KOLAR Document ID: 1596099

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			,	API No.	15		
Name:				Spot Description:			
Address 1:			.	Sec Twp S. R East West			
Address 2:				Feet from North / South Line of Section Feet from East / West Line of Section			
City:	State:	Zip: +	.				
Contact Person:				Footages Calculated from Nearest Outside Section Corner:			
Phone: ()				NE NW SE SW			
Type of Well: (Check one)		OG D&A Cathodi		County: Well #:			
ENHR Permit #:	Gas Sto	rage Permit #:					
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes		The plugging proposal was approved on:			
Producing Formation(s): List A	II (If needed attach another	sheet)					
Depth to	Top: Botto	m: T.D					
Depth to	•	m: T.D		Plugging Completed:			
Depth to	Top: Botto	y					
Show depth and thickness of a	all water, oil and gas forma	ations.					
Oil, Gas or Water		Casing Record (Surface, C			tion)		
Formation	Content	Casing	Size		Setting Depth	Pulled Out	
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If	
Plugging Contractor License #	:		Name:	e:			
Address 1:			Address 2:	:			
City:		;	State:		Zip:+		
Phone: ()							
Name of Party Responsible for	r Plugging Fees:						
State of	County, _		, ss.				
	<i>3</i> , –			_	implayed of Onerster -	Operator on obeyed decertibed	
	(Print Name)			E	imployee of Operator or	Operator on above-described well,	

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



CEMENT TREATMENT REPORT													
Cus	tomer	Bombe	r Oil In	c	Wel	E	Chapman 1, 3	Ticket	EP2826				
City	State	pte:			County		LN, KS	Date					
Fie	Field Rep: Tom Kemper				S-T-R		26-19-22	Service					
S-1-R: 26-19-22 Service: plugs													
S S N		Informat	ion		Calculated	Slurry - Le	- Lead Calculated Slurry - Tail						
	e Size			Blend:		-Plug	Blend						
	Hole Depth:		Weight: 13.50 ppg			Weight	ppg						
	g Size	_		-	Water / Sx		0 gal/sx	Water / Sx	gal / sx				
STATE OF STREET	Casing Depth: 613 ft		-	file and the contractor with the		0 ft ³ / sx	Yield	ft ³ / sx					
	Tubing / Liner: In		-	Annular Bbls / Ft.			Annular Bbls / Ft.	bbs / ft.					
	Depth: 1		-	Depth: ft			Depth	R					
		ft	Annular Volume:			0 bbls	Annular Volume	0 bbls					
Displace		<u> </u>	bbls	1	Excess			Excess					
		ATILE	STAGE	TOTAL	Total Slurry		bbis	Total Slurry					
TIME	RATE	PSI	BBLs		Total Sacks REMARKS	THE REAL PROPERTY.	O sx	Total Sacks:	0 sx				
9:00 AM			7.27		on location, held safe	ety meeting	SS. HELDROSEN T. JOS.						
						- y mesting							
	2.0				#1 - established rate								
	3.0		- mixed and pumped 25 sks H-Plug cement with 10# Cottonseed Hulls										
	3.0		- pressured to 1500 PSI, shut in casing										
	4.0		- washed up equipment										
	2.0				- #3 - established rate								
	2.0		- mixed and pumped 15 sks H-Plug cement with 10# Cottonseed Hulls										
	2.0				pressured to 1500 PS	, shut in casing							
	4.0		washed up equipment										
40.00 444	-												
10:00 AM			left location										
	-												
			i i										
		CREW			UNIT			SUMMAR	Y Comment of the Comm				
Cementer Casey Kennedy		89		Average Rate	Average Pressure	Total Fluid							
Pump Operator Garrett Scott		239		2.8 bpm	- psi	- bbls							
Bulk: Devin Katzer		248											
H2O Scott McCrea		110											