KOLAR Document ID: 1594280

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			,	API No.	15		
Name:				Spot Description:			
Address 1:				Sec Twp S. R East West			
Address 2:					Feet from North / South Line of Section		
City:				Feet from East / West Line of Section			
Contact Person:					Footages Calculated from Nearest Outside Section Corner:		
Phone: ( )					NE NW SE SW		
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic  Water Supply Well Other: SWD Permit #:  ENHR Permit #: Gas Storage Permit #:					County: Well #: Well #:		
Producing Formation(s): List A	II (If needed attach another	sheet)		by:		(KCC <b>District</b> Agent's Name)	
Depth to	Top: Botto	m: T.D		Plugging Commenced:			
Depth to	•	m: T.D		Plugging Completed:			
Depth to	Top: Botto	m:T.D			y		
Show depth and thickness of a	all water, oil and gas forma	ations.					
Oil, Gas or Water Records			Casing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size		Setting Depth	Pulled Out	
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If	
Plugging Contractor License #:							
Address 1:			Address 2:	:			
City:			;	State:		Zip:+	
Phone: ( )							
Name of Party Responsible for	r Plugging Fees:						
State of	County, _			, ss.			
	<i>3</i> , –			_	implayed of Onerster -	Operator on obeyed decertibed	
(Print Name)				E	imployee of Operator or	Operator on above-described well,	

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

# Quasar Energy Services, Inc. 3288 FM 51 Gainesville, TX 76240

## Invoice

Date	Invoice #
8/23/2021	142405

Well

Bill To	
Scout Energy Partners	
13800 Monfort Road, Suite 100	
Dallas Tx 75240	

As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

TR Winger 1-23

Description Quantity Rate Amount Pickup Mileage 85 3.15 267.75 Equipment Mileage 170 6.00 1.020.00 Pump Charge 1,575.00 1,575.00 Class A-Lite Cement 80 15.75 1,260.00

Total \$4,122.75

Payments/Credits \$0.00

Balance Due \$4,122.75

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.



charged on all past due accounts.

## QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240 Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

**FRACTURING** 

ACID

CEMENT

**AFE#/PO#:** 0 BID #: 4156 TYPE / PURPOSE OF JOB Cement - Plug / PTA SERVICE POINT Liberal, KS CUSTOMER SCOUT ENERGY PARTNERS WELL NAME TR WINGER 1-23 ADDRESS 14400 MIDWAY RD LOCATION JOHNSON, KS CITY DALLAS STATE TX ZIP 75244 TYPE AND PURPOSE OF JOB Cement - Plug / PTA STATE KS 8/16/2021 COUNTY STANTON DATE OF SALE QTY. CODE YD UNIT PUMPING AND EQUIPMENT USED **UNIT PRICE AMOUNT** Mileage - Pickup - Per Mile 85 1000 L Mile \$3.15 \$ 267.75 170 Mile Mileage - Equipment Mileage - Per Mile \$6.00 1,020.00 1010 L \$ 1 5440 L Per Well Pumping Charge 0'-3500' \$1,575.00 \$ 1,575.00 2,862.75 Subtotal for Pumping & Equipment Charges QTY. CODE YD **MATERIALS UNIT PRICE AMOUNT** 80 5630 Per Sack Cement - Class A \$15.75 1,260.00 1,260.00 **Subtotal for Material Charges** 4,122.75 WORKERS TOTAL \$ DISCOUNT \$ DISCOUNT: 0% CHAD HINZ 4,122.75 DISCOUNTED TOTAL \$ JESSE PAXTON OSCAR CHAVEZ As of 9/22/15 any invoice with a discount must paid within 60 days of STAMPS & NOTES: the invoice date. After 60 days the discount will be removed and the invoice will reflect full price. CUSTOMER SIGNATURE & DATE ™All accounts are past due net 30 days following the date of invoice. A finance clarge of 1 1/2% per month or 18% annual percentage rate will be



#### QUASAR ENERGY SERVICES, INC.

3288 FM 51 Gainesville, Texas 76240

Office: 940-612-3336

Form 185-2c

8/16/21

Fax: 940-612-3336 | qesi@qeserve.com CEMENTING JOB LOG **CEMENTING JOB LOG** SCOUT ENERGY PARTNERS Well Name: TR WINGER 1-23 Company: Type Job: Cement - Plug / PTA AFE #: **CASING DATA** Size: Grade: Weight: **Casing Depths** Bottom: Top: Drill Pipe: Size: Weight: Tubing: Weight: Grade: TD (ft): Size: Size: T.D. (ft): Open Hole: Perforations From (ft): To: Packer Depth(ft): **CEMENT DATA Spacer Type:**  $ft^3/_{sk}$ Density (PPG) Amt. Sks Yield LEAD: **Excess**  $ft^3/_{sk}$ Density (PPG) Sks Yield Amt. **CLASS A NEAT** TAIL: Excess  $ft^3/_{sk}$ Amt. 80 Sks Yield Density (PPG) 15 WATER: Lead: Tail: gals/sk: gals/sk: Total (bbls): Pump Trucks Used: 210-DP11 **Bulk Equipment:** 227 660-25 Disp. Fluid Type: Weight (PPG): Amt. (Bbls.) Weight (PPG): Mud Type: **COMPANY REPRESENTATIVE:** JOHN GARCIA **CEMENTER: CHAD HINZ** PRESSURES PSI FLUID PUMPED DATA TIME **REMARKS** AM/PM Tubing ANNULUS TOTAL **RATE** Casing 0830 ON LOC, SAFTEY MTG. RU 0913 3 EST CIRC 20 4.5 20 3 0918 START MIXING 0925 19 SHUT DOWN, CIRC CEMENT 0938 2 TOPP OFF WELL JOB COMPLETE THANK YOU FOR YOUR BUSINESS!!!