## KOLAR Document ID: 1594631

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	NE NW SE SW
Type of Well: (Check one)       Oil Well       Gas Well       OG       D&A       Cathodic         Water Supply Well       Other:       SWD Permit #:       SWD Permit #:	County: Well #: Lease Name: Well #:
Is ACO-1 filed?	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ( )	
Name of Party Responsible for Plugging Fees:	
State of County,	, ss.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

## Submitted Electronically

		C. MILLING		THUM	(tommines)		
810 E 7 <sup>TH</sup> PO Box 92 EUREKA, KS 67045 (620) 583-5561	ELG CEMENTING & ACID S	ERVICE,	LLC		Foreman	Loid Field 586 David Ga Eureka	the second se
API # 15 - 127 - 20603 Date Cust. ID #	Lease & Well Number		Section	Township	Range	County	State
<u>10-1-21</u> <u>1300</u> Customer <u>Blue Ridge Petroleum</u> Mailing Address <u>P.O. Box</u> <u>30545</u> City State	Bacon #1-16 Corporation e Zip Code	Safety Meeting DG DH BW	/6 Unit # /05 /13	15 Driv Ja: Bro	son	Morris Unit #	KS Driver
Edmand         Job Type       P.T.A. New Well         Casing Depth	Hole Size <u>7%</u> Cement Left in Casing Displacement PSI		Slurry Vol Slurry Wt Water Gal/SK . Bump Plug to . Pipe . Plug		Dril Oth BPI	bing I Pipe <u>4 1/2</u> her M	
	35 SK. 25 SK. 30 SK.		60° to Rat Hole Mouse Hole	Surface		Mud.	

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C103	1	Pump Charge	1100.00	and the second s
C107	85	Mileage	4.20	1100.00 357.00
			7.20	301.00
C203	145 SKS	60/40 Pozmix Cement	1075	1 120 75
C206	500#	Gel 4%	14.75	2,138.75
			, 60	140.00
C108B	10.23 Tons	Ton Mileage - Bulk Truck	1.11.	
			1,40	741.37
			- A TANAN	Carrier Carrier
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		Thank You	Sub Total	4.477.12
			Less 5%	232.40
		7.5%	Sales Tax	170.91
Authoriza	tion by Cha	rlie Coulter Title Lighthopse Drlg Tool Pusher		
		The equilibrist Dily. Tool Fusher	Total	4,415.63

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.