#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# Name: Address 1:				API No. 15-         Spot Description:													
									Address 2:						feet from		
									City:        Zip:       +          Contact Person:				feet from       E /       W Line of Section         GPS Location:       Lat:				
Phone:()						Elevation:		GL KB									
Contact Person Email:				Lease Name	e:	V	Vell #:										
Field Contact Person:						0il 🗌 Gas 🗌 OG 🗌 WSW											
Field Contact Person Pho				SWD Permit #: ENHR Permit #:													
	· · · ·			Gas Sto	rage Permit #:	Date Shut-In:											
r				Spuu Dale.			1										
	Conductor	Surface	Pro	duction	Intermedia	te Liner		Tubing									
Size																	
Setting Depth																	
Amount of Cement																	
Top of Cement																	
Bottom of Cement																	
Casing Fluid Level from S	urface:	How Det	termined?				Date:										
Casing Squeeze(s):	to w /	sacks of ce	ment,	( <i>top</i> ) to	w /	sacks of cement	. Date:										
Do you have a valid Oil &	Gas Lease? 🗌 Yes 🗌	] No															
Depth and Type: 🗌 Juni	in Hole at	Tools in Hole at	Cas	sing Leaks:	Yes No [	Depth of casing leak(s):											
						Depth of casing leak(s):											
Type Completion: AL	.T. I ALT. II Depth o	of: DV Tool:	w/	sacks	of cement	Port Collar: v											
Type Completion: AL	.T. I ALT. II Depth c	of: DV Tool:	w / Inch \$	sacks Set at:	of cement	Port Collar:v _ Feet											
Type Completion: AL	.T. I ALT. II Depth c	of: DV Tool:	w / Inch \$	sacks Set at:	of cement	Port Collar:v _ Feet											
Type Completion: AL Packer Type:	.T. I ALT. II Depth c	of: DV Tool:	w / Inch \$	sacks Set at:	of cement	Port Collar:v _ Feet											
Type Completion: AL Packer Type: Total Depth: Geological Date:	.T. I ALT. II Depth o	of: DV Tool:	w / Inch \$	sacks Set at:	of cement F	Port Collar:v _ Feet											
	T. I ALT. II Depth of Size: Size: Size: Plug Bad	of: DV Tool:	w / Inch \$ F	sacks Set at: Plug Back Metho	of cementF	Port Collar:v _ Feet	N /	sack of cement									

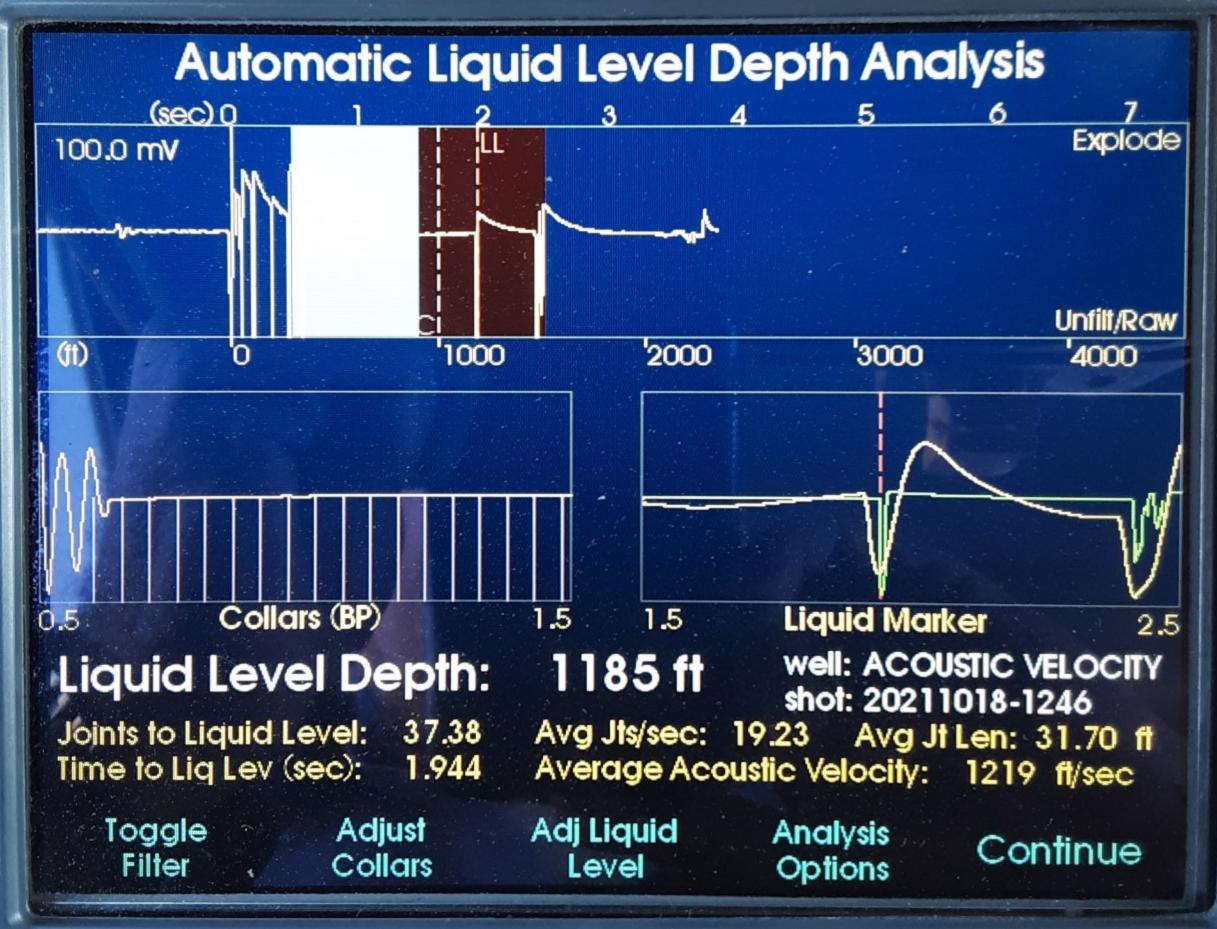
### Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 [	Denied Date:				

#### Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933	
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400	
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450	
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250	

# Horton 4





Phone: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

October 20, 2021

Joe Driskill Endeavor Energy Resources, LP 110 N MARIENFELD, STE 200 MIDLAND, TX 79701-4412

Re: Temporary Abandonment API 15-191-10891-00-00 HORTON 4 NW/4 Sec.15-35S-02E Sumner County, Kansas

Dear Joe Driskill:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/20/2022.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/20/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Dan Fox"