

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

FRANKS Oilfield Service

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269
 ◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

TICKET NUMBER 0404
 LOCATION Hoxie
 FOREMAN Tom Williams

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-21-21		Ipsike #2	3:3	255	29 W	Gray
CUSTOMER Petroleum Property Services			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE						

JOB TYPE _____ HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 5 1/2" / 10 L
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 3/4" OTHER _____
 SLURRY WEIGHT 14.4 SLURRY VOL 1.32 WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting & rig up on well. Pump 5 Bbl water. Mix 50% 40m #20 LL, put 250# balls in first 25 sec. Displace 6 Bbl water. They pulled 10 joints. Flashed another 10 Bbl water let sit 9:30-11:30 Ran in & eggged 766'. Pulled 2 joints. Mixed 25 sec & flush 5 5 Bbl. Pull 10 joints. Flush w/ 10 Bbl. Knocked off & racked up

Thanks Tom & Jack

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
P0001	1	PUMP CHARGE	\$950.00	\$950.00
M001	119	MILEAGE	\$6.50	\$773.50
M002	3.5 tons	Ton mileage Delivery	\$124.75	\$424.75
LB002	75.4	Class A 3% calcium	\$23.55	\$1716.25
LP016	250 lbs	balls	\$1.00	\$250.00
			sub total	\$4314.50
			less 25% disc.	\$1091.13
			sub total	\$3273.37
			SALES TAX	115.68
			ESTIMATED TOTAL	3,389.05

AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

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TICKET NUMBER 0407
 LOCATION Victoria
 FOREMAN Tom Williams

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-17-21		Truck # 2	53	255	296	Gray
CUSTOMER <i>Petroleum Properties, Inc.</i>			TRUCK #		DRIVER	
MAILING ADDRESS			101		Tom W	
CITY			Preston P			
STATE			TRUCK #		DRIVER	
ZIP CODE						

JOB TYPE _____ HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: *Today meeting a rig up on well. Rig crew set down at 11:58' and to start at 12:00. Pump 25 sack cement between tubing and casing packed top & mixed off.*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
	1	PUMP CHARGE	\$950.00	\$950.00
	149	MILEAGE	\$6.50	\$973.50
	4.3	Truck Mileage delivery	\$1124.55	\$1124.55
	5000.00	gel	\$.30	\$1200.00
	2000.00	balls	\$1.00	\$2000.00
	25.00	balls - 25 gal	\$15.50	\$1142.50
	150	C.C.	\$1.25	\$187.50
			sub total	\$7398.05
			less 25% disc.	\$1849.51
			sub total	\$5548.54
			SALES TAX	261.06
			ESTIMATED TOTAL	5,809.60

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TICKET NUMBER 0411
 LOCATION Horse
 FOREMAN Tom Wilburn

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-24-21		Iron # 2	23	255	29N	Gray
CUSTOMER <u>Iron Horse Primary Services</u>			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			

JOB TYPE GMP HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting Rg up on well. Found hole in 5 1/2" Shut down.
9-24-21 Safety meeting. mixed 40 sacks of cement + filled cells.
Released truck.

Thanks you!
 Tom + Sack

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
PC061		PUMP CHARGE	\$950.00	\$950.00
M001	119	MILEAGE	\$1.50	\$773.50
CB013	40 sack	40/40 3% CL.	\$17.75	\$1015.00
SB004	2	Hotel rooms	\$70.00	\$140.00
SB003	2	meals	\$35.00	\$70.00
M003	2.61	Ton mileage maximum	\$150.00	\$400.00
			sub total	\$3598.50
			less 25% disc.	\$899.43
			sub total	\$2698.87
			SALES TAX	61.10
			ESTIMATED TOTAL	2,759.97

AUTHORIZATION _____ TITLE _____ DATE _____

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TICKET NUMBER 0413
 LOCATION Harjo
 FOREMAN Tom Williams

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-25-21		Irish #12	33	255	29 W	Osage
CUSTOMER <u>Petroleum Property Services</u>			TRUCK #			
MAILING ADDRESS			DRIVER		TRUCK #	
CITY			DRIVER		TRUCK #	
STATE			DRIVER		TRUCK #	
ZIP CODE			DRIVER		TRUCK #	

JOB TYPE off HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 3/8" at 582' OTHER _____
 SLURRY WEIGHT 11.5 SLURRY VOL 1.4 WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: 5500g pumping & pump up on hole with crew ran a job down to 500' showed back side & pressure on wellhead, tested OK. Holes up to 500' hole at 1000' hole @ 1000' 11' 25' & displaced 4000 gal of water. Released valves & completed to 500' hole. Then pumped 2500 gal of water & released & allowed back 1000' hole 1250' & let set another 1000' hole to 1000' hole. Released. Tag cement 26' down. Pallet plus. Per 9000' in well & circulated cement. 6000' well being 7 top off using 1200' well up more off. Thanks Tom & Jack

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
P.001	1	PUMP CHARGE	\$950.00	\$950.00
P.007	118	MILEAGE	\$6.50	\$767.00
P.002	10.01 hours	Tom Williams labor	\$177.77	\$1777.77
P.004	225	60/40 Stone 2 bags	\$18.25	\$4106.25
			sub total	\$7595.02
			less 25% disc.	\$1898.76
			sub total	\$5696.26
			SALES TAX	235.60
			ESTIMATED TOTAL	5,931.86

AUTHORIZATION _____ TITLE _____ DATE _____

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IRSIK #2
SW SW NW SECTION 33-25S-29W
GRAY COUNTY, KANSAS
API #15-069-20119

PLUGGING REPORT

9/14/21 TIH W/ TBG TO 1795'. FRANK'S PUMPED **50 SX** CLASS A 250# OF HULLS 3% CC. PULLED UP WITH TBG TO 1475' AND WASHED UP. LET SET 2 HR. TIH W/ TBG. TAGGED CEMENT 1666'. TOH W/ TBG TO 1634' PUMPED **25 SX** CLASS A W/ 3% CC. TOH W/ TBG TO 1443' AND WASHED UP. RAN SWAB COULD NOT GET SWAB BELOW 1200'. PRO STIM TREATED WELL W/ 500 GAL SAND JUICE. SWAB WOULD NOT GO BELOW 1200'.

9/15/21 DUG OUT 8 5/8 HEAD. EXCEL WIRE LINE RAN COL LOG AND FOUND CSG TO 260', RAGGED CSG FROM 260' TO 1090' AND OPEN HOLE TO 2000' RAN TEMP SURVEY. HIT COLD WATER AT 275' ALL THE WAY TO 1000' RAN BOND LOG PER STATE ORDERS. PRO STIM HOOKED UP TO 8 5/8 AND TRIED TO PUMP. WE MAY HAVE HOLE IN SURF PIPE AT 2'.

9/17/21 TIH W/ TBG TO 1100' FRANKS PUMPED 120 BBLs OF WATER W/ 4000# OF GEL AND 2000# OF HULLS. PUMPED **75SX** CLASS A W/ 3% CC SAW NO CHANGE IN WELL WHILE PUMPING, HAD NO RETURNS

9/20/21 TIH W/ TBG TO 1197'. DID NOT TAG. TOH W/ TBG. BOTTOM 3 JTS WERE BENT. W&L DELIVERED 26 TONS OF PEA ROCK. EST 16 YARDS DUMPED ROCK DOWN 5 1/2' CSG. RUNNING SAND LINE IN TO TAG AT 1500' EVERY 3 BUCKETS. HAD TRUCK DUMPING WATER DOWN WITH ROCK. AT END OF DAY, RAN SAND LINE TO 2000' AND DID NOT TAG ANYTHING

9/21/21 DUMPED ROCK DOWN CSG. TAGGING EVERY 3 BUCKETS. NEVER TAGGED ANY THING @ 1500' ALL DAY. RAN SANDLINE TO 3000' DID NOT FEEL A TAG. HUNG SAND LINE IN HOLE AT 2400' WHEN COMING OUT TOTAL LOAD 3 LOADS OF ROCK EST 48 YARDS

9/22/21 PERF TECH CUT SAND LINE @ 970'. COULD NOT GET ANY DEEPER. STARTED DUMPING ROCK. ROCK BRIDGED OFF AT 534' RAN NOTCHED COL ON TBG TAGGED UP ON BRIDGE. COULD NOT GET THROUGH IT. TOH W/ TBG

9/23/21 TIH W/ BIT AND TBG. TAGGED UP ON ROCK @ 567'. TRIED TO CIRC HOLE. HAD WATER COMING UP UNDER RIG. TOH W/ TBG AND BIT. DUG OUT WELL HEAD. CALLED AROUND FOR CEMENT. COULD NOT GET TRUCK TILL LATE TONIGHT. FRANK'S ON LOC AT 6 PM. TRIED TO PUMP DOWN 5 1/2" CSG. CSG IS PARTED IN BRADEN HEAD SLIPS.

9/24/21 WELDED A COL ONTO BRADEN HEAD. FRANKS SQUEEZED 8 5/8 W/ **60 SX** OF CEMENT. FILLED CELLAR W/ CEMENT. CEMENT DID NOT GO DOWN HOLE OVER 10'. TIH W/ 4 7/8 BIT ON 2 3/8 TBG. TAGGED TOP OF ROCK @ 566'. HAD GOOD CIRC AND DRILLED OUT TO 983'. DID GET BACK TO FULL RETURNS BEFORE TD.

9/27/21 RAN TEMP SURVEY. WE LOOK TO HAVE SHUT OFF THE WATER GOING DOWN. RAN BOND LOG. PRES CSG TO 300#. PERFORATED 950' W/4 SPF. PRESS CSG TO 300#.

9 28 21 TIH W/ PACKER FROM TOOL TECH. FOUND PACKER SEAT AT 865' LOADED BACK SIDE W/ WATER. WILL NOT PRESSURE UP. TOOK INJ RATE ON PERF AT 950'. INJ RATE 1 BPM @ 400# PUMPED **75 SX** OFF 60/40 AND **75 SX** OF CLASS A 3% CC LET SET 1 HR. PRESS UP TO 300#. WOULD NOT HOLD. RELEASED PRESS. TBG WAS FLOWING BACK AT US. SHUT IN 2 HR. PRESS TO 300# AND HELD. RELEASED PACKER AND TAGGED TOC @ 890'. TOH W/ TBG AND PACKER TIH W/ TBG TO 470' PUMPED **60 SX** 60/40 AND CIRC TO SURF. TOH W/ TBG AND TOP OFF CSG W/ **15 SX** 60/40 RD MO