KOLAR Document ID: 1594391

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			APIN	No. 15		
OPERATOR: License #:				Spot Description:		
Address 1:				Sec		
				Feet fron		
City:	State	:		Feet from East / West Line of Section		
Contact Person:			Foota	Footages Calculated from Nearest Outside Section Corner:		
Phone: ( )				NE NW	SE SW	
Water Supply Well	Other:	ell OG D&A Ca SWD Permit #: as Storage Permit #: is well log attached? Yes	Lease Date	County: Well #: Date Well Completed: (Date)  The plugging proposal was approved on: (Date)		
Producing Formation(s):	List All (If needed attach a	another sheet)	by:		(KCC <b>District</b> Agent's Name)	
De	epth to Top:	Bottom: T.D	Plugo	Plugging Commenced:		
De	epth to Top:	Bottom: T.D	"			
De	epth to Top:	Bottom:T.D		,g • •p. • . • . • . • . • . • . • .		
	ss of all water, oil and gas	s formations.				
Oil, Gas or Water Records				g Record (Surface, Conductor & Production)		
Formation	Content	Casing	Size	Setting Depth	Pulled Out	
		plugged, indicating where the cter of same depth placed from			nods used in introducing it into the hole. If	
Plugging Contractor License #: Name:						
Address 1:			Address 2:			
City:			State	:		
Name of Party Responsi	ible for Plugging Fees:					
State of	Co	unty,	, SS.			
				Employee of Operator of	or Operator on above-described well,	
	(Print Na			=mpio, so oi operator o	operator on above described well,	

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



EMENT TRE	ATMENT REP	ORT						
	Bauer Oil		Well:	Schlagel 13, 9, 10, 11,	5, 7 Ticket:	EP1428		
			County:	Jo., Ks.	Date:	3/3/2021		
	ity, State: Cleveland, Mo.			SE 32-14-22	Service:	Plug		
						Tall		
Downhole	Information		Calculated Slu			lated Slurry - Tail		
Hole Size:			Blend:	H-Plug	- Blend:	ppg		
Hole Depth:			Weight:	ppg	Weight: Water / Sx:	gal / sx		
Casing Size:			Water / Sx:	gal/sx	Yield:	ft <sup>3</sup> /sx		
Casing Depth:			Yield:	1.50 ft <sup>3</sup> / sx	Annular Bbls / Ft.:	bbs / ft.		
ubing / Liner:			Annular Bbls / Ft.:	bbs / ft.	Depth:	ft		
Depth:	The second secon		Depth:	0.0 bbls	Annular Volume:	0 bbls		
Tool / Packer:			Annular Volume:	0,0 0015	Excess:			
Tool Depth:			Excess: Total Slurry:	0.0 bbls	Total Slurry:	0.0 bbls		
Displacement:	STAGE	TOTAL	Total Sacks:	0 sx	Total Sacks:	0 sx		
TIME RATE		BBLs	REMARKS					
8:00 AM			Arrive on lease. Hold safe	ety meeting. Rig up on first well.				
3.30 / ////								
8:30 AM	500,0		Schalgel 13. 2 7/8 app 90	00' Established Injection rate, Mix	ed and pumped 30 sacks H-P	lug cement with 10# cottonseed hulls		
	1,200.0	-		Well pressured up to 1200 PSI, Flo				
9:00 AM	500.0		Schalgel 9, 2 7/8 app 90	0' Established injection rate. Mixe	ed and pumped 30 sacks H-PI	ug cement with 10# cottonseed hulls		
	1,200.0		directly into well casing.	Well pressured up to 1200 PSI. Flo	ushed valve and closed in we	II.		
9:30 AM	500.0		Schalgel 10, 27/8 app 900' Established Injection rate, Mixed and pumped 30 sacks H-Plug cement with 10# cottonseed hulls					
	1,200.0		directly into well casing.	Well pressured up to 1200 PSI. FI	ushed valve and closed in we			
10:00 AM	500.0		Schalgel 11. 27/8 app 900° Established injection rate. Mixed and pumped 30 sacks H-Plug cement with 10# cottonseed hulls					
	1,200.0		directly into well casing.	. Well pressured up to 1200 PSI. FI	ushed valve and closed in we	11.		
10:30 AM	500.0					lug cement with 10# cottonseed hulls		
	1,200.0		directly into well casing	. Well pressured up to 1200 PSI. FI	ushed valve and closed in we	III.		
11:30 AM	500.0		Schalgel 7, 2 7/8 app 900° Established Injection rate, Mixed and pumped 30 sacks H-Plug cement with 10# cottonseed hulls directly into well casing. Well pressured up to 1200 PSI. Flushed valve and closed in well.					
	1,200.0	1	directly into well casing	. Well pressured up to 1200 PSI. FI	ushed valve and closed in We	TII.		
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				Authorities and the second				
		-						
		-						
	CREW		UNIT		SUMMAR	Ý,		
			90	Average Rate	Average Pressure	Total Fluid		
Comentors Alan Mader			239	0.0 bpm	850 psi	- bbls		
Pump Operator: Casey Kennedy  Bulk #1: Mark Foltz		111						

ftv: 15-2021/01/25 mplv: 105-2021/01/27