

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

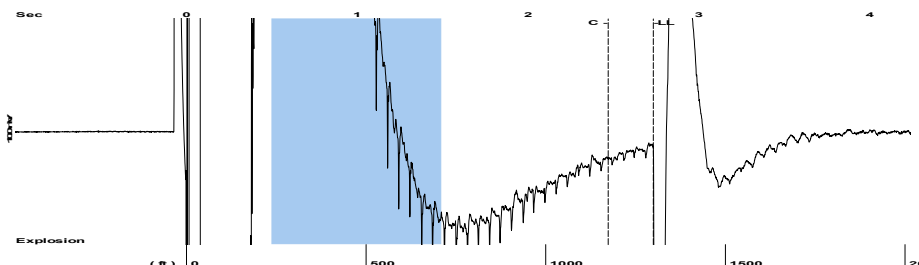
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

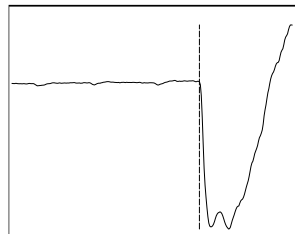
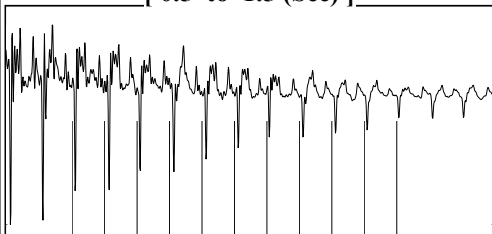
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

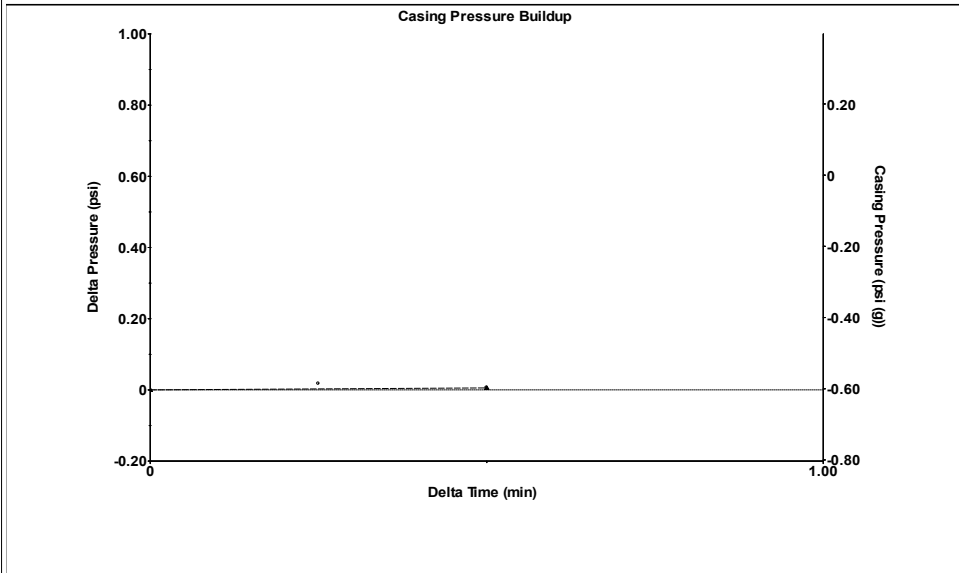


Filter Type High Pass Automatic Collar Count Yes Time 2.732 sec
 Manual Acoustic Veloc 936.732 ft/s Manual JTS/sec 14.9925 Joints 41.5849 Jts
 Depth 1299.11 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic



Change in Pressure 0.01 psi PT 12849
 Change in Time 0.50 min Range 0 - ? psi

Production Current Potential
 Oil - * - - * - BBL/D
 Water - * - - * - BBL/D
 Gas - * - - * - Mscf/D

IPR Method Vogel
 PBHP/SBHP - * -
 Production Efficiency 0.0

Oil 40 deg.API
 Water 1.05 Sp.Gr.H2O
 Gas 1.02 Sp.Gr.AIR

Acoustic Velocity 951.033 ft/s

Casing Pressure -0.6 psi (g)
 Casing Pressure Buildup 0.005 psi
 0.50 min
 Gas/Liquid Interface Pressure 0.0 psi (g)

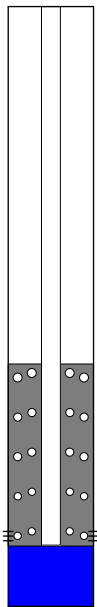
Liquid Level Depth 1299.11 ft

Tubing Intake Depth 2095.00 ft

Formation Depth 2055.00 ft

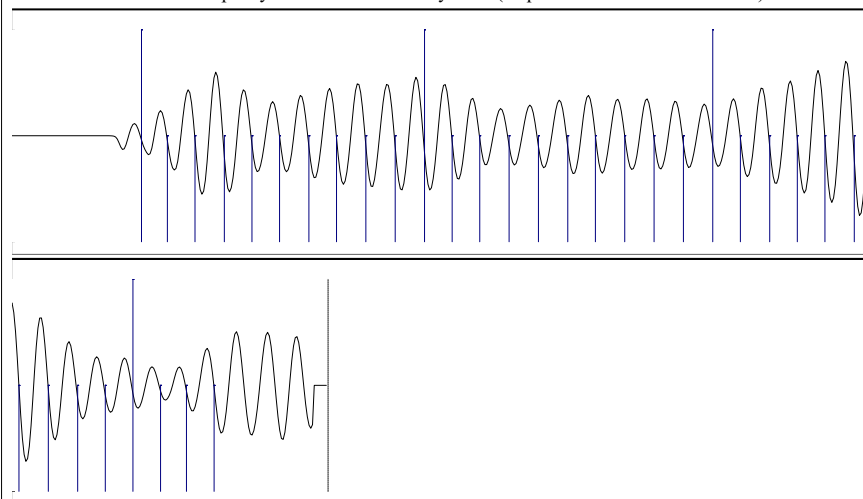
Formation Submergence
 Total Gaseous Liquid Column HT (TVD) 796 ft
 Equivalent Gas Free Liquid HT (TVD) 796 ft

Acoustic Test



Producing
 Annular Gas Flow 0 Mscf/D
 % Liquid 100 %

Tubing Intake 271.8 psi (g)
 Producing BHP 258.4 psi (g)
 Static BHP - * - psi (g)



Acoustic Velocity 951.033 ft/s Joints counted 33
 Joints Per Second 15.2214 jts/sec Joints to liquid level 41.5849
 Depth to liquid level 1299.11 ft Filter Width 12.9925 16.9925
 Automatic Collar Count Yes Time to 1st Collar 0.3 2.468

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
Fax: 316-630-4005
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

October 25, 2021

Dylan Klaus
Vess Oil Corporation
1700 WATERFRONT PKWY BLDG 500
WICHITA, KS 67206-6619

Re: Temporary Abandonment
API 15-015-22980-00-00
STARKEY A 23
SE/4 Sec.35-27S-04E
Butler County, Kansas

Dear Dylan Klaus:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/25/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/25/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Duane Krueger"