KOLAR Document ID: 1593849

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| API No. 15- | | | | | | | | | | | | | |
|--|--|-------------------------------------|----------------------------|----------|--------------|-------------------|-------------|-----------------------|------------------|------------|-----------------|-----------------|--|
| Sec Twp. S. R. E W | OPERATOR: License# | | | | | API No. 15- | | | | | | | |
| State Stat | Name: | | | | | Spot Descr | iption: | | | | | | |
| | Address 1: | | | | | | | | - | | | | |
| State Zip: | Address 2: | | | | | | | | | | | | |
| Datum: NAD27 NAD28 WGS84 Country: Elevation: GL KB Contact Person Email: | City: | State: | _ Zip: | + | | | | | | | | Section | |
| Country: Elevation: G.L. KB Contact Person Email: Well #: Lease Name: Well #: Well Type: (check one) Oil Gas OG WSW Other: | Contact Person: | | | | | Datum: | NAD27 NA | g. xx.xxxxx) D83 W | , 2011g. GS84 | | (e.gxxx.xxxxx) | | |
| Well Type: (check one) Oil Gas OG WSW Other: | Phone:() | | | | | | | | | | GL | . 🗌 КВ | |
| SWD Permit #: | Contact Person Email: | | | | | Lease Nam | e: | | | _ Well #: | | | |
| Gas Storage Permit #: | Field Contact Person: | | | | | | , — | | | | | | |
| Spud Date: Date Shut-in: Conductor | Field Contact Person Phone: (| ·) | | | | | | | | R Permit # | <u> </u> | | |
| Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: Casing Squeeze(s): Vey No Depth of casing leak(s): Casing Leaks: Ves No Depth of casing leak(s): No Casing Leaks: Ves No D | · | , | | | | | | | | In: | | | |
| Setting Depth Amount of Cement Top of Cement Bottom of Ce | | Conductor | Surfa | ice | Pro | duction | Intermedia | te | Liner | | Tubing | | |
| Amount of Cement Top of Cement Bottom of Cement Bottom of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Date: Casing Squeeze(s): Copy to Cotomy w/ Sacks of cement, Copy to Cotomy w/ Sacks of cement Date: Cotomy w/ Sacks of cement Depth of Casing leak(s): Copy to Cotomy w/ Sacks of cement Depth of Casing leak(s): Copy to Cotomy w/ Sacks of cement Depth of Casing leak(s): Casing le | Size | | | | | | | | | | | | |
| Top of Cement Bottom of Cemen | Setting Depth | | | | | | | | | | | | |
| Bottom of Cement Casing Fluid Level from Surface: | Amount of Cement | | | | | | | | | | | | |
| Casing Fluid Level from Surface: | Top of Cement | | | | | | | | | | | | |
| Casing Squeeze(s): | Bottom of Cement | | | | | | | | | | | | |
| Geological Date: Formation Name Formation Top Formation Base Completion Information At: | Do you have a valid Oil & Gas Depth and Type: Junk in Type Completion: ALT. I | Lease? Yes [Hole at ALT. II Depth | No Tools in Hol of: DV Too | le at | Cas w / _ | sing Leaks: sack | Yes No | Depth of ca | sing leak(s): | | | | |
| Formation Name Formation Top Formation Base Completion Information At: | Total Depth: | Plug Ba | ack Depth: | | | Plug Back Method: | | | | | | | |
| Formation Name Formation Top Formation Base Completion Information At: | Geological Date: | | | | | | | | | | | | |
| At: | - | Formation | Top Formation | on Base | | | Comr | oletion Infor | mation | | | | |
| At: to Feet Perforation Interval to Feet or Open Hole Interval to Feet or Open Hole Interval to Feet Submitted Electronically Do NOT Write in This Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service: Space - KCC USE ONLY Comments: | | At· | • | | Perfo | ation Interval | | | | Interval | to | Feet | |
| Submitted Electronically Do NOT Write in This space - KCC USE ONLY Review Completed by: Comments: | ? | At: | | | | | | | | | | | |
| Do NOT Write in This Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service: Space - KCC USE ONLY Review Completed by: Comments: | | 74. | 0 | 1001 | 1 01101 | allori intorvar | | | opon noio | intorvar — | | | |
| Space - KCC USE ONLY Review Completed by: Comments: | IMPED DEMAITY OF DED II | IIDV I LIEDEDV ATT | | | | | | ID COBBE | ATTA THE E | PECT OF | MAN NEICHNI E | DOE | |
| | | Date Tested: | | Results: | | | Date Plugge | ed: Date | e Repaired: | Date Pu | ut Back in Serv | ıck in Service: | |
| TA Approved: Yes Denied Date: | Review Completed by: | | | | _ Comm | ents: | | | | | | | |
| | TA Approved: Yes | Denied Date: | | | | | | | | | | | |

Mail to the Appropriate KCC Conservation Office:

| these had been not take the and from home and was been been | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| 100 100 100 100 100 100 100 100 100 100 | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| The contract of the contract o | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

October 13, 2021

DEB BALLARD Colt Energy Inc PO BOX 388 IOLA, KS 66749-0388

Re: Temporary Abandonment API 15-125-26101-00-00 CLUBINE 1 NW/4 Sec.06-33S-15E Montgomery County, Kansas

Dear DEB BALLARD:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/13/2022.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/13/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Levi Burnett ECRS"