KOLAR Document ID: 1596100

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: No Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D.	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:
Depth to Top: Bottom:T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	r Records	Casing Record (Surface, Conductor & Production)			
Formation Content		Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
State of County,	, SS.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



CEMENT T	REATMENT	REPORT	

Customer: Bomber Oil Inc	Well:	Chapman 1, 3	Ticket:	EP2826
City, State:	County:	LN, KS	Date:	9/27/2021
Field Rep: Tom Kemper	S-T-R:	26-19-22	Service:	plugs

Dov	vnhole	Informati	ion		Calculated Sit	urry - Lead	Ca	Iculated Slurry - Tail
Но	le Size:		In		Blend:	H-Plug	Blend	
Hole	Depth:		ft		Weight:	13.50 ppg	Weight	
Casin	ig Size:	2 1/2	2 In		Water / 5x:	7.50 gal / sx	Water / Sx	
Casing	Depth:	613	3 ft		Yield:	1.50 ft ³ / sx	Yield	
Tubing	/ Liner:		In		Annular Bbis / Ft.;	bbs / ft.	Annular Bbis / Ft.	
	Depth:		n		Depth:	ft	Depth	
Tool + F	ool / Packer:							
Tool	Depth:		n		Excess:		Excess	
Displac	ement:		bbis		Total Slurry:	bbis	Total Slurry	
			STAGE	TOTAL	Total Sacks:	0 sx	Total Sacks:	
TIME	RATE	PSI	BBLs	BBLs	REMARKS	CALL STRUMP		
9:00 AN	<u> </u>				on location, held safety n	neeting		
			-					
	2.0			4	#1 - established rate			
	3.0				mixed and pumped 25 sk	s H-Plug cement with 10# Co	ttonseed Hulls	
	3.0				pressured to 1500 PSI, sh			
	4.0				washed up equipment			
				2				
	2.0			*	#3 - established rate			
	2.0				mixed and pumped 15 ski	s H-Plug cement with 10# Co	ttonseed Hulls	
	2.0				pressured to 1500 PSI, sh			
	4.0				washed up equipment			
10:00 AM					left location			
		_						
	t in the	CREW		See 4	UNIT		SUMMAR	Y
Cien	Comenter: Casey Kennedy		89	Average Rate		Total Fluid		
Pump Operator: Garrett Scott		239	2.8 bpm	- psi	- bbis			
	Bulk.	Devin	Katzer		248			
2011	H2O:	Scott	McCrea		110			