KOLAR Document ID: 1594401

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No. 15	5			
Name:			Spot Description:					
Address 1:				Sec Twp S. R East West				
Address 2:				Feet from North / South Line of Section				
City:				Feet from East / West Line of Section				
Contact Person:				Footages Calculated from Nearest Outside Section Corner:				
Phone: ()			- 1	NE NW SE SW				
	other:	SWD Permit #:		County: Well #:				
ENHR Permit #:		rage Permit #:	_ I	Date Well Completed:				
Is ACO-1 filed? Yes		log attached? Yes	」No	The plugging proposal was approved on: (Date)				
Producing Formation(s): List A	·			by: (KCC District Agent's Name) Plugging Commenced:				
Depth to		m: T.D						
Depth to	•	m: T.D		Plugging C	Completed:			
Depth to	Top: Botto	m:T.D						
Show depth and thickness of a	all water, oil and gas forma	ations.						
Oil, Gas or Water	Records		Casing F	ing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size		Setting Depth	Pulled Out		
Describe in detail the manner cement or other plugs were us		•		•		ds used in introducing it into the hole. If		
Plugging Contractor License #		Name: _	me:					
Address 1:		Address	ss 2:					
City:			State: +					
Phone: ()								
Name of Party Responsible for	r Plugging Fees:							
State of	County, _							
	(Print Name)			_	ployee of Operator or	Operator on above-described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



CEMEN.	TTRI	EATMEN	NT REP	ORT										
Cus	tomer	Bauer (Dil		Well:	Schlagel 1-T, 15, 14, 12, 6, 16			6, 16 Ticket	cket: 1CT4415				
City,	State	Clevela	nd Mo.		County:	il .	Jo., Ks.							
Field Rep: Josh Bauer					S-T-R:		SE 32-14-22 Servic							
Downhole Information Hole Size:					Calculated Slurry - Lead Calculated Slurry - Tail									
					Blend: H-Pug					llend:				
Hole Depth: ft Casing Size: 2 7/8 in			Weight:		ppg		Weight	ght: ppg						
Casing Depth: 900 ft			Water / Sx:		gal / sx	Water		gal / sx						
Tubing / Liner: in			Yield:		ft ³ / sx	Yield:		ft ³	/ sx					
Depth: ft			Annular Bbls / Ft.:				Annular Bbls / Ft.: bbs / ft.		s / ft.					
Tool / Packer:			Depth: Annular Volume:				Depth							
Tool Depth:					0.0 bbls Annular Volum		0 bb	İs						
		bhis		Excess: Total Slurry:				Excess						
	STAGE		TOTAL	Total Sacks:		0 bbls		Total Slurry						
TIME	RATE	PSI	BBLs	BBLs	REMARKS	#DIV/0	1 SX		Total Sacks	#DIV/0! sx				
9:30 AM				-	Arrive on location. Ho	id safety me	etina. Ria up							
				-			3 - 3 - F							
10:00 AM	3.0	500.0		-	Schlagel 1-T Establish	ned injection	rate. Mixed and	pumped 2	8 sacks H-Plug cement w	ith 10# cottonsee	d bulle			
		1,200.0		-	directly into well casir	ng. Well pre	ssured up to 120	0#. Closed	valve with pressure on.	Casing full to surf	aca			
1000-000-				-						raning fair to sair	acc.			
10:30 AM	3.0	500.0		-	Schlagel 15 Established injection rate. Mixed and pumped 28 sacks H-Plug cement with 10# cottonseed hulls									
		1,200.0			directly into well casing. Well pressured up to 1200#. Closed valve with pressure on. Casing full to surface.									
				-										
11:00 AM	3.0	500.0		-	Schlagel 14 Establishe	ed injection	rate. Mixed and	pumped 28	sacks H-Plug cement wi	th 10# cottonseed	hulls			
		1,200.0		-	Schlagel 14 Established injection rate. Mixed and pumped 28 sacks H-Plug cement with 10# cottonseed hulls directly into well casing. Well pressured up to 1200#. Closed valve with pressure on. Casing full to surface.									
				-	· · · · · · · · · · · · · · · · · · ·									
11:30 AM	3.0	500.0		-	Schlagel 12 Established injection rate. Mixed and pumped 28 sacks H-Plug cement with 10# cottonseed hulls									
		1,200.0		-	directly into well casing. Well pressured up to 1200#. Closed valve with pressure on. Casing full to surface.									
40.00 044				-										
12:00 PM	3.0	500.0		-	Schlagel 6 Established injection rate. Mixed and pumped 28 sacks H-Plug cement with 10# cottonseed hulls									
		1,200.0			directly into well casing. Well pressured up to 1200#. Closed valve with pressure on. Casing full to surface.									
1:00 PM	3.0	500.0												
1.00 / W	3.0	1,200.0			Schlagel 16 Established Injection rate. Mixed and pumped 28 sacks H-Plug cement with 10# cottonseed hulls									
		1,200.0			directly into well casing. Well pressured up to 1200#. Closed valve with pressure on. Casing full to surface.									
	1													
				_										
				-										
		CREW			UNIT				SUMMAR	•				
Cementer: Alan Mader		90		Average Rate Average Pressure		Total Fluid								
Pump Operator: Garrett Scott			239			3.0 bpm 850 psi		- bbls						
Bulk #1: Mark Foltz				111	- Dulis									
Bu	lk #2:	Pat Si	anborn		248									