

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
Sec. _____ Twp. _____ S. R. _____ E _____ W _____
feet from _____ N / _____ S Line of Section
feet from _____ E / _____ W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: _____ NAD27 _____ NAD83 _____ WGS84
County: _____ Elevation: _____ GL _____ KB
Lease Name: _____ Well #: _____
Well Type: (check one) _____ Oil _____ Gas _____ OG _____ WSW _____ Other: _____
_____ SWD Permit #: _____ ENHR Permit #: _____
_____ Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? _____ Yes _____ No
Depth and Type: _____ Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: _____ Yes _____ No Depth of casing leak(s): _____
Type Completion: _____ ALT. I _____ ALT. II Depth of: _____ DV Tool: _____ w / _____ sacks of cement _____ Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

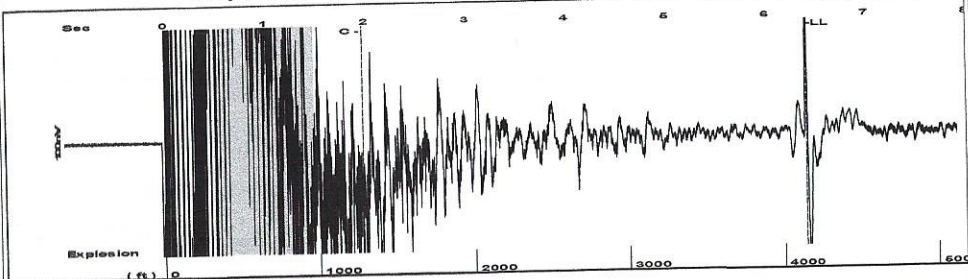
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: _____ Yes _____ Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

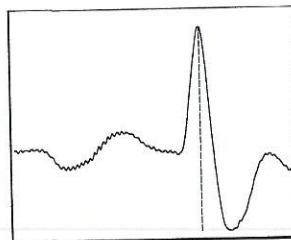
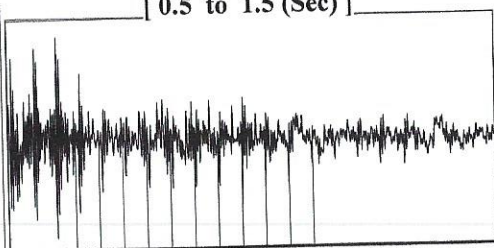
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: Belpre Well: Enlow 3-25 (acquired on: 10/18/21 08:02:02)



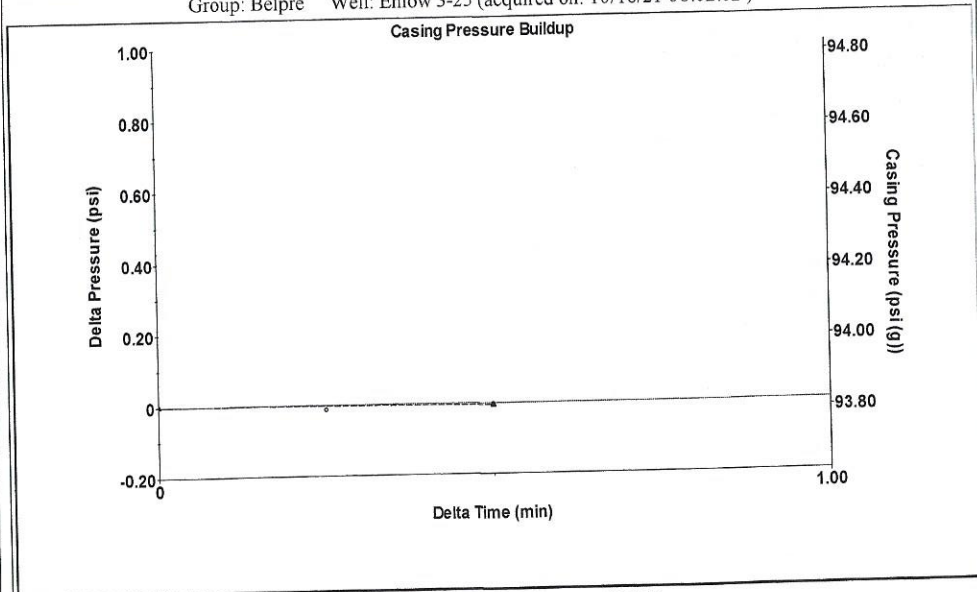
Filter Type High Pass Automatic Collar Count Yes Time 6.408 sec
 Manual Acoustic Velo 1280.74 ft/s Manual JTS/sec 20.4918 Joints 132.65 Jts
 Depth 4145.30 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: Belpre Well: Enlow 3-25 (acquired on: 10/18/21 08:02:02)

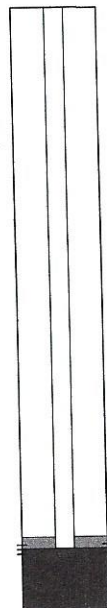


Change in Pressure -0.01 psi PT13440
 Range 0 - ? psi
 Change in Time 0.50 min

Group: Belpre Well: Enlow 3-25 (acquired on: 10/18/21 08:02:02)

Production Current Potential
 Oil - * - * - BBL/D
 Water - * - * - BBL/D
 Gas - * - * - Mscf/D
 IPR Method Vogel
 PBHP/SBHP - * -
 Production Efficiency 0.0

Casing Pressure 93.8 psi (g)
 Casing Pressure Buildup -0.0 psi
 0.50 min
 Gas/Liquid Interface Pressure 105.0 psi (g)
 Liquid Level Depth 4145.30 ft
 Pump Intake Depth 4250.00 ft
 Formation Depth 4254.00 ft



Producing
 Annular Gas Flow 0 Mscf/D
 % Liquid 100 %
 Pump Intake 140.2 psi (g)
 Producing BHP 142.0 psi (g)
 Static BHP - * - psi (g)

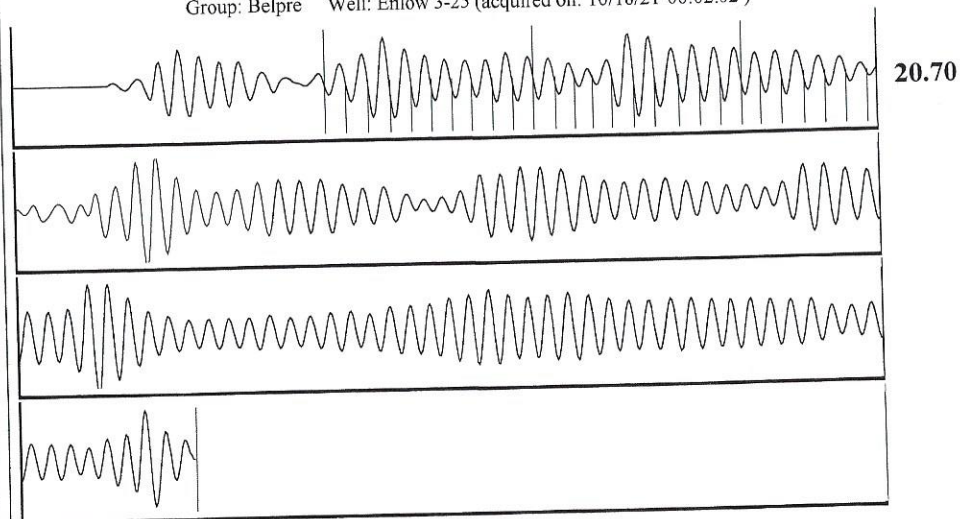
Oil 40 deg.API
 Water 1.05 Sp.Gr.H2O
 Gas 0.70 Sp.Gr.AIR

Acoustic Velocity 1293.79 ft/s

Formation Submergence
 Total Gaseous Liquid Column HT (TVD) 105 ft
 Equivalent Gas Free Liquid HT (TVD) 105 ft

Acoustic Test

Group: Belpre Well: Enlow 3-25 (acquired on: 10/18/21 08:02:02)



Acoustic Velocity 1293.79 ft/s Joints counted 26
 Joints Per Second 20.7006 jts/sec Joints to liquid level 132.65
 Depth to liquid level 4145.3 ft Filter Width 18.4918 22.4918
 Automatic Collar Count Yes Time to 1st Collar 0.724 1.98

October 21, 2021

Loveness Mpanje
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-047-20124-00-00
ENLOW 3
SE/4 Sec.25-24S-16W
Edwards County, Kansas

Dear Loveness Mpanje:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/21/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/21/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"