KOLAR Document ID: 1595813

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #:	County: Well #: Lease Name: Well #:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom:T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size	Setting Depth	Pulled Out		

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
State of County,	, ss.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

	Form 185-2c			QUASAR I	ENERG	Y SE	RVIC	ES, ING	C.			A
	-	4-				8 FM 51		,				
		SA	B		Gainesville	e, Texas 70	5240					
ENER	RGY SER	VICES	INC.		Office: 94	40-612-33	336					17
				Fax: 94	0-612-3336	qesi@	qeserve.c	om			4	
				FRACTURING	1	ACID	1	CEMEN	ΙΤ			
BID #:	4362			AFE#/PO#: 12609		1					- 12	
TYPE / PUR	POSE OF JO	DB	Cem	ent - Plug / PTA		SERVICE P	OINT	Liberal, KS				
CUSTOMER	R		Scou	t Energy Partners		WELL NA	VIE	Kimbrel Reynol	ds 2			
ADDRESS			1440	0 Midway Road		LOCATION	N	Moscow, Ks.				
CITY	Dallas			STATE Tx.	ZIP 75244	TYPE AND	PURPOSE O	F JOB	C	Cement - P	lug / PTA	\
DATE (OF SALE	10/4/2	021			COUNTY	Moo	re		TE TX		
	CODE			PUMPING AND EQU				-		PRICE	ANA	OUNT
QTY. 40	1000	YD L	Mile	Mileage - Pickup - P		LD			UNIT	\$3.31	<u>AW</u>	132.40
80	1010	L	Mile	Mileage - Equipment		r Mile				\$6.30	\$	504.00
1	5440	L	Per Well	Pumping Charge 0'-3	500'				\$1	,653.75	\$	1,653.75
	for Pum		Equipment	Charges MATERIALS					LINIT	PRICE		2,290.15 OUNT
QTY. 215	5630	L	Per Sack	Cement - Class A					UNIT	\$16.54	the second s	3,556.10
100	5770	L	Per Lb.	Calcium Chloride						\$1.32	\$	132.00
						,						
Subtotal	for Mate	rial C	harges	1					L		\$	3,688.10
		1	WORKERS				4001		TAL	\$		5,978.25
	el Beck				DISCO	DUNT:	10% DISC	DISCO		\$ \$		597.83 5,380.43
	chupman chevarria											
	8 & NOTE	S:			.	the invoi	ce date. Afte vill reflect fu		liscou	nt will be	removed	
*** 6 !! .				ollowing the date of invo	Nico A finance		gas	month or 18%				will be

charged on all past due accounts.



QUASAR ENERGY SERVICES, INC.

3288 FM 51 Gainesville, Texas 76240 Office: 940-612-3336 Fax: 940-612-3336 | qesi@qeserve.com

10/4/21 CEMENTING JOB LOG

CEMENTING JOB LOG

Company:	Scout Er		Dartas	arc	ayaan da aasta sadaa saga		1	Noll Name	Kimbrel Roundle	lc 2	404-3-2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 -	
Company: Type Job:	Scout Er					ter i në sinë spek ma polite te d		Well Name: Kimbrel Reynolds 2 AFE #: 12609				
туре зор:	Cement	- Plug	/ PIA				CACINIC		12009			
Cizer	5 1/	()		C	rade:		CASING			14		
Size:	-			G				Weight:		14		
Casing Dept		Top:			Bott				Dhugi	1126'		
Drill Pipe:		Size:	6		Wei				Plug: Perf.:	630'		
Open Hole:	delicitation estate a solu	Size:	a nadoosala shai samb	States in the second	T.D.	(11):	CEMENT	DATA	Pen.	050		
Spacer T							CEIVIEIVI	DATA				
	ype.	Sks Y	lad		ما		ft ³ / _{sk}	an gana an Branna Artana .		Density (PPG)		
Amt.		SKS Y		^-	0		1 Chloride	All some and the All Colorest contract	L	Excess		
LEAD:	0.5	<u>cl</u>)					and the second se				45.65	
Amt.	35	Sks Y	leid		40.95		ft ³ / _{sk}	1.17	L	Density (PPG)	15.65	
TAIL:					Class					Excess		
Amt.	180	Sks Y	lield		210.6		ft ³ / _{sk}	1.17		Density (PPG)	15.65	
WATER:		-	· · · ·					T . / .				
Lead:	35	gals	/sk:	5	.2	Tail:	215	gals/sk:		otal (bbls):	31.0	
Pump Trucks								04, DP0				
Bulk Equipm		Mate		alia -l'	1			228, 660			2.2	
Disp. Fluid T	<u></u>	Water		ulea)			(Bbls.)	3.1	<u> </u>	Louis and the second	8.3	
COMPANY	REPRESE	ENTAT	IVE:		J	ason	Phelps	CE	MENTER: Danie	el Beck		
TIME	1	PRI	ESSUR	ES PS	1		FLUID PUI	MPED DATA				
AM/PM	Casii		Tub		ANN	ULUS	TOTAL	RATE		REMARKS		
8:15	1							1	ON LOCATION 8	SAFETY MEET	NG	
8:20	1								RIG UP			
9:08			400					4.0	PUMP 7BBL CIR	CULATE		
9:17			110				7.2slurry	3.0	PUMP 35SX @ 15.6# / 1126'			
9:22			70				3.1	2.5	DISPLACE W/ 3.1BBL			
9:24									SHUTDOWN			
11:24			300				2.5		PRESSURE UP T	0 300PSI W/ 2.5	5BBL / LEAK	
11:50			340						PRESSURE UP T	O 300PSI / HELE)	
12:33			100				9	3.5	CIRCULATE W/			
13:04			30				37.5slurry	2.2	PUMP 180SX DO	OWN CASING TH	HROUGH	
									TO SURFACE			
13:35									SHUTDOWN			
13:38 TOP OFF												
									JOB COMPLETE			
C	C		Devil		l		l	Alall Marrie	King hang Day of 1			
Company:	Scout E		and the state of the	where the probability of the balance				Well Name: Kimbrel Reynolds 2 AFE #: 12609				
Type Job:	Cement	T				105		AFE #:	1			
Date:	10/4/2	2021	CEME	NTING	JOB	LUG			QUASAR ENERGY SERVI	CES, INC. 185-2		

CEMENTING JOB LOG - Page: 1