KOLAR Document ID: 1581754

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City:	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet
☐ CM (Coal Bed Methane)☐ Cathodic☐ Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
	If yes, show depth set: Feet
If Workover/Re-entry: Old Well Info as follows:	
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to: sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR	·
GSW	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
☐ Wireline Log Received ☐ Drill Stem Tests Received							
Geologist Report / Mud Logs Received							
UIC Distribution							
ALT I II III Approved by: Date:							

KOLAR Document ID: 1581754

Page Two

Operator Name:					Lease Nam	ne:			Well #:		
Sec Tw	rpS	S. R	Eas	st West	County:						
	l, flowing an	d shut-in pres	sures, wh	ether shut-in pre	ssure reached	static	level, hydrostat	ic pressures, bo		val tested, time tool erature, fluid recovery,	
Final Radioactivi files must be sub							gs must be emai	led to kcc-well-l	ogs@kcc.ks.go	v. Digital electronic log	
Drill Stem Tests (Attach Addit		1		Yes No		Lo		n (Top), Depth a		Sample	
Samples Sent to	Geological	Survey		Yes No		Name			Тор	Datum	
Cores Taken Electric Log Run Geologist Report List All E. Logs F	t / Mud Log	s		Yes No Yes No Yes No							
			Rej	CASING	RECORD [Nev		on, etc.			
Purpose of St	tring	Size Hole Drilled		Size Casing let (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
				ADDITIONAL	CEMENTING /	SQUE	EEZE RECORD		'		
Purpose: Perforate	Depth Top Bottom	Тур	pe of Cement	# Sacks Use	# Sacks Used Type and Percent Additives						
Protect Ca											
Plug Off Zo											
Did you perform Does the volume Was the hydraul	e of the total	base fluid of the	hydraulic	fracturing treatment		-	Yes S? Yes Yes	No (If No, s	kip questions 2 ar kip question 3) Il out Page Three		
Date of first Produ Injection:	ction/Injectio	n or Resumed Pi	roduction/	Producing Meth	od:		Gas Lift O	ther <i>(Explain)</i>			
Estimated Product Per 24 Hours	Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio						Gravity				
DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL											
✓ Vented ✓ Sold ✓ Used on Lease ✓ Open Hole ✓ Perf.						Dually Comp. Commingled (Submit ACO-5) (Submit ACO-4)					
,	ed, Submit AC							·			
Shots Per Foot	Perforation Top	on Perfor Bott		Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeeze and of Material Used)		
TUBING RECORI	D: S	size:	Set A	: -	Packer At:						

Form	ACO1 - Well Completion
Operator	Gore Oil Company
Well Name	PRAIRIE HOMESTEAD 1-18
Doc ID	1581754

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	23	266	Common	175	2%Gel&3 %CC
Production	7.875	5.5	15.5	3570	EA/2	155	18% Salt, 5% Cal Seal, .5% CRF-2

Gore Oil Co Prairie Homestead #1-18 1550' FNL, 1800' FWL Sec. 18-9S-R17W 2023' KB Liberty Operations Green-Iola #1 NE NE NE Sec. 18-T9S-R17W 2010' KB

Formation	Sample top	Datum	Ref	Log Top	Datum	Ref	Log Top	Datum
Anhydrite	1368	+655	+45	1368	+655		1400	+610
B/Anhydrite	1407	+616	+40	1402	+621		1434	+576
Topeka	3942	-919	+2	2942	-919		2931	-921
Heebner	3156	-1133	+5	3155	-1132		3148	-1138
Toronto	3185	-1162	-5	3184	-1161		3167	-1157
Lansing	3201	-1178	+2	3201	-1178		3190	-1180
BKC	3425	-1402	+6	3426	-1403		3418	-1408
Arbuckle	3478	-1455	+59	3475	-1452		3524	-1514
RTD	3573			3573	-1550		3550	-1540
LTD	3570			3570	-1547		3550	-1540

QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

Phone 785-483-1071 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2270

Sec. Twp. Range County State On Location Date 6/22 / 8 9 17 Reks K5 Lease Print Howested Well No. / 48 Owner Contractor 1 Security 4 To Quality Oliwell Cementing, Inc. You are hereby requested to rent cementing equipmen cementer and helper to assist owner or contractor to de the Size 12 / 4 T.D. 26 7 To Charge Contractor To Street Tool Depth City State Tool Depth City State Tool Depth The above was done to satisfaction and supervision of owner Cement Left in Csg. 15 Shoe Joint Cement Amount Ordered 175 com 3 / 40 Poz. Mix Bulktrk No. Driver Pumptrk Gel. 3 Bulktrk No. Driver Gel. 3 JOB SERVICES & REMARKS Hulls Remarks: Salt	t and furnish o work as listed.					
Lease Pain' Lease	t and furnish o work as listed.					
Contractor 1500 1	t and furnish o work as listed.					
To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment cementer and helper to assist owner or contractor to do to the company of the compa	o work as listed.					
You are hereby requested to rent cementing equipment cementer and helper to assist owner or contractor to do Charge To Street Type Job Surface Hole Size 1,3 /4 T.D. 267 Csg. Depth Jole Street Tool Depth City State The above was done to satisfaction and supervision of owner Cement Left in Csg. Shoe Joint Cement Amount Ordered 175 com 3 / 20 Meas Line Displace 184 EQUIPMENT Common 175 Pumptrk No. Driver Helper Poz. Mix Bulktrk No. Driver Driver Oriver Oriver Calcium 8 JOB SERVICES & REMARKS Hulls Remarks: Salt	o work as listed.					
Cementer and helper to assist owner or contractor to do Hole Size 13.14 T.D. 267 Charge To Street Charge To Street To Street To Street To Depth 260 Depth City State The above was done to satisfaction and supervision of owner Cement Left in Csg. Shoe Joint Cement Amount Ordered 175 com 31 ct EQUIPMENT Common 175 Pumptrk No. Driver Helper Poz. Mix Bulktrk No. Driver Gel. 3 Bulktrk Poriver Gel. 3 JOB SERVICES & REMARKS Hulls Remarks: Salt	o work as listed.					
To Capre Cit Company Csg. Depth Jole To Capre Cit Company Street Tool Depth The above was done to satisfaction and supervision of owner Cement Left in Csg. Shoe Joint Cement Amount Ordered 175 com 3 lect Meas Line Displace 175 EQUIPMENT Common 175 Pumptrk No. Driver Poriver Gel. 3 Bulktrk No. Driver Gel. 3 JOB SERVICES & REMARKS Hulls Remarks: Salt	agent or contractor					
Tog. Size Depth City State Tool Depth The above was done to satisfaction and supervision of owner Cement Left in Csg. Shoe Joint Cement Amount Ordered Town 3 12 Cement Amount Ordered Cement Amount Ordered Town 3 12 Common Town 3 12 For an analysis of the state o	agent or contractor					
Tool Depth The above was done to satisfaction and supervision of owner Cement Left in Csg. Shoe Joint Cement Amount Ordered 175 Cow 3 Cl Sementer Pumptrk No. Cementer Helper Poz. Mix Bulktrk No. Driver Driver Driver Driver Driver Driver Calcium 8 JOB SERVICES & REMARKS Hulls Remarks: Salt	agent or contractor					
Cement Left in Csg. Shoe Joint Cement Amount Ordered 175 Com. 31 Cl. Meas Line Displace Common 175 Pumptrk No. Cementer Helper Poz. Mix Bulktrk No. Driver Driver Calcium 8 JOB SERVICES & REMARKS Hulls Remarks: Salt	agent or contractor					
Meas Line Displace Pumptrk Poz. Mix	2-1-682					
Meas Line Displace Pumptrk Common 75						
Pumptrk No. Cementer Helper Poz. Mix Bulktrk No. Driver Gel. 3 Bulktrk / No. Driver Calcium 8 JOB SERVICES & REMARKS Hulls Remarks: Salt						
Pumptrk Helper Poz. Mix Bulktrk No. Driver Oriver Gel. 3 Bulktrk No. Driver Calcium 8 JOB SERVICES & REMARKS Hulls Remarks: Salt						
Bulktrk No. Driver Driver Gel. 3 Bulktrk No. Driver Calcium 8 JOB SERVICES & REMARKS Hulls Remarks: Salt						
JOB SERVICES & REMARKS Hulls Remarks: Salt						
JOB SERVICES & REMARKS Hulls Remarks: Salt						
Rat Hole Flowseal	Flowseal					
	Kol-Seal					
	Mud CLR 48					
Baskets CFL-117 or CD110 CAF 38						
D/V or Port _i Collar Sand						
85/8 on Nortom BSt. involation. Handling/86						
Mileage Mileage						
FLOAT EQUIPMENT						
ensent De investe Quide Shoe						
Centralizer						
Baskets						
AFU Inserts						
Float Shoe						
Latch Down						
Later Down						
Pumptrk Charge Surface						
Mileage 30						
A a w K 5 Discount						
Signature / Mas Total Charge	L					



NOLUMENT CONTINUATION

		PO Box 466	Si to Marie Si Marie Si Marie Si to		No. 3518	54
		Ness Cfty, KS 67560 Off: 785-798-2300	CUSTOMER DITTO	WELLPERING 1-18	DATE - 22 - 21	PAGE OF
PRICE	SECONDARY REFERENCE/ PART NUMBER		DES	W/N ALD W/N ALD	UNIT	AMOUNT
325		2	STOUDERS COMENT	200 8x	2 50	2700 80
284		Z	***************************************	0 8×	4000	400 00
283		2	^>CT	1100 150	25	275
284		2	CER-1	59, 901	7	560 60
276		2	7737914	20 05	× 30	15000

	***************************************					***************************************
***************************************					<u> </u>	

)					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	

185			£ 7,	CUBIC FEET 200 5X		370 00
285			CHARGE TOTAL WEIGHT LOADED MILES	10	35	100 HO
				CONTIN	CONTINUATION TOTAL	96 40 A0

JOB LO	(CO		WELL NO.	<u> </u>	LEACE		DATE PAGE NO. JOB TYPE TICKET NO.
1	IEM	6 13			(Z Z Z	1	JOB TYPE TICKET NO.
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS T C	PRESSUF TUBING	RE (PSI) CASING	DESCRIPTION OF OPERATION AND MATERIALS
	*****				TODING	OAOING	On warm
							56 x 15 7 4
							K-18 - 34-30
							77. Charles 25.7
							Part Colling a 5d @ 1368
B-744		-					C. Minder 25 1 25 7 9 11 13 5
				:		, ,,	TBN 22 , 15 - 12 2d
							Charles Charles
	1500	×.					Read that of the same
	1000	2.5	1. K				play and take the Sx
		2 =	4		0		and the state of t
		<u> </u>	12		406		many mark want . 500 and
	1		4:3		400		Jany Bee Care
****	1110	4.5	7. 7		755		gently cost of 175 Kg & 15 5 890
	3 ·						Some lang house Pel
	120	(trought.	15		200		Garas Disp
	1730	(547		57%		Can plug a 1500 =
							Return psi - Dea
							State Committee
							-
							The said of the sa
							Days Zwy & Brown
							*
							

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner

October 18, 2021

Jorge Ranz Arana Gore Oil Company 202 S ST FRANCIS AVE WICHITA, KS 67202

Re: ACO-1 API 15-163-24426-00-00 PRAIRIE HOMESTEAD 1-18 NW/4 Sec.18-09S-17W Rooks County, Kansas

Dear Jorge Ranz Arana:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 6/14/2021 and the ACO-1 was received on October 18, 2021 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department

Charles R. Schmaltz Consulting Geologist Wichita, Kansas **Gore Oil Company** Elevation: 2215 GL Prairie Homestead #1-18 2223 KB **Surface Casing:** 8 5/8" @ 267' 1550' FNL, 1800' FWL **Production Casing:** 5 1/2 @ 3566' Sec. 18 - T9S - R17W RTD: 3570' LTD: 3500' 15-163-24426-0000 Mud-Co/Service Mud Inc. Samples Saved: 10' from 2800' - RTD Discovery Drilling Rig #4 Drilling Time: 1' from 2800' - RTD Trilobite Testing Inc. Samples Examined: 2800' - RTD Geological Supervision: 2820' - RTD Log Top Log Subsea Datum Structural Position 1368 + 655 +45 1402 + 621 +45 2942 - 919 + 2 - 1132 3155 +6 3184 - 1161 + 7 3201 - 1178 + 2 3426 - 1403 +5 3473 - 1452 +62 -1550 - 1547 Reference Well: Liberty Operations Co., Green-Iola #1. NE NE NE Sec. 18 – T9S – R17W, Rooks County, Kansas 1350 ANHYDRITE-TOP 1368 1400 ANHYDRITE-BASE (+616) 1407

COMPANY:

LOCATION:

COUNTY:

STATE:

API #:

Mud Company:

Drill Stem tests:

Logging Company:

Contractor:

FORMATION

Topeka

Heebner

Toronto

Lansing

Arbuckle

BKC

RTD

LTD

Anhydrite - Top

Anhydrite - Base

Wildcat

Rooks

Kansas

ELI Wireline

Sample Top

1368

1407

2942

3156

3185

3201

3425

3478

3573

3570

DIL, CNL-CDL, MEL

WELL:

FIELD:

 									-
					2800		1s: It brown, grey, dle grey, fn-modetin, v sil foss, dense		
									_
							to pr intergranular of u.s.		-
							Is: as above, inc in 1s: dk grey, micro-faxtla, dense		
							Is: as above, wil few pes every,		
							dk grey sh Is: tan, It. brown, It. grey, med xtln, fragments, Sli foss, well cemented, no vis & No Show	,	
	\$				2850		remented, no vis &, No Show is: as above; wil scat grey, dk grey, sh; some miraleous		·
						Special Section (Section Section Sec			-
					₹ _{in .}	And Anthropology (Control of the Control of the Con	sh: It. grey, grey, some silty mice, few pres It. grey siltstone soft,		•
						MACOSTA PARAMENTO AND PARAMENT	Is tan, it grey for med xtire, shi foss, no vis of, no stone		
							15: as above, w/ shale grey,		-
					a r.		sh: It. grey, grey, silty, mica: energy, silty, mica; wi scat is: as above		-
					2900	ACCOMMENT OF THE PROPERTY OF T			
					52	Englanding September	sh: It.grey, grey, scat dkgrey, scatt		
						Acceptant of Colorents Fiburiants Consolid engineering	sh: as above w/ 15: tan, brown, grey, fn-medxtln, sli foss, dose		
						production of the control of the con	shi grey, some dk. grey		-
					ţ.·	Comments Comments Comments Comments Comments Comments Comments Comments Comments	sh: grey, green-grey, H. grey		-
						Application of Designation of Design			TOPEKA -
					2950		Is: tan, grey, fn-med xthin sly foss, mottled in part, no vis		2942 (-919)
							ls: as above		_
							15: tan, grey, micro-frettin, tre vpr interettin & no show		
							13: as above wy gray, dk gray, med the, fragmental, alob cement, dense		4 · · · · · · · · · · · · · · · · · · ·
						8 2 8	· ·		-
						The state of the s	15: tam, grey, fn-medxtin few pcs sli chalky no vis & N.S. w/sh: It. grey, grey		- L
					3000	and a management of the second	vfn-medxHn, sli foss, no viso	,	national and a second
							Is: as above w/ Is: dk brown, medxtln, mottled, novise N.S		
							Is:tan, H. brown, fn-med xtln, sli. foss, no visø, N.S.		-
	\$						ls: tan, brown, fn-medxtlm, sli.		-
							foss matted no visib N.S.		-
							Is: as above, scat, It. grey, grey sh		_
					3050 -		Is: tan, brown, med xtin, fragmental, sli foss, mottled no us & no show		
						Manager of the state of the sta	ls: as above w/sh: It.grey, grey		
							15: off.wh, tan, It. brown, yfn-some medatln, sh foss		• •
							15: off wh, tan. It. grey,		
11 Tagasta (1) 11 T							15; as above	TOWNS TAXABLE AND THE STAND THE ADMITS	
								V	
					3100	SERVICE OF	Is: as above w/ sh: grey, dk. grey		
							15: tan, 1t. brown fn. some med xtln, trc pr ppt \$, cpl DCS trc pr stain no show FO		- 10
						開	pcs tre pr stain no show FO 15: tan, brown, It. grey vfn- fnxtln, no VIS Ø, no show		
						岸	16. tan H brown, fn-medxtln		
	13						granular in part, tre pr intergranular of no show scat It green calc shale		
							Is: tan, H. brown, fn-medictin, scat pr-vpr interxtin o; cpl pcs spotty pr stain, no show to		
				#	3150		no odor		
*						Artes entitled attacks control			HEEBNER SH.
						ant/SSINGS - POSMACHINE			3156 (-1133)-
						AND THE PROPERTY OF THE PROPER			
						sanitoropis singan Minnon singan singan Minnon singa			TORONTO
					and the second s	A LANGE		Y1.1 V	3185 (-1162)
					3200	Constitution and Consti			LANSING _
		2000 2000 Parks Pa			7200				3201 (-1178)
				1 7 1					D5T [#] 1(3155-3240) 30"-60"-30"-60" 。
									IFF: SURF BLOW DIED IN 5"-
				a S		Appropriation of the control of the			RECOVERED: 20' Oil Spotted Mud.
					1	- CONTRACTOR - CON		_ CFS	HSP: 1586#-1521# FP: 27#-34#/34#-36#
					3250				51P: 653#-586# BHT: 100°F
		>			52.70	Proceedings of the control of the co	1s: tan, H. grey, In-medxtln, w/ sh: H. grey, grey	w. P.	H11 100 1
							15: offwh, toin, H. brown, fr- medxtla, few DCS w/VPT, inter-		DST # 2 (3222-3294)
<u> </u>						The state of the s	Is: offwh, toin, H. brown, fry- medxtln, few pcs w/vpr inter- xtln & colocs w/vpr ste pr wet oilstain		30"-60"-60"-90" IFP: SURF BLOW BLOG TO 2/2" FFP: SURF BLOW BLOG TO 2"
						Antiquesta Activistica Experimentally interestications	brown formed xthe shaley inpt Is: tan, It. brown, dense Is: tan, It. brown, formed xthe, sifoss, politic in part, profit	-CFS	RECOVERED: 5' CO (Gc 39°)
1000	1						Is: tan, It. brown, fn-medictly, slifess, colitic in part, pr-fr		60' VSOCM (2%0,98%M) 120' WEM W/ 011 spots
,				*	7700		patchy sat, P-FSFO, ft. odor	—CFS	(10% W, 90% M) 140' MW (30% M, 70% W)
				3	3300		scat prst, 135 wetoilst, no		HSP: 1607#- 1608#
	K.						odor Is: tan, It. brown, fu-medulin		FFP: 38 = 93 + 101 = 172 = _ SIP: 747 = 720 = _
				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Transport of the Control of the Cont	sh: grey, It, grey, few pcs		BHT: 101°F
						LE COMPANIE AND MANAGEMENT AND	brown		DST *3 (3308 - 3368) -
							Is: tan, It, brown, fn-med x+17 sli. foss; vpr-pr interx+11 0,		30"-60"-60"-90" 1FP: SURF BLOW BLDG TO 1/2" FFP: SURF BLOW BLOG TO 1/2"
					3350		slifoss; vpr-printerettnø, pr spottyst, rare ppt FO on break, no odor		RECOVERED:
				# #		And the second s	shi Hi grey, grey, cpl pus green		100' GIP 45' MO (45%M,55%0)
:				14			15: tan, grey-tan, fn-medxtin, pr Interxtlin & vuggyø; scat pr spotty st w/ patchy sat; ssfoon break no odor	n	HSP: 1654#-1561# FP:41#-41#/39#-42#
						William Committee Committe	no odor Is: tan, It, brown, fn-medxt(n, sli toss, sli ool, pr-trc fr vuggy	-CH5	SIP: 1056# - 1090# BHT: 101 ° F
							sli toss, sli ool, pr-trc fr vuggy s interxtly &, pr-fr st w/ patchy sat, 5570, no odor		
1						Address naturalization and the second	sh: grey, dk grey, few pres block		
\					3400	Legistering Legis	sh: grey, H. grey, grey-green		
				5	J-10U		Is: offwh, tan, fin-some med xtln, v.sli ool, trc upr yuggyf interxtln Ø, few prs pr st w/ Patchy sat, ft oil film on break sh: grey, dkgrey		
				(4) (4) (4) (4) (4) (4) (4) (4) (4) (4)		And the second s	Patchy sat, It oil film on break sh: grey, dkgrey		
							15: off wh. tan. fn-mpcktln, sl. ool. trpr interxtln P, scat prst w/ pr sat, MSFO	-CF5 -	BKC
						CONTRACTOR LICENSES OF CONTRACTOR OF CONTRAC	sh: grey, It, grey, trc silty sh: grey, dk. grey, pale green, brown		3425 (-1402)_
						california manusca annoque, annoque, annoque,	shi as above, w/ls: tan, brown fn-modxtlh, dense		DST#4 (3366-3425) 30"-60"-60"-90"
					3450	### ### ### ### ### ### ### ### ### ##	sh: grey, dk. grey, pale green, brown, rust		IFP: SURF BLOW BLOG TO 41/2" FFP: SURF BLOW BLOG TO 51/2"
				# #		markers and a second and a seco	sh: as above w/ ls: offwh- brown, fn-med, sl! ool, some red sh stained	deconstruction in	RECOVERED: 120' GIP 40' GO (20% G,80% D)-
45.0				6			191 offwh, tan, brown, fn- med ktln, sli ool, slifoss, scat		80' MCD (20% M, 80% 0) HSP: 1665#-1637#
					 	量	red sh stained Is		FP: 35#-44# / 50#-61# - SIP: 1062# - 1028# BHT: 101° F
#. \$v							dolo; It grey for medition, pr-fr		ARBUCKLE
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\						1,1	dolo: It grey for medition, pr-fr interations, fr-gd stresat, F-few pcs 65FD, ft ador dolo: It grey, for medition, pr-fr		3478 (-1455), -
,er				7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	3500	/	dolo: It.grey, fn-medxtln, pr-fr Interxtln Ø, fr-gd stain & sat. P-FSFO, no odor		DST #5 (3409-3511)
						1,1	dolo: H. grey, fn-medxtho, pr- fr interxtho, cpl pcg: w/fr.stgsat SSFO, fr amount dd oil residue	156	30'-60"-30"-60" TOOL SLID 8'TO BOTTOM
					#	1,1	dolo: offwh, H. grey . some tan, fn - medxtln, pr - trc fr interxtln ø sæ dd oil residue, cpl pcs pr st a sat		TOOL SLID 8 TO BOITOM BLED OFF SURGE IFP: BOB IN 4 MIN ISIP: NO BLOW,
							NSFO off wh, tan, H. grey, most		FFP: BOB IN 4 MIN FSIP: SURF BLOW DIED ID"
ye root							who-faxtla, dense; scat medath who intervals of scatde oil residue, most barren, NSLO	7	RELOVERED:
							dolo: off who some tan fr-		320. SG & OCWM (5%G,5%0,40%W,50%M) 380' G & OCMW
					3550	1/1	medatin, pr-trunterating scatdo oil residue, NSLO		(10% G,10%D,10%M,70%W)
						/ /	dolo: offwh, tam, It.grey, An-medxtln, scot printeration		FP: 295#-294#/335=409#
					#	1,1	dolo; as above		BHT: 104 °F
-							dolo: as above, sli sandy v scat pr interesting N.S.	- 10-0	RTD 3570 (-1547)- RTD 3573 (-1550)
voganaca dinimata postivo de espera				+++++					DST #6 (346B-3498)
order-formalistic designation of the control of the						Secular Machine State Conference		and the second second	STRADDLE TEST
essenia figlicana afraccional communication de servicional de serv					3600	ang palaga faluda kabala farana			FFF; WK SURF BLOW RECOVERED:
American de la constitución de l									50' Oil Spotted Mud
Poologista - Company - Com									HSP: 1813 th - 1720 th FP: 27th - 35th / 40th - 41th
An in common we follow the common of the com									SIPI 634#- 590* - BHT: 1020 F
No. of the Control of								-	
Videoperija Garinina odaja je je se									
					#				
								-	
	H	++++	111111					7	1