KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

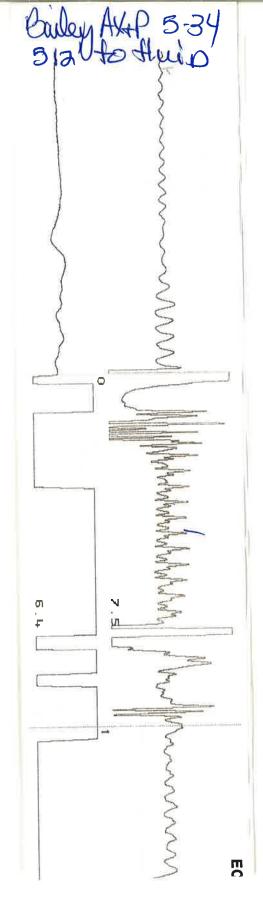
| OPERATOR: License# | | | | | API No. 15 | | | | | | |
|-------------------------------|------------------------------|-------------|-----------|---------|---|-----------------|-------------|------------------|--------|--------|--------|
| | | | | | | | | | | | |
| Address 1: | | | | | Sec Twp S. R E [] W | | | | | | |
| Address 2: | | | | | | | | _ feet from _ I | | | |
| City: | State: | Zip: | + | | feet from E /W Line of Section | | | | | | |
| Contact Person: | | | | | GPS Location: Lat:, Long:, e.gxxx.xxxxx) Datum: NAD27 NAD83 WGS84 | | | | | | |
| Phone:() | | | | | | | | ion: | | GL | КВ |
| Contact Person Email: | | | | | | | | We | | | |
| Field Contact Person: | | | | | Well Type: (| check one) 🗌 | Oil Gas | | Other: | | |
| Field Contact Person Phone: | | | | | | | | _ ENHR Per | mit #: | | |
| | // | | | | | rage Permit #:_ | | | | | |
| | | | | | Spud Date: | | | _ Date Shut-In: | | | |
| | Conductor | Surfa | ice | Proc | duction | Intermedi | ate | Liner | | Tubing | |
| Size | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | |
| Casing Fluid Level from Surfa | ce. | | How Deter | rmined? | | | | | Date: | | |
| Casing Squeeze(s): | | | | _ | | | | | | | |
| Do you have a valid Oil & Gas | Lease? Yes | No | | | | | | | | | |
| Depth and Type: 🗌 Junk in | Hole at | Tools in Ho | le at | _ Cas | ing Leaks: | Yes No | Depth of ca | sing leak(s): | | | |
| Type Completion: ALT. I | | | | | | | | | | | cement |
| Packer Type: | | | | | | | | (depth) | | | |
| | Plug Back Depth: | | | | | | | | | | |
| Geological Date: | | | | | | | | | | | |
| Formation Name | Formation Top Formation Base | | | | Completion Information | | | | | | |
| | At: | to | Feet | Perfora | ation Interval _ | to | Feet or | Open Hole Interv | val | to | Feet |
| 1 | | | | | | | | | | - to | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 [| Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |





Phone: 620-902-6450 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

October 13, 2021

Tom Kaetzer RedBud Oil & Gas Operating, LLC 16000 STUEBNER AIRLINE RD SUITE 320 SPRING, TX 77379

Re: Temporary Abandonment API 15-205-27203-00-00 BAILEY AX AND P 5-34 NW/4 Sec.34-30S-16E Wilson County, Kansas

Dear Tom Kaetzer:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/13/2022.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/13/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Levi Burnett ECRS"