

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Gore Oil Co Fischer et al #1-10 1310' FNL, 2260' FWL Sec. 10-T11S-R20W 2012' KB							M & L Oil Co. Yohe #4 SE NW NE Sec. 10-T11S-R20W 2005' DF	
Formation	Sample top	Datum	Ref	Log Top	Datum	Ref	Log Top	Datum
Anhydrite	1455	+557	+22	1453	+555		1470-spl (??)	+538 (??)
B/Anhydrite	1491	+521	NA	1490	+522		NA	NA
Topeka	3057	-1045	-13	3056	-1044		3037	-1032
Heebner	3268	-1256	-14	3267	-1255		3249	-1244
Toronto	3293	-1280	-13	3293	-1280		3273	-1268
Lansing	3306	-1294	-9	3306	-1294		3290	-1285
BKC	3524	-1512	-2	3523	-1511		3510	-1505
Arbuckle	3617	-1605		3620	-1608		NDE	NDE
RTD	3682	-1670		3682	-1670		3775	-1748
LTD	3682	-1670		3682	-1670			

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

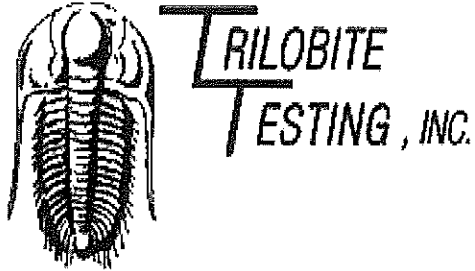
Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2434

Date	9-13-21	Sec.	10	Twp.	11	Range	20	County	ELLIS	State	KS	On Location		Finish	3:20 PM
Lease	FISHER ET AL.							Location	ELLIS N TO Seline ROAD 1E						
Contractor	DISCOVERY #4							Well No.	1-10						
Type Job	SURFACE							Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Hole Size	124			T.D.	265			Charge To	CORE OIL COMPANY						
Csg.	8 5/8			Depth											
Tbg. Size				Depth											
Tool				Depth											
Cement Left in Csg.	15			Shoe Joint											
Meas Line				Displace	15.8			Cement Amount Ordered	180 Com 3-2						
EQUIPMENT								Common	180						
Pumptrk	16	No.		Cementer	Bill			Poz. Mix							
				Helper											
Bulktrk		No.		Driver	DAVID			Gel.	3						
				Driver											
Bulktrk	9	No.		Driver	DOUG			Calcium	7						
				Driver											
JOB SERVICES & REMARKS								Hulls							
Remarks:								Salt							
Rat Hole								Flowseal							
Mouse Hole								Kol-Seal							
Centralizers								Mud CLR 48							
Baskets								CFL-117 or CD110 CAF 38							
D/V or Port Collar								Sand							
Ran 6 Jts 8 5/8 here 264								Handling	190						
Cemt w/ 180 yd								Mileage							
Pump plug w/ 15.8 bbls								FLOAT EQUIPMENT							
Cemt did cin								Guide Shoe							
Shank,								Centralizer							
								Baskets							
								AFU Inserts							
								Float Shoe							
								Latch Down							
								Pumptrk Charge	Surface						
								Mileage	28						
Signature: <i>[Signature]</i>								Tax							
								Discount							
								Total Charge							

Thanks



DRILL STEM TEST REPORT

Prepared For: **Gore Oil Company**

202 S St Francis Ave
Wichita KS 67202

ATTN: Marc Downing

Fischer et al #1-10

10-11s-20w Ellis,KS

Start Date: 2021.09.16 @ 20:50:00

End Date: 2021.09.17 @ 03:33:47

Job Ticket #: 67765 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2021.09.22 @ 12:11:47

Gore Oil Company

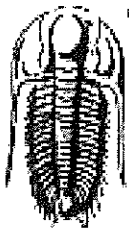
10-11s-20w Ellis,KS

Fischer et al #1-10

DST # 1

LKC C

2021.09.16



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Gore Oil Company
 202 S St Francis Ave
 Wichita KS 67202
 ATTN: Marc Downing

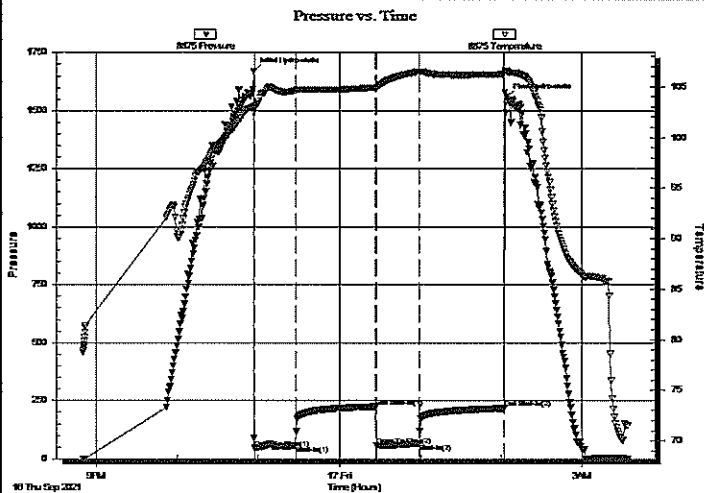
10-11s-20w Ellis, KS
Fischer et al #1-10
 Job Ticket: 67765 DST#: 1
 Test Start: 2021.09.16 @ 20:50:00

GENERAL INFORMATION:

Formation: LKC C
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 22:57:37 Tester: Spencer J Staab
 Time Test Ended: 03:33:47 Unit No: 84
 Interval: 3328.00 ft (KB) To 3352.00 ft (KB) (TVD) Reference Elevations: 2012.00 ft (KB)
 Total Depth: 3352.00 ft (KB) (TVD) 2004.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: KB to GR/CF: 8.00 ft

Serial #: 8875 Outside
 Press@RunDepth: 65.82 psig @ 3329.00 ft (KB) Capacity: psig
 Start Date: 2021.09.16 End Date: 2021.09.17 Last Calib.: 2021.09.17
 Start Time: 20:50:01 End Time: 03:33:47 Time On Btm: 2021.09.16 @ 22:56:52
 Time Off Btm: 2021.09.17 @ 02:04:17

TEST COMMENT: 30-IF-Slid 12' Bled off 4 1/2" Blow Surface to 2"
 60-ISI-No Return
 30-FF-Surface to 1"
 60-FSI-No Return



PRESSURE SUMMARY

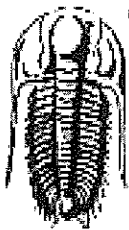
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1669.40	103.06	Initial Hydro-static
1	44.89	102.97	Open To Flow (1)
32	56.13	104.62	Shut-In(1)
91	224.23	104.90	End Shut-In(1)
91	56.61	104.90	Open To Flow (2)
122	65.82	106.49	Shut-In(2)
186	216.61	106.27	End Shut-In(2)
188	1557.57	106.54	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
90.00	MW 40%M 60%W	1.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Gore Oil Company

10-11s-20w Ellis,KS

202 S St Francis Ave
Wichita KS 67202

Fischer et al #1-10

Job Ticket: 67765

DST#: 1

ATTN: Marc Downing

Test Start: 2021.09.16 @ 20:50:00

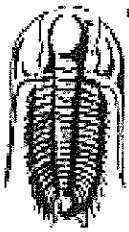
Tool Information

Drill Pipe:	Length: 3287.00 ft	Diameter: 3.82 inches	Volume: 46.59 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 2.75 inches	Volume: - bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 75000.00 lb
			<u>Total Volume: - bbl</u>	Tool Chased 12.00 ft
Drill Pipe Above KB:	22.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	3328.00 ft			Final 61000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	24.00 ft			
Tool Length:	57.00 ft			
Number of Packers:	1	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3296.00	
Change Over Sub	1.00			3297.00	
Shut In Tool	5.00			3302.00	
Hydraulic tool	5.00		Fluid	3307.00	
Jars	5.00			3312.00	
Gap Sub	4.00			3316.00	
Safety Joint	3.00			3319.00	
Packer	5.00			3324.00	33.00 Bottom Of Top Packer
Packer	4.00			3328.00	
Stubb	1.00			3329.00	
Recorder	0.00	6838	Inside	3329.00	
Recorder	0.00	8875	Outside	3329.00	
Perforations	20.00			3349.00	
Bullnose	3.00			3352.00	24.00 Bottom Packers & Anchor

Total Tool Length: 57.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Gore Oil Company

10-11s-20w Ellis,KS

202 S St Francis Ave
Wichita KS 67202

Fischer et al #1-10

Job Ticket: 67765

DST#: 1

ATTN: Marc Downing

Test Start: 2021.09.16 @ 20:50:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

32000 ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbl

Water Loss: 5.39 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4100.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
90.00	MW 40%M 60%W	0.998

Total Length:

90.00 ft

Total Volume:

0.998 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 3#LCM

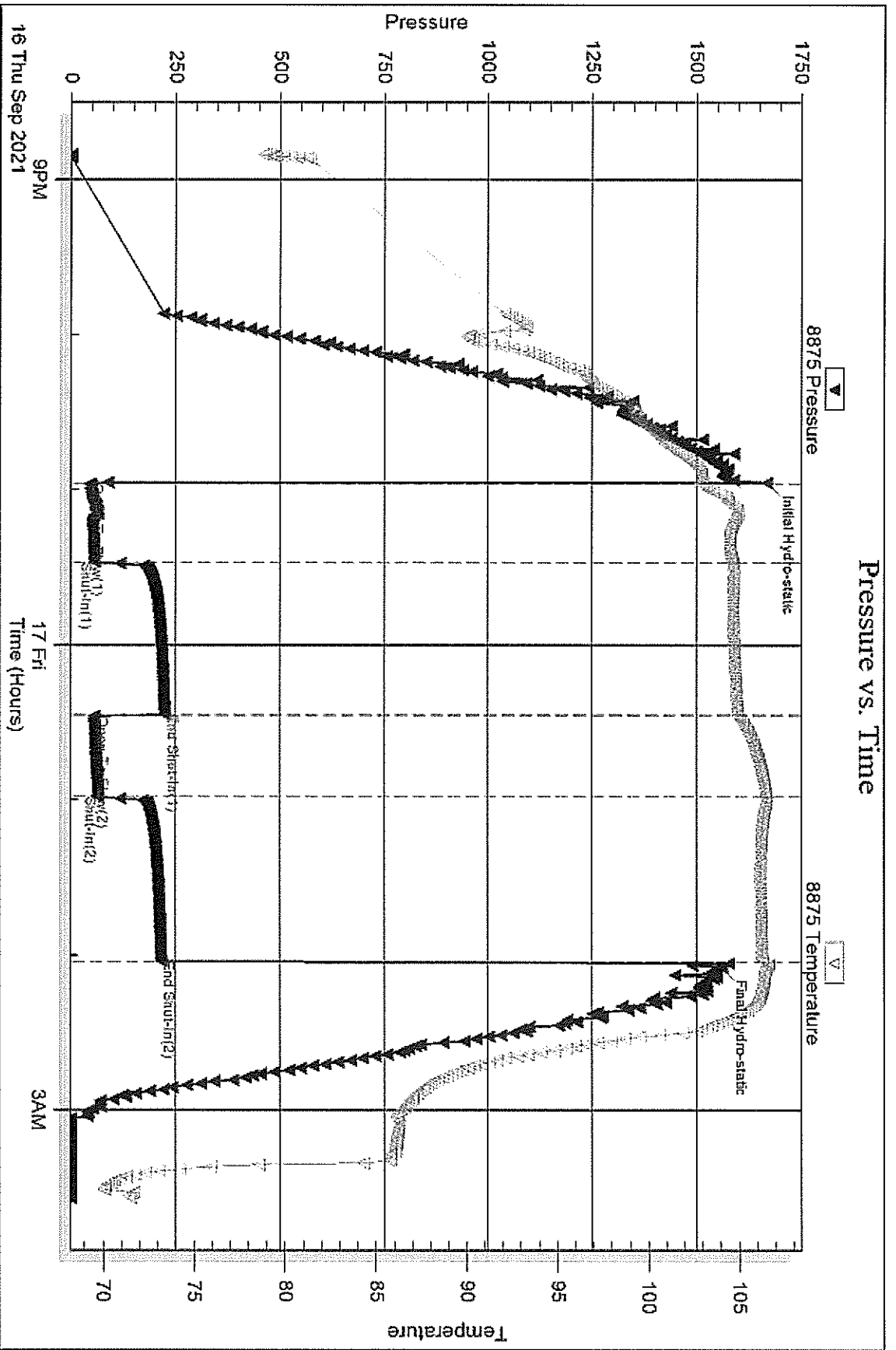
Rw =.243@64

Serial #: 8875

Outside Gore Oil Company

Fischer et al #1-10

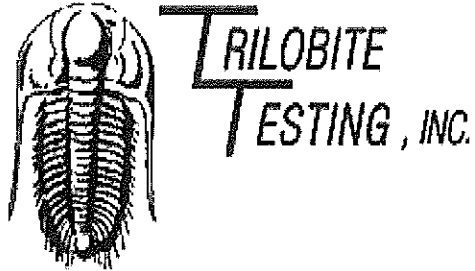
DST Test Number: 1



Triable Testing, Inc

Ref. No: 67765

Printed: 2021.09.22 @ 12:11:48



DRILL STEM TEST REPORT

Prepared For: **Gore Oil Company**

202 S St Francis Ave
Wichita KS 67202

ATTN: Marc Downing

Fischer et al #1-10

10-11s-20w Ellis,KS

Start Date: 2021.09.17 @ 11:30:00

End Date: 2021.09.17 @ 19:09:47

Job Ticket #: 67766 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2021.09.22 @ 12:11:19

Gore Oil Company

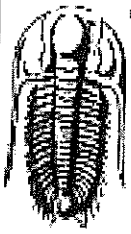
10-11s-20w Ellis,KS

Fischer et al #1-10

DST # 2

LKC D-F

2021.09.17



TRIBOLITE TESTING, INC

DRILL STEM TEST REPORT

Gore Oil Company
 202 S St Francis Ave
 Wichita KS 67202
 ATTN: Marc Downing

10-11s-20w Ellis,KS
 Fischer et al #1-10
 Job Ticket: 67766 DST#: 2
 Test Start: 2021.09.17 @ 11:30:00

GENERAL INFORMATION:

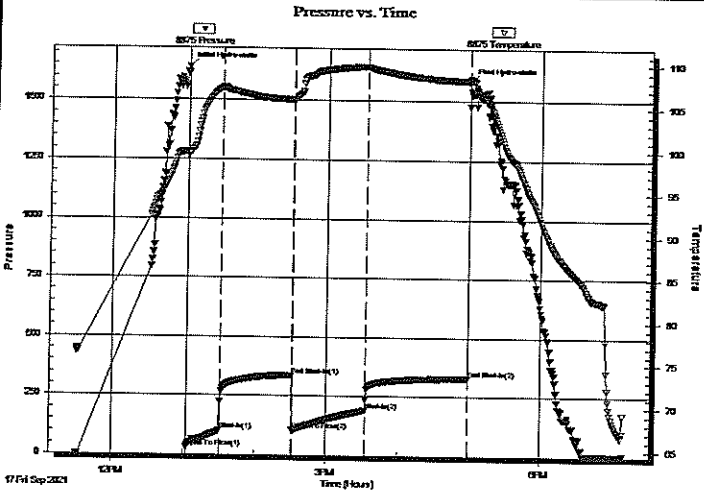
Formation: LKC D-F
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 13:02:17
 Time Test Ended: 19:09:47
 Interval: 3348.00 ft (KB) To 3394.00 ft (KB) (TVD)
 Total Depth: 3394.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Spencer J Staab
 Unit No: 84
 Reference Elevations: 2012.00 ft (KB)
 2004.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8875

Inside

Press@RunDepth: 190.20 psig @ 3353.00 ft (KB)
 Start Date: 2021.09.17 End Date: 2021.09.17
 Start Time: 11:30:01 End Time: 19:09:47
 Capacity: psig
 Last Calib.: 2021.09.17
 Time On Btm: 2021.09.17 @ 13:02:12
 Time Off Btm: 2021.09.17 @ 16:59:27

TEST COMMENT: 30-IF-BOB 30 mins
 60-ISI-Very Weak Surface Died @ 5 mins
 60-FF-BOB 52 mins Built to 13"
 90-FSI-Very Weak Surface



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1640.44	99.86	Initial Hydro-static
1	28.22	99.28	Open To Flow (1)
29	100.10	107.27	Shut-In(1)
89	336.36	105.88	End Shut-In(1)
90	102.91	105.86	Open To Flow (2)
151	190.20	109.84	Shut-In(2)
237	329.14	108.24	End Shut-In(2)
238	1581.42	108.44	Final Hydro-static

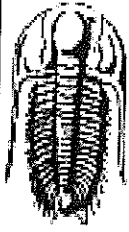
Recovery

Length (ft)	Description	Volume (bbl)
350.00	MW 15%M 85%W	4.68

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Gore Oil Company
202 S St Francis Ave
Wichita KS 67202
ATTN: Marc Downing

10-11s-20w Ellis,KS
Fischer et al #1-10
Job Ticket: 67766 DST#: 2
Test Start: 2021.09.17 @ 11:30:00

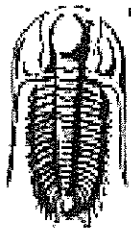
Tool Information

Drill Pipe:	Length: 3317.00 ft	Diameter: 3.82 inches	Volume: 47.02 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 2.75 inches	Volume: - bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 65000.00 lb
			Total Volume: - bbl	Tool Chased ft
Drill Pipe Above KB:	32.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	3348.00 ft			Final 63000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	46.00 ft			
Tool Length:	79.00 ft			
Number of Packers:	1	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3316.00	
Change Over Sub	1.00			3317.00	
Shut In Tool	5.00			3322.00	
Hydraulic tool	5.00		Fluid	3327.00	
Jars	5.00			3332.00	
Gap Sub	4.00			3336.00	
Safety Joint	3.00			3339.00	
Packer	5.00			3344.00	33.00 Bottom Of Top Packer
Packer	4.00			3348.00	
Stubb	1.00			3349.00	
Perforations	3.00			3352.00	
Change Over Sub	1.00			3353.00	
Recorder	0.00	6838	Inside	3353.00	
Recorder	0.00	8875	Inside	3353.00	
Drill Pipe	32.00			3385.00	
Change Over Sub	1.00			3386.00	
Perforations	5.00			3391.00	
Bullnose	3.00			3394.00	46.00 Bottom Packers & Anchor
Total Tool Length:	79.00				



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Gore Oil Company

10-11s-20w Ellis,KS

202 S St Francis Ave
Wichita KS 67202

Fischer et al #1-10

Job Ticket: 67766

DST#: 2

ATTN: Marc Downing

Test Start: 2021.09.17 @ 11:30:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

45000 ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4900.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
350.00	MW 15%M 85%W	4.684

Total Length: 350.00 ft

Total Volume: 4.684 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 1#LCM

RW=.195@60F

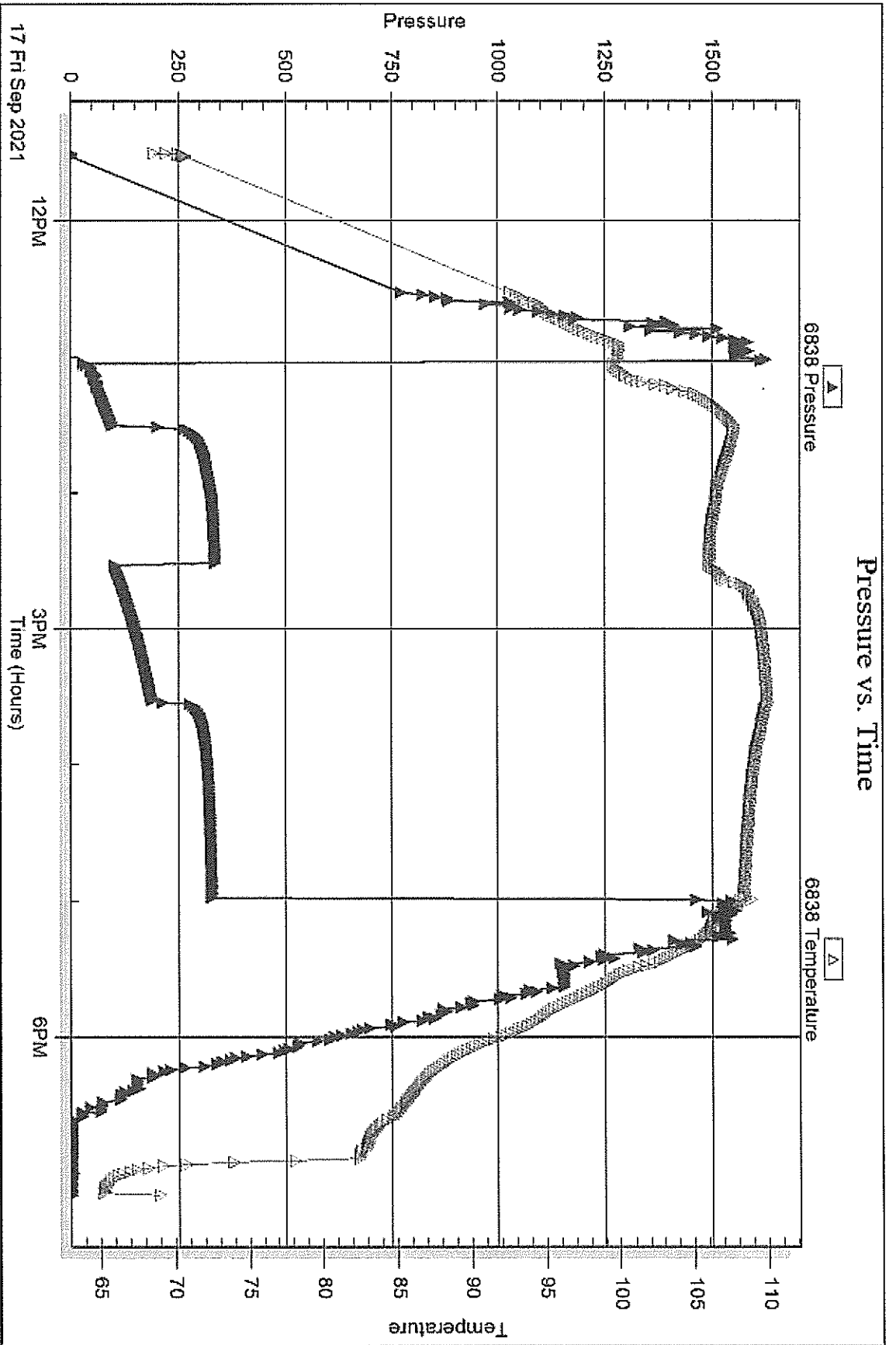
Serial #: 6838

Inside

Gore Oil Company

Fischer et al #1-10

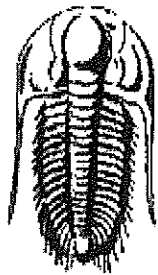
DST Test Number: 2



Tribble Testing, Inc

Ref. No: 67766

Printed: 2021.09.22 @ 12:11:20



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Gore Oil Company**

202 S St Francis Ave
Wichita KS 67202

ATTN: Marc Downing

Fischer et al #1-10

10-11s-20w Ellis,KS

Start Date: 2021.09.18 @ 09:05:00

End Date: 2021.09.18 @ 15:30:12

Job Ticket #: 67767 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2021.09.22 @ 12:10:50

Gore Oil Company

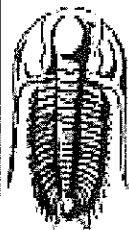
10-11s-20w Ellis,KS

Fischer et al #1-10

DST # 3

LKC I-L

2021.09.18



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Gore Oil Company

10-11s-20w Ellis,KS

202 S St Francis Ave
Wichita KS 67202

Fischer et al #1-10

Job Ticket: 67767

DST#: 3

ATTN: Marc Dow ning

Test Start: 2021.09.18 @ 09:05:00

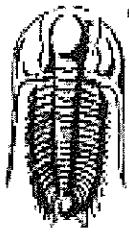
Tool Information

Drill Pipe:	Length: 3413.00 ft	Diameter: 3.82 inches	Volume: 48.38 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 2.75 inches	Volume: - bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 65000.00 lb
		Total Volume: - bbl		Tool Chased ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	3449.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	78.00 ft			
Tool Length:	111.00 ft			
Number of Packers:	1	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3417.00	
Change Over Sub	1.00			3418.00	
Shut In Tool	5.00			3423.00	
Hydraulic tool	5.00		Fluid	3428.00	
Jars	5.00			3433.00	
Gap Sub	4.00			3437.00	
Safety Joint	3.00			3440.00	
Packer	5.00			3445.00	33.00 Bottom Of Top Packer
Packer	4.00			3449.00	
Stubb	1.00			3450.00	
Perforations	3.00			3453.00	
Change Over Sub	1.00			3454.00	
Recorder	0.00	6838	Inside	3454.00	
Recorder	0.00	8875	Outside	3454.00	
Drill Pipe	64.00			3518.00	
Change Over Sub	1.00			3519.00	
Perforations	5.00			3524.00	
Bullnose	3.00			3527.00	78.00 Bottom Packers & Anchor

Total Tool Length: 111.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Gore Oil Company

10-11s-20w Ellis,KS

202 S St Francis Ave
Wichita KS 67202

Fischer et al #1-10

Job Ticket: 67767

DST#: 3

ATTN: Marc Downing

Test Start: 2021.09.18 @ 09:05:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbl

Water Loss: 5.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
3.00	Mud 100%M	0.015

Total Length:

3.00 ft

Total Volume:

0.015 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

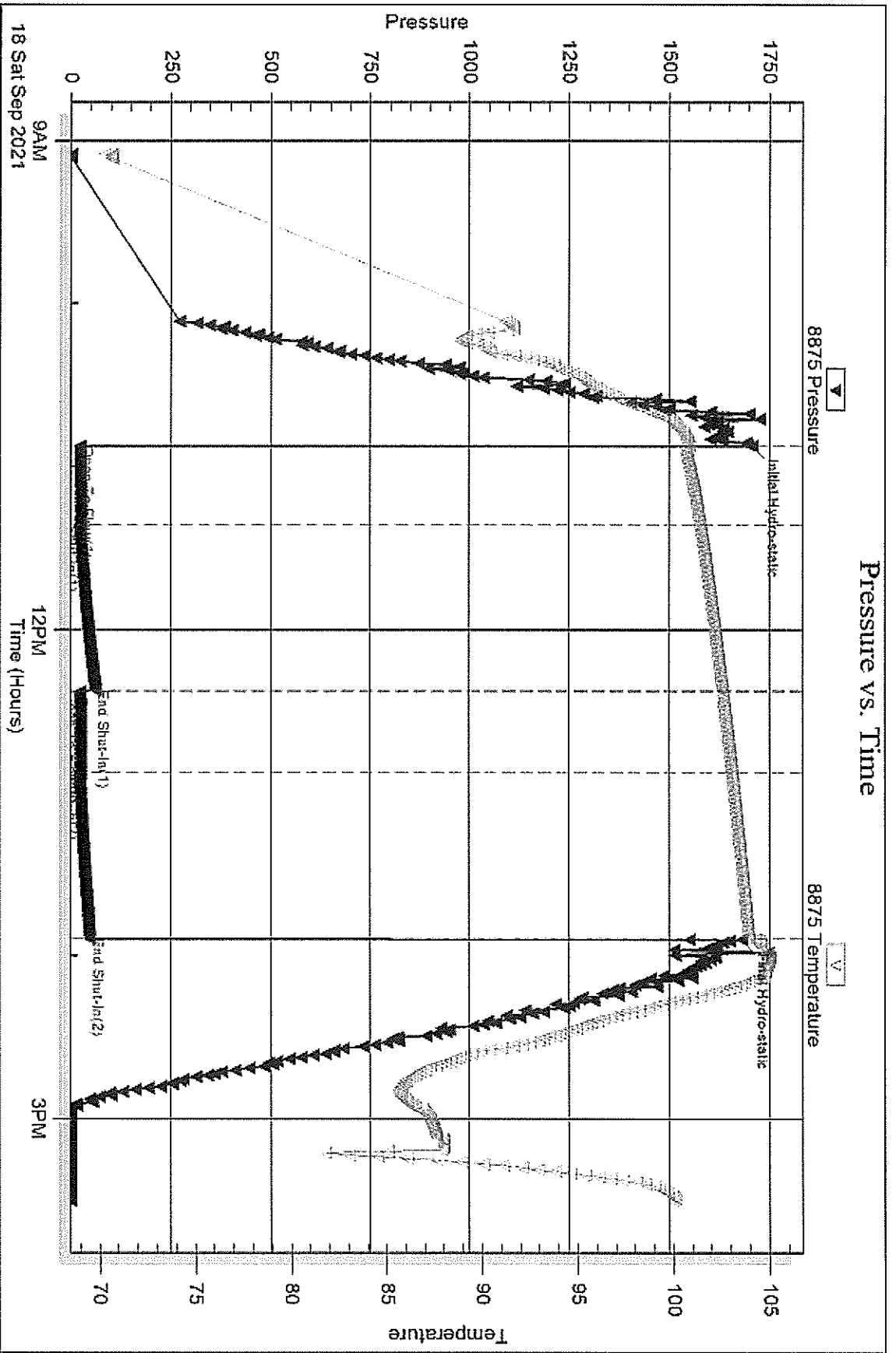
Recovery Comments: 2#LCM

Serial #: 8875

Outside Gore Oil Company

Fischer et al #1-10

DST Test Number: 3



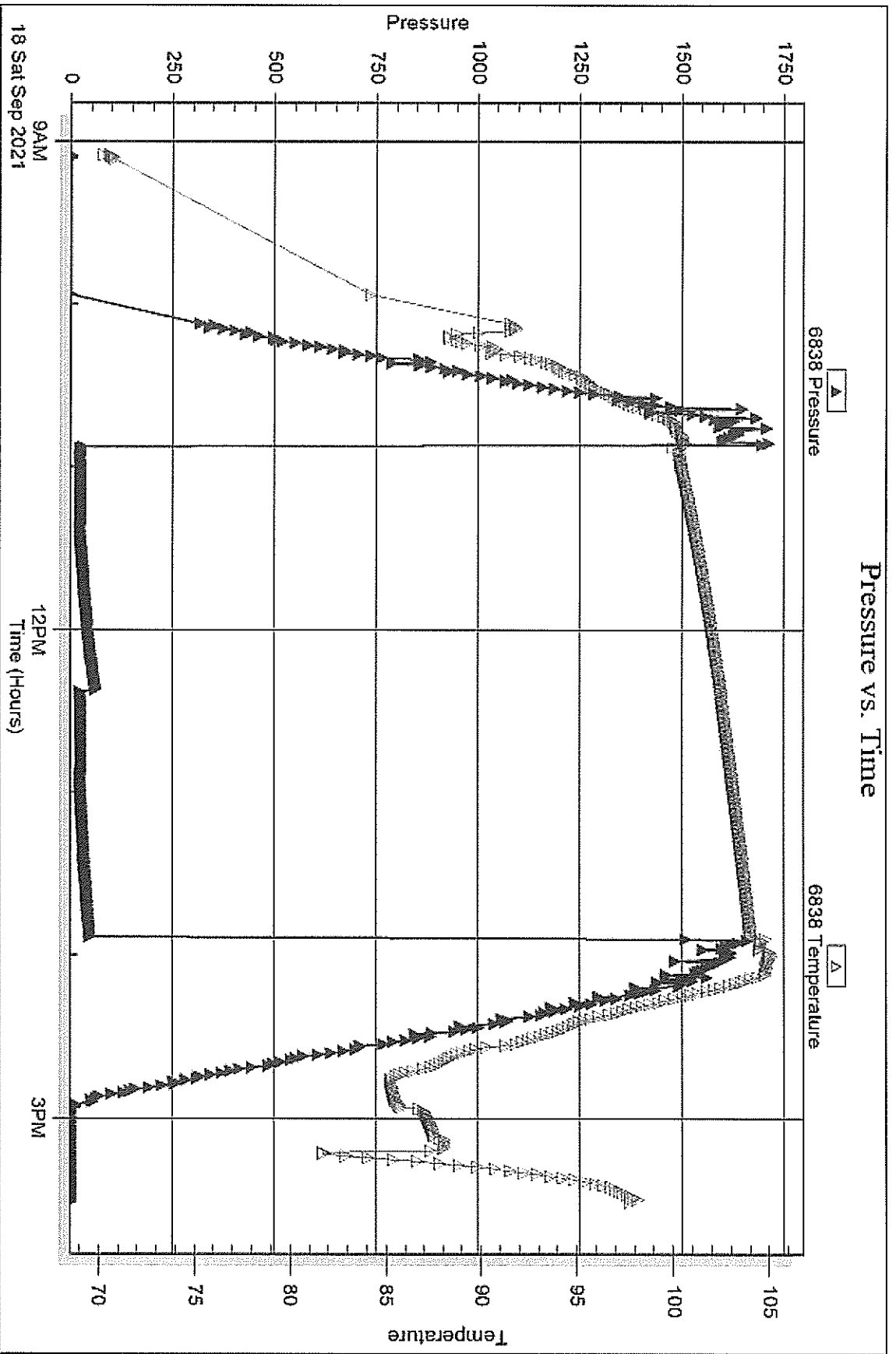
Serial #: 6838

Inside

Gore Oil Company

Fischer et al #1-10

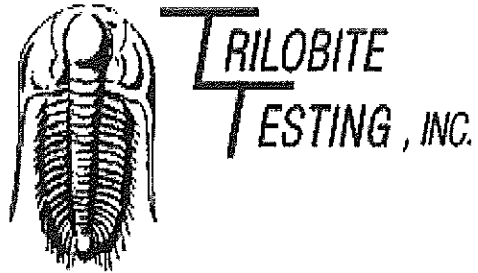
DST Test Number: 3



Tribble Testing, Inc

Ref. No: 67767

Printed: 2021.09.22 @ 12:10:50



DRILL STEM TEST REPORT

Prepared For: **Gore Oil Company**

202 S ST Francis Ave
Wichita KS 67202

ATTN: Marc Downing

Fischer et al #1-10

10-11s-20w Ellis,KS

Start Date: 2021.09.18 @ 23:57:00

End Date: 2021.09.19 @ 06:24:52

Job Ticket #: 67806 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2021.09.22 @ 12:04:41

Gore Oil Company

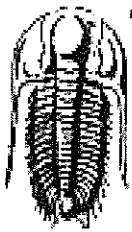
10-11s-20w Ellis,KS

Fischer et al #1-10

DST # 4

Arbuckle

2021.09.18



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Gore Oil Company
 202 S ST Francis Ave
 Wichita KS 67202
 ATTN: Marc Downing

10-11s-20w Ellis,KS
Fischer et al #1-10
 Job Ticket: 67806 DST#: 4
 Test Start: 2021.09.18 @ 23:57:00

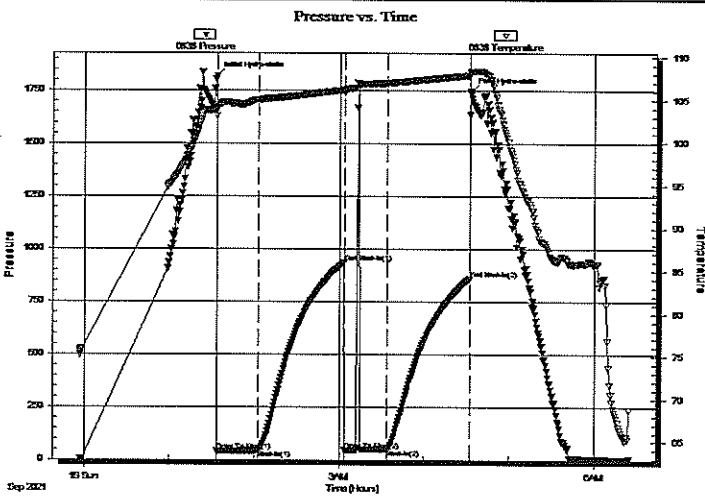
GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: **No Whipstock** ft (KB)
 Test Type: **Conventional Bottom Hole (Reset)**
 Time Tool Opened: **01:33:17**
 Tester: **Kevin Webster**
 Time Test Ended: **06:24:52**
 Unit No: **84**
 Interval: **3570.00 ft (KB) To 3624.00 ft (KB) (TVD)**
 Reference Elevations: **2012.00 ft (KB)**
 Total Depth: **3624.00 ft (KB) (TVD)**
2004.00 ft (CF)
 Hole Diameter: **7.88 inches** Hole Condition: **KB to GR/CF: 8.00 ft**

Serial #: 6838

Press@RunDepth: **47.27 psig @** ft (KB) Capacity: psig
 Start Date: **2021.09.18** End Date: **2021.09.19** Last Calib.: **2021.09.19**
 Start Time: **23:57:01** End Time: **06:24:52** Time On Btm: **2021.09.19 @ 01:33:12**
 Time Off Btm: **2021.09.19 @ 04:32:52**

TEST COMMENT: IF- w sb 30 min
 IS- No blow back 60 min
 FF- No blow , flushed tool, WSB died in 4 min 30 min
 FS- No blow back 60 min



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1817.70	103.91	Initial Hydro-static
1	40.95	103.05	Open To Flow (1)
30	44.16	104.95	Shut-In(1)
91	937.43	106.16	End Shut-In(1)
91	44.46	105.86	Open To Flow(2)
121	47.27	107.01	Shut-In(2)
180	860.47	107.89	End Shut-In(2)
180	1744.52	108.21	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	100% Mud	0.02

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Gore Oil Company

10-11s-20w Ellis, KS

202 S ST Francis Ave
Wichita KS 67202

Fischer et al #1-10

ATTN: Marc Dow ning

Job Ticket: 67807

DST#: 5

Test Start: 2021.09.19 @ 11:56:00

Tool Information

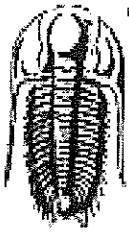
Drill Pipe:	Length: 3577.00 ft	Diameter: 3.82 inches	Volume: 50.71 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 66000.00 lb
			Total Volume: 50.86 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	3624.00 ft			Final 62000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	8.00 ft			
Tool Length:	35.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3598.00	
Shut In Tool	5.00			3603.00	
Hydraulic tool	5.00			3608.00	
Jars	5.00			3613.00	
Safety Joint	2.00			3615.00	
Packer	5.00			3620.00	27.00 Bottom Of Top Packer
Packer	4.00			3624.00	
Stubb	1.00			3625.00	
Recorder	0.00	8365	Inside	3625.00	
Recorder	0.00	6752	Outside	3625.00	
Perforations	4.00			3629.00	
Bullnose	3.00			3632.00	8.00 Bottom Packers & Anchor

Total Tool Length: 35.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Gore Oil Company

10-11s-20w Ellis,KS

202 S ST Francis Ave
Wichita KS 67202

Fischer et al #1-10

Job Ticket: 67807

DST#: 5

ATTN: Marc Dow ning

Test Start: 2021.09.19 @ 11:56:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.00 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5700.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
124.00	OMW 1% Oil 69% Water 30% Mud	1.480
124.00	MCW 90% Water 10% Mud	1.758

Total Length: 248.00 ft

Total Volume: 3.238 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

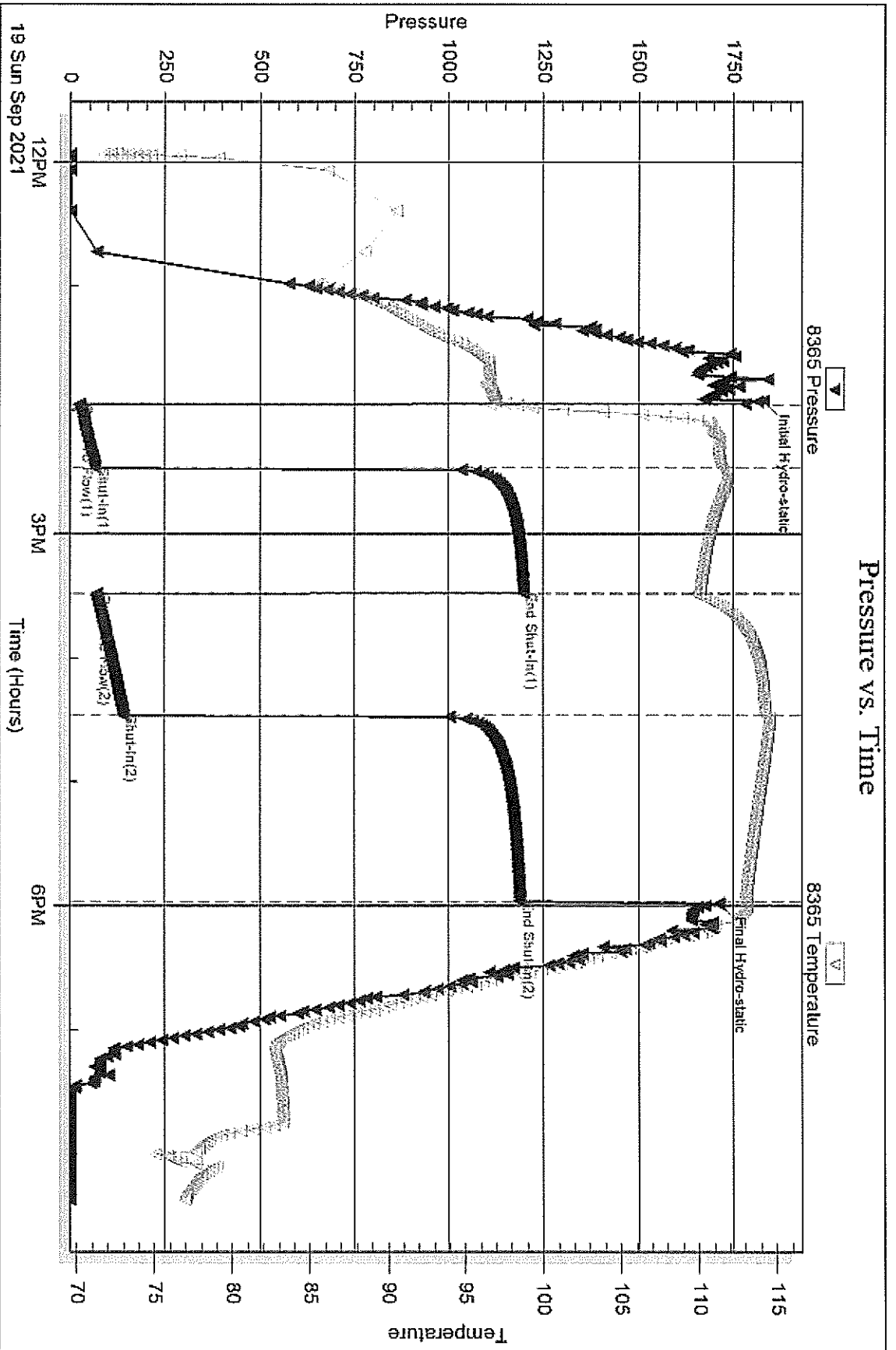
Serial #: 8365

Inside

Gore Oil Company

Fischer et al #1-10

DST Test Number: 5



TriMech Testing, Inc

Ref. No: 67807

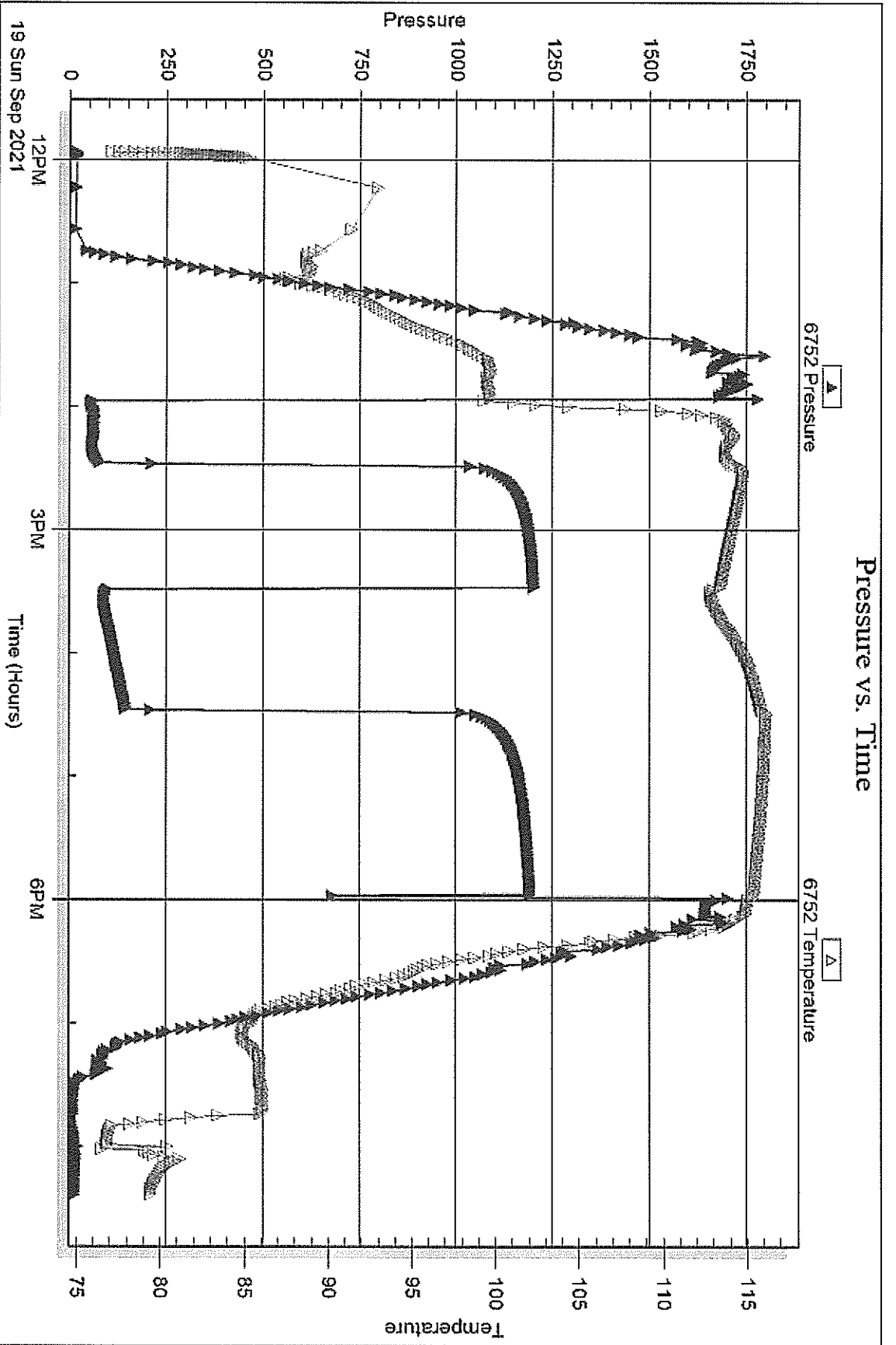
Printed: 2021.09.22 @ 12:04:09

Serial #: 6752

Outside Gore Oil Company

Fischer et al #1-10

DST Test Number: 5



Treble Testing, Inc

Ref. No: 67807

Printed: 2021.09.22 @ 12:04:09



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 67765

Well Name & No. Fischer et al # 1-10 Test No. 1 Date 09/16/2021
 Company Mare Oil Company Elevation _____ KB _____ GL _____
 Address 202 S 57 Francis Ave Wichita KS 67202
 Co. Rep / Geo. Marc Downing Rlg Discovery #4
 Location: Sec. 10 Twp 11S Rge. 20W Co. Ellis State KS

Interval Tested 3328' - 3352' Zone Tested LKC C
 Anchor Length 24' Drill Pipe Run 3287' Mud Wt. 8.8
 Top Packer Depth 3323' Drill Collars Run 30' Vis 46
 Bottom Packer Depth 3328' Wt. Pipe Run - WL 5.4
 Total Depth 3352' Chlorides 4100 ppm System LCM 3H

Blow Description 7- Slid 12'; Bled off 4 1/2" Blow; Surface to 2 1/4"
DSD - No Return
77- Surface to 1"
7SD - No Return

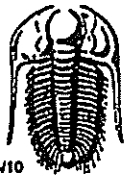
Rec	Feet of	%gas	%oil	%water	%mud
<u>90'</u>	<u>MW</u>		<u>60</u>	<u>40</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 90' BHT 106° Gravity - API RW .243 @ 64 °F Chlorides 32000 ppm
 (A) Initial Hydrostatic 1669 Test 1300 T-On Location 18:36
 (B) First Initial Flow 44 Jars 250 T-Started 20:50
 (C) First Final Flow 56 Safety Joint 75 T-Open 22:52
 (D) Initial Shut-In 224 Circ Sub _____ T-Pulled 01:52 09/17/2021
 (E) Second Initial Flow 56 Hourly Standby _____ T-Out 03:29
 (F) Second Final Flow 65 Mileage 60R7 75 Comments _____
 (G) Final Shut-In 216 Sampler _____
 (H) Final Hydrostatic 1557 Straddle _____ EM Tool 350 NS
 Shale Packer _____ Ruined Shale Packer _____
 Extra Packer _____ Ruined Packer _____
 Extra Recorder _____ Extra Copies _____
 Day Standby _____ Sub Total 0
 Accessibility _____ Total 1700
 Sub Total 1700 MP/DST Disc't _____

Initial Open 30
 Initial Shut-In 60
 Final Flow 30
 Final Shut-In 60

Approved By _____ Our Representative _____

Triobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 67766

Well Name & No. Fischer et al #1-10 Test No. 2 Date 09/17/2021
 Company More Oil Company Elevation 202 KB 2004 GL
 Address 202 S ST Francis Ave Wichita KS 67202
 Co. Rep / Geo. Marc Downing Rig Discovery #4
 Location: Sec. 10 Twp 11S Rge. 20W Co. Ellis State KS

Interval Tested 3348'-3394' Zone Tested D-7
 Anchor Length 46' Drill Pipe Run 3317' Mud Wt. 9.1
 Top Packer Depth 3343' Drill Collars Run 30 Vls 48
 Bottom Packer Depth 3348' Wt. Pipe Run - WL 5.8
 Total Depth 3394' Chlorides 4900 ppm System LCM 1#

Blow Description 27- BOB 30 mins
25- Very Weak Surface; Dried @ 15 mins
77- BOB 52 mins; Built to 13"
75- Very Weak Surface

Rec	Feet of	%gas	%oil	%water	%mud
<u>350</u>	<u>MW</u>		<u>8.5</u>	<u>15</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 350' BHT 108° Gravity - API RW 19.5 @ 60 ° F Chlorides 45,000 ppm

(A) Initial Hydrostatic <u>1640</u>	<input checked="" type="checkbox"/> Test <u>1300</u>	T-On Location <u>11:00</u>
(B) First Initial Flow <u>28</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>11:30</u>
(C) First Final Flow <u>100</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>12:52</u>
(D) Initial Shut-In <u>336</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>16:52</u>
(E) Second Initial Flow <u>102</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>19:01</u>
(F) Second Final Flow <u>190</u>	<input checked="" type="checkbox"/> Mileage <u>6027</u> 75	Comments _____
(G) Final Shut-In <u>329</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>1581</u>	<input type="checkbox"/> Straddle	<input checked="" type="checkbox"/> EM Tool <u>350 NS</u>

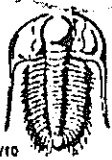
Initial Open 30
 Initial Shut-In 60
 Final Flow 60
 Final Shut-In 90

Shale Packer
 Extra Packer
 Extra Recorder
 Day Standby
 Accessibility

Ruined Shale Packer
 Ruined Packer
 Extra Copies

Sub Total 0
 Total 1700
 Sub Total 1700 MP/DST Disc't _____

Approved By _____ Our Representative [Signature]
 TriLOBITE Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 67767

Well Name & No. Fischer et al #1-10 Test No. 3 Date 09/18/2021
 Company More Oil Company Elevation 2017 KB 2004 GL
 Address 202 S 57 Francis Ave Wichita Ks 67202
 Co. Rep / Geo. Marc Downing Flg Discovery #4
 Location: Sec. 10 Twp 11A Rge. 20W Co. Ellis State Ks

Interval Tested 3449' - 3527' Zone Tested LRC J-L'
 Anchor Length 78' Drill Pipe Run 3413' Mud Wt. 9.3
 Top Packer Depth 3444' Drill Collars Run 30' Vis 60
 Bottom Packer Depth 3449' Wt. Pipe Run - WL 6.0
 Total Depth 3527' Chlorides 5500 ppm System LCM 2#

Blow Description 17 Surface to 3/4; Died @ 25 min
150- No Return
77- Weak Surface
750- No Return

Rec	Feet of	%gas	%oil	%water	%mud
<u>3'</u>	<u>Mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 3' BHT 104° Gravity - API RW - @ - °F Chlorides - ppm

(A) Initial Hydrostatic <u>1706</u>	<input checked="" type="checkbox"/> Test <u>1300</u>	T-On Location <u>07:23</u>
(B) First Initial Flow <u>22</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>09:05</u>
(C) First Final Flow <u>23</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>10:47</u>
(D) Initial Shut-In <u>62</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>13:47</u>
(E) Second Initial Flow <u>22</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>15:27</u>
(F) Second Final Flow <u>25</u>	<input checked="" type="checkbox"/> Mileage <u>687</u> <u>75</u>	Comments
(G) Final Shut-In <u>48</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>1680</u>	<input type="checkbox"/> Straddle	<input checked="" type="checkbox"/> EM Tool <u>not ran</u>
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Shale Packer
Initial Shut-In <u>60</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Ruined Packer
Final Flow <u>30</u>	<input type="checkbox"/> Extra Recorder	<input type="checkbox"/> Extra Copies
Final Shut-In <u>60</u>	<input type="checkbox"/> Day Standby	Sub Total <u>0</u>
	<input type="checkbox"/> Accessibility	Total <u>1700</u>
	Sub Total <u>1700</u>	MP/DST Disc't

Approved By _____ Our Representative [Signature]
 Triobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss, suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 67806

Well Name & No. Fischer et al #1-10 Test No. 4 Date 9/19/21
 Company GOIE Oil COMPANY Elevation 2012 KB 2004 GL
 Address 2029 ST FRANCIS AVE WICHITA, KS 67202
 Co. Rep / Geo. Mark Downing Rig Discovery #4
 Location: Sec. 10 Twp 11S Rge. 20W Co. ELLIS State KS

Interval Tested 3570 - 3624 Zone Tested Arbuckl 14
 Anchor Length 54 Drill Pipe Run 3533 Mud Wt. 9.3
 Top Packer Depth 3565 Drill Collars Run 30 Vis 60+
 Bottom Packer Depth 3570 Wt. Pipe Run 0 WL 6.0
 Total Depth 3624 Chlorides 9500 ppm System LCM 2#

Blow Description FE-WSB
EST- No blow back
FF- NO blow, Flushed tool, WSB died in 4min
FSI- No blow back

lec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>Mud</u>			<u>100</u>	
lec	Feet of	%gas	%oil	%water	%mud
lec	Feet of	%gas	%oil	%water	%mud
ec	Feet of	%gas	%oil	%water	%mud
ec	Feet of	%gas	%oil	%water	%mud

lec Total _____ BHT 108 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

- 1) Initial Hydrostatic 1817
- 2) First Initial Flow 40
- 3) First Final Flow 44
- 4) Initial Shut-In 937
- 5) Second Initial Flow 44
- 6) Second Final Flow 47
- 7) Final Shut-In 860
- 8) Final Hydrostatic 1744

- Test 1300
- Jars 250
- Safety Joint 75
- Circ Sub _____
- Hourly Standby _____
- Mileage 60 RT 75
- Sampler _____
- Straddle _____
- Shale Packer _____
- Extra Packer _____
- Extra Recorder _____
- Day Standby _____
- Accessibility _____

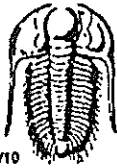
- T-On Location 0145
- T-Started 23:57
- T-Open 01:35
- T-Pulled 04:35
- T-Out 06:30

tial Open 30
 tial Shut-In 60
 ial Flow 30
 ial Shut-In 60

- EM Tool _____
- Ruined Shale Packer _____
- Ruined Packer _____
- Extra Copies _____
- Sub Total 0
- Total 1700
- MP/DST Disc't _____

Approved By _____ Our Representative Kevin Webster

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 67807

Well Name & No. Fischer et al #1-10 Test No. 5 Date 9/19/21
 Company Great Oil Company Elevation 2012 KB 2004 GL
 Address 202 S ST Francis Ave Wichita KS 67202
 Co. Rep / Geo. Marc Downing Rig Discovery #4
 Location: Sec. 10 Twp 11S Rge. 20W Co. Ellis State KS

Interval Tested 3624 - 3632 Zone Tested Arbuckle
 Anchor Length 8' Drill Pipe Run 3577 Mud Wt. 9.3
 Top Packer Depth 3619 Drill Collars Run 30 Vis 53
 Bottom Packer Depth 3624 Wt. Pipe Run 0 WL 6.0
 Total Depth 3632 Chlorides 9700 ppm System LCM 1#

Blow Description IF - WSB built to 8.9"
ESI - No blow back
EF - WSB built to 15.66"
ESI - No blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>124</u>	<u>oily muddy water</u>	<u>1</u>	<u>69</u>	<u>30</u>	
<u>124</u>	<u>Mudcut water</u>		<u>90</u>	<u>10</u>	

Rec Total 248 BHT 114 Gravity _____ API RW 245 @ 82.6°F Chlorides 23,000 ppm

(A) Initial Hydrostatic <u>1830</u>	<input checked="" type="checkbox"/> Test <u>1300</u>	T-On Location <u>1145</u>
(B) First Initial Flow <u>22</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>1156</u>
(C) First Final Flow <u>67</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>13:57</u>
(D) Initial Shut-In <u>1197</u>	<input type="checkbox"/> Circ Sub _____	T-Pulled <u>17:57</u>
(E) Second Initial Flow <u>69</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>20:15</u>
(F) Second Final Flow <u>140</u>	<input checked="" type="checkbox"/> Mileage <u>60 RT</u> 75	Comments _____
(G) Final Shut-In <u>1189</u>	<input type="checkbox"/> Sampler _____	
(H) Final Hydrostatic <u>1714</u>	<input type="checkbox"/> Straddle _____	

Initial Open 30
 Initial Shut-In 60
 Final Flow 60
 Final Shut-In 90

Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____

EM Tool _____
 Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____

Sub Total 0
 Total 1700

Approved By _____ Our Representative Kevin Webster

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