

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

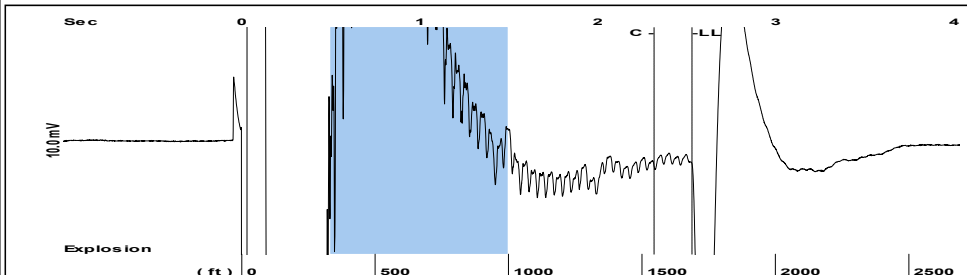
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

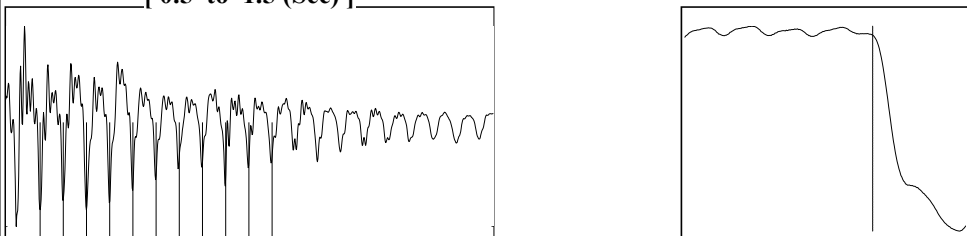
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

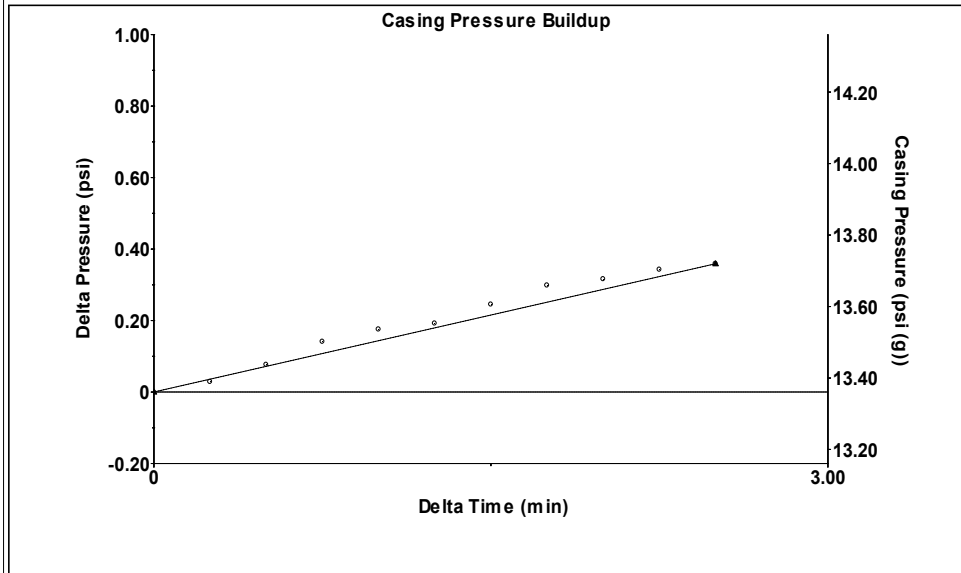


Filter Type High Pass Automatic Collar Count Yes Time 2.529 sec
 Manual Acoustic Velo 1329.83 ft/s Manual JTS/sec 21.0084 Joints 53.3074 Jts
 Depth 1687.18 ft

[0.5 to 1.5 (Sec)]

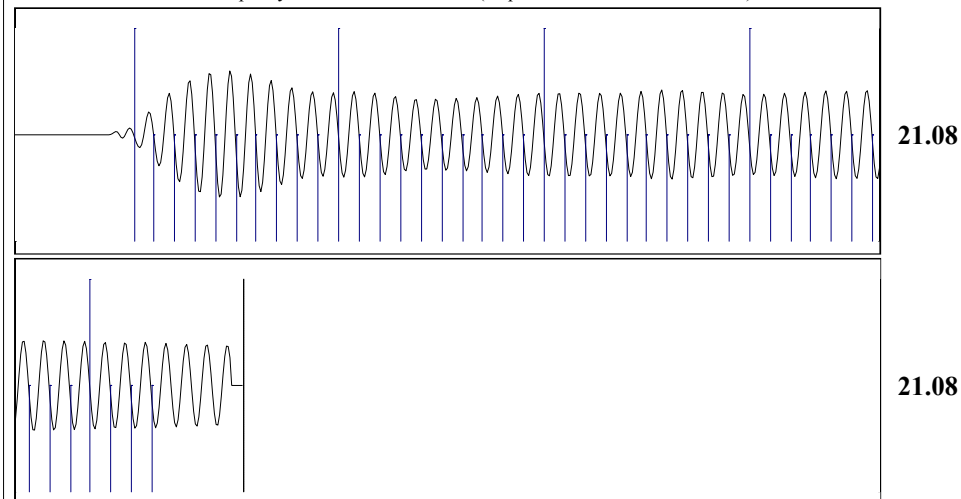


Analysis Method: Automatic



Change in Pressure 0.36 psi PT 17384
 Change in Time 2.50 min Range 0 - ? psi

Production	Potential	Casing Pressure		Producing	
Current	- * - BBL/D	13.4 psi (g)		Annular Gas Flow	1 Mscf/D
Oil - * -	- * - BBL/D	Casing Pressure Buildup		% Liquid	90 %
Water - * -	- * - Mscf/D	0.4 psi			
Gas - * -		2.50 min			
IPR Method	Vogel	Gas/Liquid Interface Pressure			
PBHP/SBHP	- * -	14.5 psi (g)			
Production Efficiency	0.0				
Liquid Level Depth		1687.18 ft			
Oil 40 deg.API					
Water 1.05 Sp.Gr.H2O		Pump Intake Depth			
Gas 0.66 Sp.Gr.AIR		2722.00 ft			
Acoustic Velocity	1334.26 ft/s	Formation Depth			
		2722.00 ft			
Formation Submergence					
Total Gaseous Liquid Column HT (TVD)	1035 ft				
Equivalent Gas Free Liquid HT (TVD)	930 ft				
Acoustic Test					
		Pump Intake			
		327.6 psi (g)			
		Producing BHP			
		327.6 psi (g)			
		Static BHP			
		- * - psi (g)			



Acoustic Velocity 1334.26 ft/s Joints counted 43
 Joints Per Second 21.0784 jts/sec Joints to liquid level 53.3074
 Depth to liquid level 1687.18 ft Filter Width 19.0084 23.0084
 Automatic Collar Count Yes Time to 1st Collar 0.276 2.316

October 21, 2021

Melody C. Fletcher
Oil Producers, Inc. of Kansas
1710 N Waterfront Pkwy
WICHITA, KS 67206-6603

Re: Temporary Abandonment
API 15-175-22114-00-00
BURR 1-4
NW/4 Sec.04-33S-31W
Seward County, Kansas

Dear Melody C. Fletcher:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/21/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/21/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"