For KCC Use:
Effective Date:
District #
CA2 Vos No

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
OPERATOR: License#	Sec Twp S. R E feet from N / S Line of Section N / N / S Line of Section N /
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2: + State: Zip: +	(Note: Locate well on the Section Plat on reverse side)
contact Person:	County:
hone:	Lease Name: Well #:
ONTRACTOR: License#	Field Name:
ame:	
	Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable Seismic : # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
Other.	Surface Pipe by Alternate: II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	1 (O 1 (D) ('')
Well Name:	Designate d Total Denths
Original Completion Date: Original Total Depth:	
	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
lottom Hole Location:	(Note: Apply for Permit with DWR)
CC DKT #:	- Will Cores be taken? Yes 1
	If Yes, proposed zone:
AF	
	If Yes, proposed zone:
he undersigned hereby affirms that the drilling, completion and eventual p	If Yes, proposed zone:
he undersigned hereby affirms that the drilling, completion and eventual p	If Yes, proposed zone:
The undersigned hereby affirms that the drilling, completion and eventual price is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each	If Yes, proposed zone: FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq. sh drilling rig;
he undersigned hereby affirms that the drilling, completion and eventual p is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac 3. The minimum amount of surface pipe as specified below <i>shall be se</i>	If Yes, proposed zone: FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq. th drilling rig; t by circulating cement to the top; in all cases surface pipe shall be set
the undersigned hereby affirms that the drilling, completion and eventual prisagreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac. 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the	If Yes, proposed zone: FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq. th drilling rig; the by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.
the undersigned hereby affirms that the drilling, completion and eventual pris agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the approximation of the approximati	If Yes, proposed zone: FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq. th drilling rig; the by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging;
the undersigned hereby affirms that the drilling, completion and eventual pris agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the district office will be notified before well is either plug to the understand the district office will be notified before well is either plug	If Yes, proposed zone: FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq. th drilling rig; the by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging;
The undersigned hereby affirms that the drilling, completion and eventual prices agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the approved notice of intent to drill <i>shall be</i> posted on each of the second of the approved notice of intent to drill <i>shall be</i> posted on each of the second of the s	If Yes, proposed zone: FIDAVIT Jugging of this well will comply with K.S.A. 55 et. seq. The drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ged from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing
The undersigned hereby affirms that the drilling, completion and eventual prices agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the approved notice of intent to drill <i>shall be</i> posted on each of the second of the approved notice of intent to drill <i>shall be</i> posted on each of the second of the s	If Yes, proposed zone: FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq. th drilling rig; th by circulating cement to the top; in all cases surface pipe shall be set ne underlying formation. Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date.
The undersigned hereby affirms that the drilling, completion and eventual prices agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the approved notice of intent to drill <i>shall be</i> posted on each of the second of the approved notice of intent to drill <i>shall be</i> posted on each of the second of the s	If Yes, proposed zone: FIDAVIT Jugging of this well will comply with K.S.A. 55 et. seq. The drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ged from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing
the undersigned hereby affirms that the drilling, completion and eventual pris agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the district office will be as through all unconsolidated materials plus a minimum of 20 feet into the strength of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug for an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be	If Yes, proposed zone: FIDAVIT Jugging of this well will comply with K.S.A. 55 et. seq. The drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ged from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing
he undersigned hereby affirms that the drilling, completion and eventual pris agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the district office will be as through all unconsolidated materials plus a minimum of 20 feet into the strength of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug for an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be	If Yes, proposed zone: FIDAVIT Jugging of this well will comply with K.S.A. 55 et. seq. The drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ged from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing
he undersigned hereby affirms that the drilling, completion and eventual pris agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the district office will be a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the second of the second of the well of the well of the well of the well of the second of the second of the well shall be	If Yes, proposed zone: FIDAVIT Jugging of this well will comply with K.S.A. 55 et. seq. The drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing. Remember to:
the undersigned hereby affirms that the drilling, completion and eventual pris agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the district office will be as through all unconsolidated materials plus a minimum of 20 feet into the strength of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug for the appropriate district office will be notified before well is either plug for the appropriate to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be submitted Electronically **For KCC Use ONLY**	If Yes, proposed zone: FIDAVIT Jugging of this well will comply with K.S.A. 55 et. seq. The drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; led from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing le plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification
he undersigned hereby affirms that the drilling, completion and eventual pris agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the district office will be a specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the strong hall unconsolidated materials plus a minimum of 20 feet into the strong hall be district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the strong hall be cement. Or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be submitted Electronically For KCC Use ONLY API # 15 -	If Yes, proposed zone: FIDAVIT Jugging of this well will comply with K.S.A. 55 et. seq. The drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
he undersigned hereby affirms that the drilling, completion and eventual pris agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the district office will be a specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the strong hall unconsolidated materials plus a minimum of 20 feet into the strong hall be district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the strong hall be cement. Or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be submitted Electronically For KCC Use ONLY API # 15 -	If Yes, proposed zone: FIDAVIT Jugging of this well will comply with K.S.A. 55 et. seq. The drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill;
the undersigned hereby affirms that the drilling, completion and eventual pris agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the sequence of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the spud date or the well shall be computed to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be appropriated. Sometime of the well shall be sequenced by the spud date or the well shall be appropriated. The undersided before well is either plug of the spud date or the well shall be appropriated.	If Yes, proposed zone: FIDAVIT Jugging of this well will comply with K.S.A. 55 et. seq. The drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
he undersigned hereby affirms that the drilling, completion and eventual pris agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each and a specified below shall be see through all unconsolidated materials plus a minimum of 20 feet into the sequence of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug for the appropriate district office will be notified before well is either plug for gursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be submitted Electronically For KCC Use ONLY API # 15 - Conductor pipe required	If Yes, proposed zone: FIDAVIT Jugging of this well will comply with K.S.A. 55 et. seq. The drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;
The undersigned hereby affirms that the drilling, completion and eventual prices agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the sequence of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the spud date or the well shall be computed to Appendix "B" - Eastern Kansas surface casing order where the completed within 30 days of the spud date or the well shall be submitted Electronically For KCC Use ONLY API # 15 - Conductor pipe required	If Yes, proposed zone: FIDAVIT Jugging of this well will comply with K.S.A. 55 et. seq. The drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;
the undersigned hereby affirms that the drilling, completion and eventual pris agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the district office will be as through all unconsolidated materials plus a minimum of 20 feet into the strong hall unconsolidated materials plus a minimum of 20 feet into the strong hall be district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the strong hall be cement. Or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be submitted Electronically **Jubmitted Electronically** For KCC Use ONLY API # 15	FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq. In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. In strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ged from below any usable water to surface within 120 DAYS of spud date. In all cases, NOTIFY district office prior to any cementing to plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water.
the undersigned hereby affirms that the drilling, completion and eventual pris agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each and a specified below shall be see through all unconsolidated materials plus a minimum of 20 feet into the search and the district office will be notified before well is either plug for the appropriate district office will be notified before well is either plug for gursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be submitted Electronically For KCC Use ONLY API # 15	If Yes, proposed zone: FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq. In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date. It 33,891-C, which applies to the KCC District 3 area, alternate II cementing are plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days);

Signature of Operator or Agent:

Side Two

For KCC Use ONLY	
API # 15	

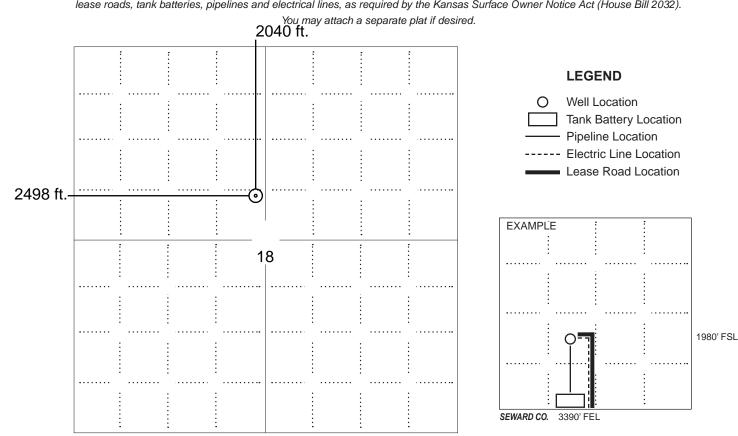
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section feet from E / W Line of Section
Field:	SecTwp S. R L E L W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:			
Operator Address:						
Contact Person:			Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit:	Pit is:					
Emergency Pit Burn Pit	Proposed	Existing	SecTwp R			
Settling Pit Drilling Pit	If Existing, date cor	nstructed:	Feet from North / South Line of Section			
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of Section			
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? Yes No	Artificial Liner?	lo	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits			
Depth fro	om ground level to dee	pest point:	(feet) No Pit			
material, thickness and installation procedure.	cluding any special monitoring.					
		Depth to shallo Source of infor	west fresh water feet. nation:			
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	ver and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of worl	er of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment procedure:				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill		Drill pits must b	e closed within 365 days of spud date.			
Submitted Electronically						
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS			
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection:			

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

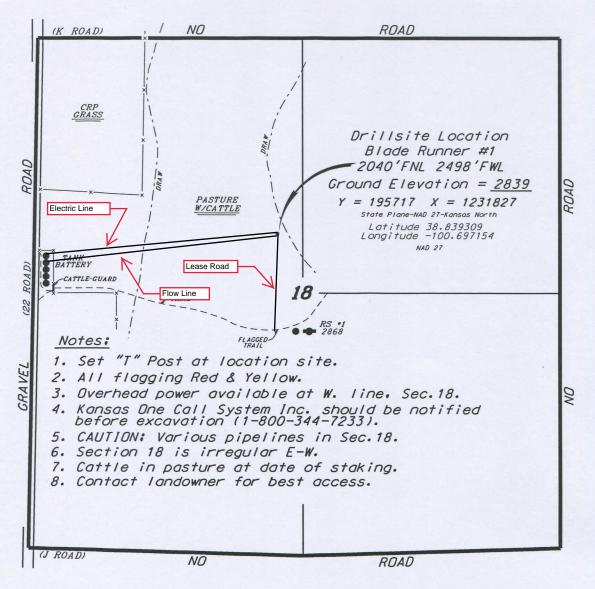
Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	Sec TwpS. R
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at I have not provided this information to the surface owner(s). I at	act (House Bill 2032), I have provided the following to the surface pocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. Cknowledge that, because I have not provided this information, the provided the control of the KCC performing this
task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the k	of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	

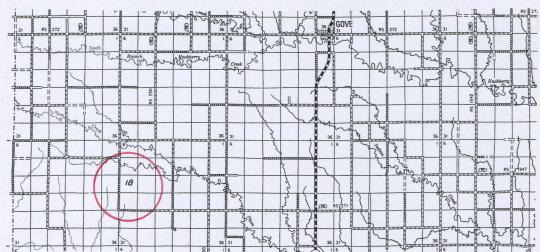
PALOMINO PETROLEUM, INC.

BLADE RUNNER LEASE

NW. 1/4. SECTION 18. T14S. R3OW

GOVE COUNTY. KANSAS





^{*} Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

Elevations derived from National Geodetic Vertical Datum

occess.

Show

October 18, 2021

^{*} Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Oilfield Services. Inc., its officers and employees harmless from all losses, costs and expenses and sold entities released from any liability from inclidental or consequential damages.

Feed ware

1 1/5/98) Letter

OIL AND GAS LEASE
AGRI:EMENT, Made and entered into the 5TH day of JANUARY , 19 98
by and between GAIL E. SHARP AND MILDRED J. SHARP, HUSBAND AND WIFE
whose mailing address is 3009 N. COTTONWOOD HEALY, KANSAS 67850 hereinnfler called Lessor (whether one or more), and
RHEEM RESOURCES, INC.
100 SOUTH MAIN, SUITE 505 WICHITA, KANSAS 67202-3738 hereinafter called Lessee:
Lessor, in consideration of ONE AND OTHER (+/-)
AS SHOWN ON SCHEDULE "A" ATTACHED HERETO AND MADE APART HEREOF
n Section, Township, Range, and containing acres, more or less, and
If accretions thereto. Subject to the provisions herein contained, this lease shall remain in force for a term of TWO (2) years from this date (called "primary and with which said land is pooled. In consideration of the promises the said lessee covenants and agrees: 1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8) art of all oil produced and saved from the leased premises.
2nd. To pay lessor for gas of winatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any roducts therefrom, one-eighth (1/8), at the market price at the well, (but as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds eccived by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, suid payments to be made onthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per not mineral arraymable. The proceeding transport of the proceeding transport of the proceeding transport.
This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable igonce and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if the descent of the state of the
If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties rein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee. Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the ills of lessor. When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.
No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor. Lessee shall pay for damages caused by lessee's operations to growing crops on said land. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove sing.
If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof all extend to their heirs, executors, administrators, successors or assigns, but no change in the awareship of the land or assignment of rentals or yalties shall be binding on the lessee until after the less has been furnished with a written transfer or assignment or a true copy thereof. In case used assigns this lease, in whole or in part. Lessee shall be relieved of all obligations with respect to the assigned portion or portions arising insequent to the date of assignment.
Lessee may at any time execute and deliver to lesser or place of record a release or releases covering any portion or portions of the above scribed premises and thereby in surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered. All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this see shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if the result of, any such Law, Order, Rule or Regulation.
Lessor hereby warrants and agrees to defend the title to the hands herein described, and agrees that the lessee shall have the right at any ce to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, it is subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby render and release all right of dower and homestead in the premises described herein, in so for as said right of dower and homestead may in any lessors, at its online, is because the print and the right and the r
Lesses, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with acronal lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop a operate said lease promises so as to promote the conservation of oil, gas or other minerals in and under that may be produced from said premises, the pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 160 acres each in the event of an oil well, or into a torout exceeding 640 acres each in the event of a gas well. Lesses shall execute in writing and record in the conveyance records of the county which the Ind herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or t shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lense. If duction is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the misses covered by this lense or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from one unit so pooled only he protion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to total acreage so pooled in the particular unit involved.
is lease is subject to a letter agreement dated january 5, 1998 between rheem resources, inc. and gail D mildred sharp.
IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above whitten. X JLL E. SHARP MILDRED J. SHARP SS# 5/5-34 - \$\frac{1}{2}\tilde{6}\triangle 1

127

623

OIL AND GAS LEASE

							516	M	Co
AGRE	EMENT, N	Inde and entered i	nto the	5TH day of		JANUARY		19_98_	
by and between	BRE	NDA SHARP	O'BRIEN A	ND THOMAS	O'BRIEN,	HER HUSBAN	D		
whose mailing a	ddress is _	P.O. BOX 42	76 WOOD	LAND PARK	CO 80866	hereinaft	er culled Less	or (whether one	or more),
and	RHE	M RESOURC	ES, INC.						
	100 S	OUTH MAIN,	SUITE 505	WICHITA, I	KANSAS 67	202-3738	her	einafter called I	cesce:
ncknowledged a lessee for the pr liquid hydrocart lines, storing o manufacture, p manufactured th	nd of the rourpose of in sons, all go il, building process, sto herefrom, o	yalties herein pro- nvestigating, explo- ses, and their response tanks, power stanks, power stanks, power stanks, power stanks, and of the sand of the	vided and of the pring by geople pective constitutions, telephers said oil, lique therwise carin	te agreements of the sysical and other uent products, injoined by the lines, and other than the lines and other than the lines are the lines a	he lessee herein means, prospect ecting gas, wat ther structures, gases and the s, the following	s (\$1.00(+/-) n contained, hereby sting drilling, mini er, other fluids, an and things there telr respective cor g described land, to tte of KAN	y grants, lease ng and operat d air into sub nta produce, nstituent prod gether with a	s and lets exclus ing for and pro- surface strata, la save, take care lucts and other by reversionary	ively unto lucing oil nying pipe of, treat products rights and
	AS SH	OWN ON SCI	HEDULE "A	A" ATTACHE	d hereto	AND MADE A	PART HE	REOF	
all accretions ti Subjecterm"), and as land with which In considerati 1st. part of all oil pre 2nd. ' products therefreeived by less monthly. Where acre retained he paragraph. This le to drill a well w diligence and di such well had be horein provided	iterato, et to the proposition of the proposition o	visions herein con ler ns oil, liquid h s pooled. remises the said le co the credit of less saved from the lest sor for gas of whn that (1/8), at the n the sales), for the p a well producing g and if such paymer a maintained duri- term of this lense of if oil or gas, or con- ed within the term s a less interest paid the said less	thined, this le tydrocarbons, ssee covenant sor, free of cos ssed premises, tsoever natur sarket price at gas sold, used as only is not, at or tender is ung the primar or any extensi tither of them, an of years first in the above tor only in the	ase shall romain igns or other respons and agrees: t, in the pipe line or kind product. The well, (but as off the premises sold or used, lesse made it will be cy term hereof, the le he found in payir mentioned. described land the proportion which	in force for a ter- ective constitue to which lessee ad and sold, or to gas sold by le , or in the man e may pay or te considered that thout further pa sees shall have ng quantities, th an the entire a lessor's interes lessor's interes	and containing	years from the yof them, is possible to said land, ises, or used the core than one-tes therefrom, is Dollar (\$1.0 ced within the uperations. If such well to continuously the inusual being and undividually and undividually of the conductivity of the conductivity of the conductivity of the conductivity of them.	the equal one-cin the munufact in the munufact cighth (1/8) of the said pnyments to 0) per year per of meaning of the the lessee shall completion with a force with like therein, then the	"primar; aid land o sighth (1/8 ure of an se proceed to be mad to be mad to the timer; precedin commune reasonabl effect as
wells of lessor. When No we Lessee Cosing. If the shall extend to royalties shall li	requested ill shall be a shall pay shall have estate of e their heirs be binding a this lease,	by lessor, lessee all Irilled nearer than for damages causes the right at any t ther party hereto executors, admin in the lessee until in whole or in pa	anll bury lesses 200 feet to the d by lessee's o ime to remove is assigned, a distrators, suc after the less	e's pipe lines belo te house or burn re- perations to grow all machinery are and the privilege cessors or assigns s has been furnis	w plow depth. now on said pres ing crops on said d fixtures place of assigning in but no chang hed with a writ	mises without writt	en consent of s, including the sexpressly all p of the land signment or a	lessor. c right to draw a cwed, the coven r assignment o true copy there	and remov ants hered frentals o
Lessed described premi	e may at an	iy time execute ni reby in surrender	this lease as t	o such portion or	portions and h	e or releases cover e relieved of all obl	igntions us to	the nerenge surr	endered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lesse is made, as recited herein.

Lesse, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessese's judgment it is necessary or advisable to do so in order to properly develop and operate said lease promises so as to promote the conservation of oil, gas or other minerals in and under that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 160 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lesses shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor chall receive on production from one unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

THIS LEASE IS SUBJECT TO A LETTER AGREEMENT DATED JANUARY 5, 1998 BETWEEN RHEEM RESOURCES, INC. AND GAIL AND MILDRED SHARP.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

| In witness whereof, the undersigned execute this instrument as of the day and year first above written.

your co. 15 May what or Share or Divorce Divorce

RRI (Producers Special) (PAID - UP)

Direction of the same of the s
Jesty OIL AND GAS LEASE
No.
AGREEMENT, Made and entered into the 5TH day of JANUARY , 19 98
by and betweenJERRY L, SHARP AND ANGELA K. SHARP, HUSBAND AND WIFE
whose mailing address is P.O. BOX 87 HEALY, KANSAS 67850 hereinafter called Lessor (whether one or more),
andRHEEM RESOURCES, INC.
100 SOUTH MAIN, SUITE 505 WICHITA, KANSAS 67202-3738 hereinnfter called Lessee;
Lessor, in consideration of ONE AND OTHER (+/-)———Dollars (\$1.00(+/-)——) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things theronto produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after acquired interest, therein situated in County of GOVE State of KANSAS described as follows to-wit:
AS SHOWN ON SCHEDULE "A" ATTACHED HERTO AND MADE A PART HEREOF
In Section, Township, Range, and containing acres, more or less, and all accretions thereto.
Subject to the provisions herein contained, this lease shall remain in force for a term of <u>TWO (2)</u> years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.
In consideration of the premises the said lessee covenants and agrees: 1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.
2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8), at the market price at the well, (but as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.
This lease may be maintained during the primary term hereof without further payment or drilling operations. If the leasee shall cammence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned. If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.
Lessee shall have the right to use, free of cost, gus, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor. When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their hoirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the less has been furnished with a written transfer or assignment or a true copy thereof. In case lessec assigns this lease, in whole or in part. Lessec shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above

described premises and thereby in surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if

such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor heroby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease promises so as to promote the conservation of oil, gas or other minerals in and under that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 160 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein lensed is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lense, whether the well or wells be located on the premises covered by this lense or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from one unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

THIS LEASE IS SUBJECT TO A LETTER AGREEMENT DATED JANUARY 5, 1997 BETWEEN RHEEM RESOURCES, INC. AND GAIL AND MILDRED SHARP.

IN WITNESS WHEREOF, the undersigned execute this instru	ment as of the day and year first above written.	
x Deven L. Show	X MARIAN MARIANTA	000
JERRY L. SHARP	ANGELAK, SHARP	020

OIL AND GAS LEASE

AGREEMENT, Made and entered into the	5TH	_day of	JANUARY	
by and between DANIEL L. SHARP AND LA	FONDA	A K. SHARP	HUSBAND AND WIFE	3
whose mailing address isP.O. BOX 136 HEAI	Y, KAN	ISAS 67850	hereinafter	called Lessor (whether one or more),
and RHEEM RESOURCES, INC.				
100 SOUTH MAIN, SUITE 50	5 WIC	HITA, KAN	SAS 67202-3738	hereinnfter called Lessee:
Lessor, in consideration of ONE AND Of acknowledged and of the royalties herein provided and of lessee for the purpose of investigating, exploring by geo liquid hydrocarbons, all gases, and their respective const lines, storing oil, building tanks, power stations, teler manufacture, process, store and transport said oil, if manufactured therefrom, and housing and otherwise car after acquired interest, therein situated in County of	the agrees physical a ituent pro shone line quid hydr ing for its GOVE	ments of the les nd other mean. dducts, injecting s, and other s ocarbons, gase employees, the	see herein contained, hereby gras, prospecting drilling, mining gas, water, other fluids, and a tructures and things therontos and their respective constitutions are the contained by the contai	rants, leases and lets exclusively unto and operating for and producing oil, ir into subsurface strata, laying pipe produce, save, take care of, trent, tuent products and other products her with any reversionary rights and S described as follows to-wit:
AS SHOWN ON SCHEDULE	"A" ATT	ACHED HE	CRETO AND MADE A PA	ART HEREOF
In Section, Township	Rnz	nge	and containing	acrae more or less and
all accretions thereto.				
Subject to the provisions herein contained, this term"), and as long thereafter as oil, liquid hydrocarbons land with which said land is pooled. In consideration of the premises the said lessee covenar	, gas or ot	her respective	e for a term of <u>TWO (2)</u> yea constituent products, or any of	rs from this data (called "primary them, is produced from said land or
lst. To deliver to the credit of lessor, free of equation and sold from the leased premise	st, in the	pipe line to wh	ich lessee may connect wells on	said land, the equal one-eighth (1/8)
2nd. To pny lessor for gas of whatsoever natu- products therefrom, one-eighth (1/8), at the market price a received by lessee from such sales), for the gas sold, use monthly. Where gas from a well producing gas only is not accerefuled herounder, and if such payment or tender is paragraph.	re or kind at the well d off the p sold or us s made it	, (but no to gns premises, or in sed, lesseo may will be conside	sold by lessee, in no event more the manufacture of products t pay or tender as royalty One D red that gas is being produced	than one-eighth (1/8) of the proceeds herefrom, said payments to be made ollar (\$1.00) per year per net mineral within the meaning of the preceding
This lense may be maintained during the prime to drill a well within the term of this lense or any exten diligence and dispatch, and if oil or gas, or either of them such well had been completed within the term of years fir	sion there , be found st mention	of, the lessee s in paying qua-	hall have the right to drill suc ntities, this lease shall continue	h well to completion with reasonable a and be in force with like effect as if
If said lessor owns a less interest in the above herein provided for shall be paid the said lessor only in th Lessee shall have the right to use, free of cost, wells of lessor.	e proporti	on which lessor	's interest bears to the whole ar	id undivided fee.
When requested by lessor, lessee shall bury less No well shall be drilled nearer than 200 feet to t Lessee shall pay for damages caused by lessee's	he house o operations	or barn now on s to growing cro	suid premises without written ops on said land.	
Lessee shall have the right at any time to remove casing.				
If the estate of either party hereto is assigned, shall extend to their heirs, executors, administrators, su royalties shall be binding on the lessee until after the le lessee assigns this lease, in whole or in part. Lessee a subsequent to the date of assignment.	ccessors o ss has bee hall be re	r assigns, but on furnished with the following of all of a	no change in the ownership of th a written transfer or assign bligations with respect to the	the land or assignment of rentals or ment or a true copy thereof. In case assigned portion or portions arising
Lessee may at any time execute and deliver to described premises and thereby in surrender this lease as All express or implied covenants of this lease she lease shall not be terminated, in whole or in part, nor less such failure is the result of, any such Law, Order, Rule or	to such p all be subj see held li	ortion or portic ject to all Feder able in damage	ms and be relieved of all oblig ral and State Laws, Executive (ions as to the acreage surrendered. Orders, Rules or Regulations, and this
Lessor hereby warrants and agrees to defend it time to redeem for lessor, by payment any mortgages, to and be subrogated to the rights of the holder thereof, a surrender and release all right of dower and homestead way affect the purposes for which this lense is made, as re	ne title to xes or oth nd the un in the pre cited here	the lands here er liens on the dersigned less mises described in.	above described lands, in the e ors, for themselves and their l I herein, in so far as said right	event of default of payment by lessor, neirs, successors and assigns, hereby of dower and homestead may in any
Lessee, at its option, is hereby given the right other land, lease or leases in the immediate vicinity there and operate said lease promises so as to promate the consuch pooling to be of tracts contiguous to one another an unit or units not exceeding 640 acres each in the event of in which the land herein leased is situated an instrument unit shall be treated, for all purposes except the payme production is found on the pooled acreage, it shall be the premises covered by this lease or not. In lieu of the royalty stipulated herein as the amount the total acreage so pooled in the particular unit involved.	of, when i ervation of to be into a gas well to identify ent of royer eated as its also what of his a	in lessee's judge of oil, gas or oth to a unit or uni . Lessee shall c ing and describ alties on produ- if production intere herein spe	ment it is necessary or advisable reminerals in and under that its not exceeding 160 acres each execute in writing and record in ling the pooled acreage. The excion from the pooled unit, as a had from this lease, whethe cified, lessor shall receive on profiled.	e to do so in order to properly develop may be produced from said premises, in in the event of an oil well, or into a the conveyance records of the county native acreage so pooled into a tract or if it were included in this lease. If the well or wells be located on the roduction from one unit so pooled only

THIS LEASE IS SUBJECT TO A LETTER AGREEMENT DATED JANUARY 5, 1998 BETWEEN RHEEM RESOURCES, INC. AND GAIL AND MILDRED SHARP.

Jule & July Call.

OIL	AND GAS LE	ASE V	gille	,
AGREEMENT, Made and entered into the5TF	dny of	JANUARY	19 98	
by and between DAVID E, SHARP, A SINGLE PE	erson C	erillh	W)	5058
whose mailing address is 2010 46TH AVENUE UNI	T D2 GREELEY, C	O 80634 hereinaf	ter called Lessor (whether one	or more),
andRHEEM RESOURCES, INC.				
190 SOUTH MAIN, SUITE 505 W	ICHITA, KANSAS	67202-3738	hereinaster called Le	essee:
Lessor, in consideration of <u>ONE AND OTHER</u> acknowledged and of the royalties herein provided and of the ng lesses for the purpose of investigating, exploring by geophysic liquid hydrocarbons, all gases, and their respective constituent lines, storing oil, huilding tanks, power stations, telephone manufacture, process, store and transport said oil, liquid I manufactured therefrom, and housing and otherwise caring for after acquired interest, therein situated in County of <u>GO</u>	reements of the lessee he all and other means, pros products, injecting gas, v lines, and other structury sydrocarbons, gases and its camployees, the follow	rein contained, hereby pecting drilling, minic vater, other fluids, and res and things thero their respective con ing described land, tos	grants, leases and lets exclusing and operating for and produ d air into subsurface strata, lay nato produce, save, take care a stituent products and other pether with any reversionary of	vely unto ucing oil, ying pipe of, trent, products ights and
AS SHOWN ON SCHEDULE "A" A	TTACHED HERET	O AND MADE A	PART HEREOF	
In Section, Township,	Range	, and containing	acres, more or	less, and
all accretions thereto. Subject to the previsions herein contained, this lease s term"), and as long thereafter as oil, liquid hydrocarbons, gas o	hall remain in force for a	term of TWO (2) y	venra from this date (called	"primary
land with which said land is pooled. In consideration of the premises the said lessee covenants and lat. To deliver to the credit of lessor, free of cost, in	ngrees;			
part of all oil produced and saved from the leased premises.				
2nd. To pny lessor for gas of whatsoever nature or products therefrom, one-eighth (1/8), at the market price at the received by lessee from such sales), for the gas sold, used off the monthly. Where gas from a well producing gas only is not sold acre retained hereunder, and if such payment or tender is mad puragraph.	well, (but as to gas sold by he premises, or in the more used, lessee may pay or e it will be considered th	r lessee, in no event me anufacture of product tender as royalty One at gas is being produc	ore than one-eighth (1/8) of the is therefrom, said payments to e Dollar (\$1.00) per year per ne sed within the menning of the p	e proceeds be made et mineral preceding
This lease may be maintained during the primary ter to drill a well within the term of this lease or any extension il diligence and dispatch, and if oil or gras, or either of them, be fo such well had been completed within the term of years first men If said lessor owns a less interest in the above descr	nereof, the lessee shall he and in paying quantities stioned.	eve the right to drill a this lense shall conti	such well to completion with re nue and be in force with like e	ensonable Meet as if
herein provided for shall be paid the said lessor only in the prop Lessee shall have the right to use, free of cost, gas, oi wells of lessor.	ortion which lessor's inte I and water produced on	rest bears to the whole said land for lessee's o	and undivided fee.	
When requested by lessor, lessee shall hary lessee's pi No well shall be drilled nearer than 200 feet to the ho Lessee shall pay for damages caused by lessee's opera	use or barn now on said p	remises without writte	en consent of lessor.	
Lessee shall have the right at any time to remove all a			, including the right to draw ar	nd remove
ensing. If the estate of either party hereto is assigned, and the shall extend to their heirs, executors, administrators, successo royalties shall be binding on the lessee until after the less has lessee assigns this lease, in whole or in part. Lessee shall be subsequent to the date of assignment.	rs or assigns, but no cha been furnished with a w	nge in the ownership ritten transfer or ass	of the land or assignment of ignment or a true copy thereo	rentals or f. In case
Lessee may at any time execute and deliver to lessen described premises and thereby in surrender this lease as to sue All express or implied covenants of this lease shall be lease shall not be terminated, in whole or in part, nor lessee he such failure is the result of, any such Law, Order, Rule or Regul	th portion or portions and subject to all Federal and ad liable in damages, for t action.	the relieved of all obli State Laws, Executival State to comply there	gutions as to the acreage surre to Orders, Rules or Regulations with, if compliance is prevente	ndered. a, and this ed by, or if
Lessor hereby warrants and agrees to defend the titl time to redeem for lessor, by payment any mortgages, taxes or and be subrogated to the rights of the holder thereof, and the surrender and release all right of dower and homestead in the way affect the purposes for which this lense is made, as recited?	other liens on the above a undersigned lessors, fo premises described here herein.	described lands, in the r themselves and the n, in so far as said rig	ne event of default of payment ir heirs, successors and assign ght of dower and homestead m	by lessor, ns, hereby nay in any
Lessee, at its option, is hereby given the right and p other land, lease or leases in the immediate vicinity thereof, wh and operate said lease promises so as to promote the conservation such pooling to be of tracts contiguous to one another and to be unit or units not exceeding 640 acres each in the event of a gas in which the land herein leased is alterated an instrument identified by the production is found on the production are rege, it shall be treated premises covered by this lease or not. In lieu of the royalties elseuch portion of the royalty stipulated herein as the amount of he total acreage so pooled in the particular unit involved.	ower to pool or combine ten in lessee's judgment i on of eil, gas or other mi e into a unit or units not well. Lessee shall executifying and describing throyalties on production as if production is had sewhere herein specified, is acreage placed in the execution in the execution of the execution is a series of the execution of	is necessary or advis- nerals in and under the exceeding 160 acres of a in writing and record a pooled acreage. The from the pooled unit, from this lease, whet lessor shall receive or	while to do so in order to proper not may be produced from said such in the event of an oil well i in the conveyance records of te e entire acreage so pooled into as if it were included in this ther the well or wells be locat i production from one unit so p	rly develop premises, l, or into garante county a tract or licese. If ted on the cooled only
THIS LEASE IS SUBJECT TO A LÆTTER AGREEMENT	DATED JANUARY 5,	1997 BETWEEN RH	EEM RESOURCES, INC. A	ND GAIL
AND MILE DELID CITA DD			,	

LAWITNESS WHEREOF the undersigned execute this instrument as of the day and year first above written. 635

SCHEDULE "A" Sharp Lease

The Southwest Quarter (SW/4) of Section 20, Township 14 South, Range 30 West, Gove County, Kansas	HBP	160
The Southeast Quarter (SE/4) of Section 19, Township 14 South, Range 30 West, Gove County, Kansas	HBP	160
The Northeast Quarter (NE/4) of Section 19, Township 14 South, Range 30 West, Gove County, Kansas	160A	
The North Half of the Northeast Quarter (N/2 NE/4) and the Southeast Quarter of the Northeast Quarter (SE/4 NE/4) of Section 18, Township 14 South, Range 30 West, Gove County, Kansas		
The Southwest Quarter of the Northeast Quarter (SW/4 NE/4) and the Northwest Quarter (NW/4) of Section 18, Township 14 South, Range 30 West, Gove County, Kansas		
The Southwest Quarter of the Southeast Quarter (SW/4 SE/4) of Section 18, Township 14 South, Range 30 West, Gove County, Kar	nsas 40	4
All of Section 7, Township 14 South, Range 30, Gove County, Kan	sas 64	OA
The Northwest Quarter (NW/4) of Section 8, Township 14 South, Range 30 West, Gove County, Kansas	160	9

Containing 1,640 acres, more or less

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner

NOTICE

Nearest Lease or Unit Boundary Line

K.A.R. 82-3-108 provides that all oil and gas well locations must comply with setback requirements, unless an exception has been granted by the Commission. Depending upon whether the subject well is an oil well or gas well, and also depending upon the county in which the well is located, the setback may be 330 feet or 165 feet from the nearest lease or unit boundary.

This Intent to Drill ("C-1") form indicates that the distance between the well and the nearest lease or unit boundary will comply with the setback requirement. Accordingly, the C-1 has been approved. However, the C-1 also stated that the well location is very near a boundary line of a Section or a Quarter-Section. This notice is being sent as a courtesy reminder, in case an error was made on the C-1.

As the operator of the proposed well, you must independently verify that the proposed well location complies with the applicable regulatory setback. If at any time it should appear that a well does not comply with the regulatory setback, the well may be subject to being shut-in pending Commission approval of an application for a well location exception. In addition, if such an application is not granted by the Commission, you may be required to plug the well.

If the proposed well location will comply with the regulatory setback, this notice may be disregarded. Please contact the KCC Production Department with any questions or concerns.