

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top _____ Bottom _____
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Gore Oil Co Prairie Homestead #1-18 1550' FNL, 1800' FWL Sec. 18-9S-R17W 2023' KB							Liberty Operations Green-Iola #1 NE NE NE Sec. 18-T9S-R17W 2010' KB	
Formation	Sample top	Datum	Ref	Log Top	Datum	Ref	Log Top	Datum
Anhydrite	1368	+655	+45	1368	+655		1400	+610
B/Anhydrite	1407	+616	+40	1402	+621		1434	+576
Topeka	3942	-919	+2	2942	-919		2931	-921
Heebner	3156	-1133	+5	3155	-1132		3148	-1138
Toronto	3185	-1162	-5	3184	-1161		3167	-1157
Lansing	3201	-1178	+2	3201	-1178		3190	-1180
BKC	3425	-1402	+6	3426	-1403		3418	-1408
Arbuckle	3478	-1455	+59	3475	-1452		3524	-1514
RTD	3573			3573	-1550		3550	-1540
LTD	3570			3570	-1547		3550	-1540

# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2270

Date	6.14.21	Sec.	18	Twp.	9	Range	17	County	ROCKS	State	KS	On Location		Finish	5.09pm
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Location Planunk 30 URD 2 1/4 E Sinto

Lease Prairie Homestead Well No. 1-18 Owner

Contractor Discovery #4 To Quality Oilwell Cementing, Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Type Job Surface

Hole Size 13 1/4 T.D. 267 Charge To Core Oil Company

Csg. 8 5/8 Depth 266 Street

Tbg. Size Depth City State

Tool Depth The above was done to satisfaction and supervision of owner agent or contractor.

Cement Left in Csg. 15' Shoe Joint Cement Amount Ordered 175 com 34cc 2-1-GER

Meas Line Displace 16 BL

**EQUIPMENT**

Pumptrk 5 No. Cementer Eric Common 175

Bulktrk No. Helper Eric Poz. Mix

Bulktrk 14 No. Driver Bill Gel. 3

Calcium 8

**JOB SERVICES & REMARKS**

Remarks: Halls

Rat Hole Salt

Mouse Hole Flowseal

Centralizers Kol-Seal

Baskets Mud CLR 48

D/V or Port Collar CFL-117 or CD110 CAF 38

Sand

8 5/8 on bottom - Best Circulation. Handling 186

Mix 175 SK4 Displace. Mileage

Cemented Circulate

**FLOAT EQUIPMENT**

Guide Shoe

Centralizer

Baskets

AFU Inserts

Float Shoe

Latch Down

Pumptrk Charge Surface

Mileage 30

Signature James A. Tax  
Discount  
Total Charge

Thanks



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. **35104**

CUSTOMER **Goel D.I Co** WELL P **1-18** DATE **6-22-21** PAGE **10** OF **10**

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY	U/M	QTY	U/M	UNIT PRICE	AMOUNT	
		LOC	ACCT	DF									
325						Standard Cement	200	SX			13.50	2700.00	
284						Galena	10	SX			40.00	400.00	
283						SALT	100	LBS			27.50	2750.00	
288						DER-1	100	LBS			5.00	500.00	
276						Fiberglass	50	LBS			3.00	150.00	
581						Service Charge Cement					85	370.00	
583						Mileage Charge TOTAL WEIGHT	21050				95	600.00	
						Loaded Miles	60						
						Cubic Feet	200	SX					
						Ton Miles	632						
CONTINUATION TOTAL												4995	40

JOB LOG

SWIFT Services, Inc.

DATE 6-22-21 PAGE NO.

672-21

CUSTOMER: [Handwritten] WELL NO.: 115 LEASE: [Handwritten] JOB TYPE: [Handwritten] TICKET NO.: 35104

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								On location
								5/8 x 15 ft
								Rtd 2570
								Tubing 1000 - 2507
								Part casing 254 @ 1368
								Casing 12577, 11, 13, 53
								Tubing 12 24
	1615							Start Running Log
	1700	2.5	4			0		Ream hole on bottom plug 127 hole 20 5x
		2.5	4			0		Ream hole 15 5x
		6	12			400		Jump 1000 ft - 500 rpm
		6	20			400		Jump hole 500 ft
	1710	4.5	37			700		Ream hole 155 5x @ 15 5 ft
								Drilling log wash P&L
	1720	1.5	0			200		Start Disp
	1730	6.5	34.5			300		Load plug @ 1500 ft
								2 way psi - D.
								Job Complete
								Thanks
								David Zava & Kelly

Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Susan K. Duffy, Commissioner

Laura Kelly, Governor

October 18, 2021

Jorge Ranz Arana  
Gore Oil Company  
202 S ST FRANCIS AVE  
WICHITA, KS 67202

Re: ACO-1  
API 15-163-24426-00-00  
PRAIRIE HOMESTEAD 1-18  
NW/4 Sec.18-09S-17W  
Rooks County, Kansas

Dear Jorge Ranz Arana:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 6/14/2021 and the ACO-1 was received on October 18, 2021 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department



# Charles R. Schmaltz

Consulting Geologist

Wichita, Kansas

COMPANY:	Gore Oil Company	Elevation:	2215 GL
WELL:	Prairie Homestead #1-18		2223 KB
FIELD:	Wildcat	Surface Casing:	8 5/8" @ 267'
LOCATION:	1550' FNL, 1800' FWL Sec. 18 - T9S - R17W	Production Casing:	5 1/2 @ 3566'
COUNTY:	Rooks	RTD:	3570'
STATE:	Kansas	LTD:	3500'
API #:	15-163-24426-0000		

Mud Company:	Mud-Co/Service Mud Inc.	Samples Saved:	10' from 2800' - RTD
Contractor:	Discovery Drilling Rig #4	Drilling Time:	1' from 2800' - RTD
Drill Stem tests:	Trilobite Testing Inc.	Samples Examined:	2800' - RTD
Logging Company:	ELI Wireline	Geological Supervision:	2820' - RTD

FORMATION	Sample Top	Log Top	Log Subsea Datum	Structural Position
Anhydrite - Top	1368	1368	+ 655	+45
Anhydrite - Base	1407	1402	+ 621	+45
Topeka	2942	2942	- 919	+2
Heebner	3156	3155	- 1132	+6
Toronto	3185	3184	- 1161	+7
Lansing	3201	3201	- 1178	+2
BKC	3425	3426	- 1403	+5
Arbuckle	3478	3473	- 1452	+62
RTD	3573		- 1550	
LTD	3570		- 1547	

Reference Well: Liberty Operations Co., Green-Iola #1. NE NE NE Sec. 18 - T9S - R17W, Rooks County, Kansas

