KOLAR Document ID: 1594377

Notice: *Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 0
Name: Landowner
Address 1: P.O. Box 10
Address 2:
City: Olathe State: KS Zip: 66051 + ____
Contact Person: Schlagel Family LLC c/o George J. Schlagel Mgr.
Phone: (913) 269-0804
Type of Well: *(Check one)* ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: ☐ SWD Permit #:
☑ ENHR Permit #: E27713.1 ☐ Gas Storage Permit #:
Is ACO-1 filed? ☐ Yes ☑ No If not, is well log attached? ☐ Yes ☐ No
Producing Formation(s): List All *(If needed attach another sheet)*
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.

API No. 15 - 15-091-22889-00-00
Spot Description:
NE - NE - SW - SE Sec. 32 Twp. 14 S. R. 22 ☑ East ☐ West
1087 Feet from ☐ North / ☑ South Line of Section
1460 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
County: Johnson
Lease Name: SCHLAGEL Well #: 1-W
Date Well Completed:
The plugging proposal was approved on: *(Date)*
by: *(KCC **District** Agent's Name)*
Plugging Commenced: 11/30/2020
Plugging Completed: 11/30/2020

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		*Casing Record (Surface, Conductor & Production)*			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

HSI establish injection rate. Mixed and pumped 30 sacks H-plug cement with 10# cottonseed hulls directly into well casing. Well pressured up to 1200#. Closed valve with pressure on. Casing full to surface.

Plugging Contractor License #: 34059 Name: Hurricane Services, Inc.
Address 1: 250 N WATER ST STE 200 Address 2:
City: WICHITA State: KS Zip: 67202 + 1215
Phone: (316) 303-9515
Name of Party Responsible for Plugging Fees: Landowner
State of _____ County, _____ , ss.
_____ ☐ Employee of Operator or ☐ Operator on above-described well,
(Print Name)
being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

CEMENT TREATMENT REPORT

Customer:	Bauer Oil	Well:	Schlagel 1, 2, 3, 4, 2-W, 1-W, 8	Ticket:	ICT4472
City, State:	Cleveland Mo.	County:	Jo., Ks.	Date:	11/30/2020
Field Rep:	Josh Bauer	S-T-R:	SE 32-14-22	Service:	Plugs

Downhole Information	
Hole Size:	in
Hole Depth:	ft
Casing Size:	2 7/8 in
Casing Depth:	900 ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	bbls

Calculated Slurry - Lead	
Blend:	H-Pug
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft^3 / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	#DIV/0! sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft^3 / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	#DIV/0! sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
9:30 AM			-	-	Arrive on location. Hold safety meeting. Rig up
				-	
10:00 AM	3.0	500.0		-	Schlagel 1 Established injection rate. Mixed and pumped 30 sacks H-Plug cement with 10# cottonseed hulls
		1,200.0		-	directly into well casing. Well pressured up to 1200#. Closed valve with pressure on. Casing full to surface.
				-	
10:30 AM	3.0	500.0		-	Schlagel 2 Established injection rate. Mixed and pumped 30 sacks H-Plug cement with 10# cottonseed hulls
		1,200.0		-	directly into well casing. Well pressured up to 1200#. Closed valve with pressure on. Casing full to surface.
				-	
11:00 AM	3.0	500.0		-	Schlagel 3 Established injection rate. Mixed and pumped 30 sacks H-Plug cement with 10# cottonseed hulls
		1,200.0		-	directly into well casing. Well pressured up to 1200#. Closed valve with pressure on. Casing full to surface.
				-	
11:30 AM	3.0	500.0		-	Schlagel 4 Established injection rate. Mixed and pumped 30 sacks H-Plug cement with 10# cottonseed hulls
		1,200.0		-	directly into well casing. Well pressured up to 1200#. Closed valve with pressure on. Casing full to surface.
				-	
12:00 PM	3.0	500.0		-	Schlagel 2-W Established injection rate. Mixed and pumped 30 sacks H-Plug cement with 10# cottonseed hulls
		1,200.0		-	directly into well casing. Well pressured up to 1200#. Closed valve with pressure on. Casing full to surface.
				-	
1:00 PM	3.0	500.0		-	Schlagel 1-W Established injection rate. Mixed and pumped 30 sacks H-Plug cement with 10# cottonseed hulls
		1,200.0		-	directly into well casing. Well pressured up to 1200#. Closed valve with pressure on. Casing full to surface.
				-	
1:30 AM	3.0	500.0		-	Schlagel 8 Established injection rate. Mixed and pumped 30 sacks H-Plug cement with 10# cottonseed hulls
		1,200.0		-	directly into well casing. Well pressured up to 1200#. Closed valve with pressure on. Casing full to surface.
				-	
				-	
				-	
				-	
				-	

	CREW	UNIT
Cementer:	Tyler McCrea	90
Pump Operator:	Garrett Scott	239
Bulk #1:	Alan Mader	123
Bulk #2:	Casey Kennedy	248

SUMMARY		
Average Rate	Average Pressure	Total Fluid
3.0 bpm	850 psi	- bbls

ftv: 6-2020/08/28
mplv: 80-2020/11/20