3.0 | 500.0 | | | Schlagel 6 Established injection rate. Mixed and pumped 28 sacks H-Plug cement with 10# cottonseed hulls | | | | | | | | |
| | | 1,200.0 | | | directly into well casing. Well pressured up to 1200#. Closed valve with pressure on. Casing full to surface. | | | | | | | | |
| 4.00 041 | | | | | | | | | | | | | |
| 1:00 PM | 3.0 | | 500.0 - Schlagel 16 Established Injection rate. Mixed and pumped 28 sacks H-Plug cement with 10# cottonseed hulls | | | | | | | | | | |
| | | 1,200.0 | | | directly into well casing. Well pressured up to 1200#. Closed valve with pressure on. Casing full to surface. | | | | | | | | |
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| CREW | | | | | UNIT | | | | | | | | |
| | | | Alan Mader | | 90 | | | | SUMMAF | | | | |
| Pump Operator: Gar | | | Garrett Scott | | 239 | | Average I | | Average Pressure | | al Fluid | | |
| Bulk #1: Mark Foltz | | | | 111 | | 3.0 bpm 850 psi - bbls | | | Dbls | | | | |
| Bulk #2: Pat Sanborn | | | 248 | | | | | | | | | | |