

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

TURN
ON
CHART
DRIVE
TO
TEST
WELL

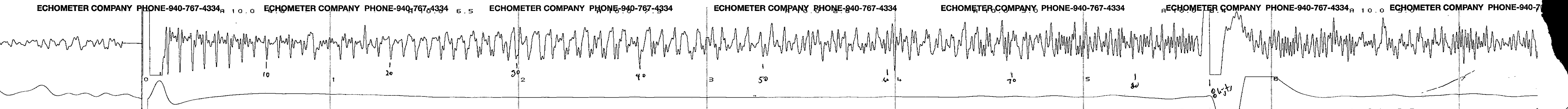
PHONE-940-767-4334
ECHOMETER COMPANY PHONE-940-767-4334
ECHOMETER MODEL M V4.0.2
SERIAL NO: 8318
ECHOMETER COMPANY
5001 DITTO LANE
WICHITA FALLS, TEXAS 76302
PHONE 940 - 767 - 4334
FAX 940 - 723 - 7507
E-MAIL INFO@ECHOMETER.COM

ECHOMETER COMPANY PHONE-940-767-4334
POWER ON
SELF TEST
PASS
REF 1.300 V
BATTERY
12.2 VOLTS
TURN
ON
CHART
DRIVE
TO
TEST
WELL

ECHOMETER COMPANY PHONE-940-767-4334
WELL Dickinson 5.2 TD
CASING PRESSURE.....
 ΔP
 ΔT
PRODUCTION RATE.....

ECHOMETER COMPANY PHONE-940-767-4334
JOINTS TO LIQUID.....8.6.....
DISTANCE TO LIQUID.....2.44.....
PBHP
SBHP
PROD RATE EFF. %
MAX PRODUCTION

ECHOMETER COMPANY PHONE-940-767-4334
10/11/2021 12:18:04
QUIET WELL
UPPER COLLARS A: 10.0
P-P 0.021 mV
LIQUID LEVEL A: 8.4
P-P 0.056 mV
12.1
VOLTS



ECHOMETER COMPANY PHONE-940-767-4334

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
Fax: 785-625-0564
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

October 18, 2021

Marge Schulte
Farmer, John O., Inc.
370 W WICHITA AVE
PO BOX 352
RUSSELL, KANSAS 67665-0352

Re: Temporary Abandonment
API 15-051-03484-00-00
SHIRLEY DICKINSON 2
SE/4 Sec.10-12S-16W
Ellis County, Kansas

Dear Marge Schulte:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/18/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/18/2022.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"