

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

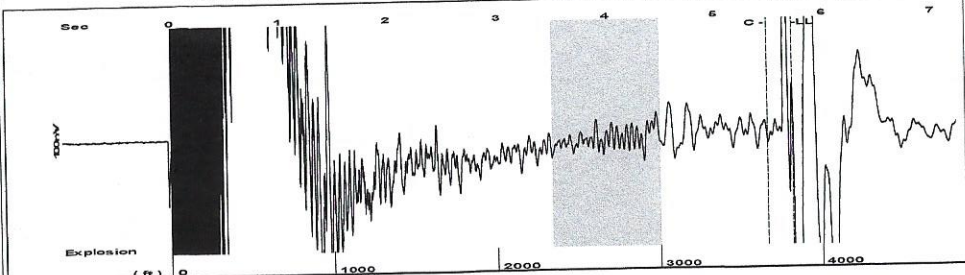
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

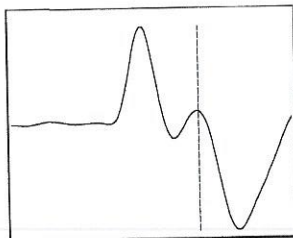
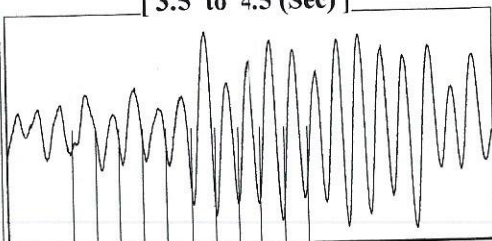
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Belpre Well: Enlow 5-36 (acquired on: 10/18/21 08:23:21)



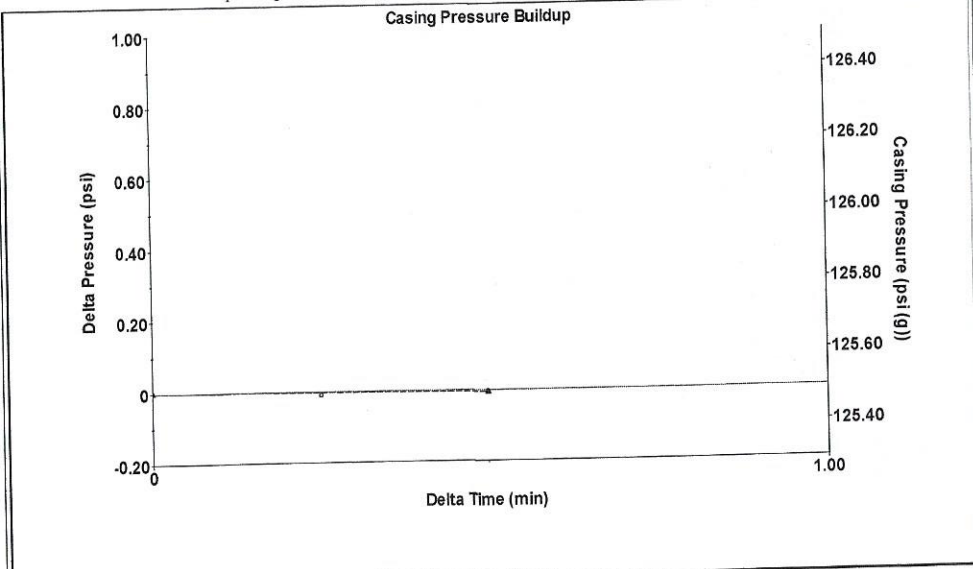
Filter Type High Pass Automatic Collar Count Yes Time 5.716 sec
 Manual Acoustic Velo 1291.74 ft/s Manual JTS/sec 20.6612 Joints 122.109 Jts
 Depth 3817.11 ft

[3.5 to 4.5 (Sec)]



Analysis Method: Automatic

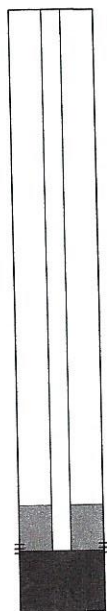
Group: Belpre Well: Enlow 5-36 (acquired on: 10/18/21 08:23:21)



Change in Pressure -0.00 psi PT13440
 Range 0 - ? psi
 Change in Time 0.50 min

Group: Belpre Well: Enlow 5-36 (acquired on: 10/18/21 08:23:21)

Production		Casing Pressure	Producing
Current	Potential	125.5 psi (g)	
Oil - * -	- * - BBL/D	Casing Pressure Buildup	Annular
Water - * -	- * - BBL/D	-0.0 psi	Gas Flow
Gas - * -	- * - Mscf/D	0.50 min	0 Mscf/D
		Gas/Liquid Interface Pressure	% Liquid
IPR Method	Vogel	138.1 psi (g)	100 %
PBHP/SBHP	- * -		
Production Efficiency	0.0	Liquid Level Depth	
		3817.11 ft	
Oil 40 deg.API		Pump Intake Depth	
Water 1.05 Sp.Gr.H2O		4220.00 ft	
Gas 0.66 Sp.Gr.AIR		Formation Depth	
		4195.00 ft	
Acoustic Velocity	1335.59 ft/s		

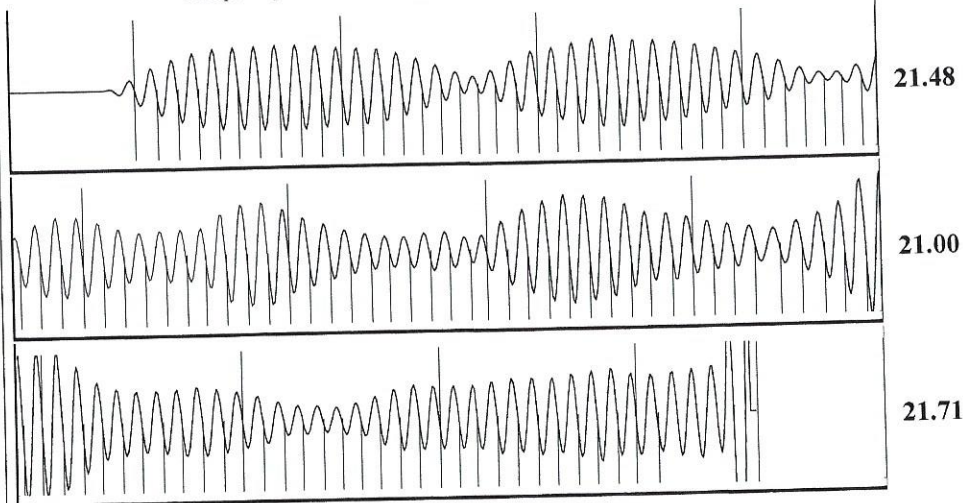


Pump Intake 272.5 psi (g)
 Producing BHP 264.2 psi (g)
 Static BHP - * - psi (g)

Formation Submergence
 Total Gaseous Liquid Column HT (TVD) 403 ft
 Equivalent Gas Free Liquid HT (TVD) 403 ft

Acoustic Test

Group: Belpre Well: Enlow 5-36 (acquired on: 10/18/21 08:23:21)



Acoustic Velocity	1335.59 ft/s	Joints counted	111
Joints Per Second	21.3626 jts/sec	Joints to liquid level	122.109
Depth to liquid level	3817.11 ft	Filter Width	18.6612 22.6612
Automatic Collar Count	Yes	Time to 1st Collar	0.292 5.488

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

October 21, 2021

Loveness Mpanje
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-047-21439-00-01
ENLOW 5-36
SE/4 Sec.36-24S-16W
Edwards County, Kansas

Dear Loveness Mpanje:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/21/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/21/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"