KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15- | | | | | | |
|---|------------------------------|-----------------|----------------|--|------------|----------------|----------------------|--------|---------|--|
| Name: | | | | Spot Description: | | | | | | |
| Address 1: | | | | | Sec | c T | wp S. R | | E 🗌 W | |
| Address 2: | | | | | | | feet from N / | = | | |
| City: Zip: + Contact Person: Phone:() | | | | GPS Location: Lat:, Long: | | | | | | |
| | | | | GPS Location: Lat:, Long:, Long:, Datum: NAD27 NAD83 WGS84 | | | | | | |
| | | | | County:Elevation:GL KB | | | | | | |
| Contact Person Email: | | | | Lease Name | e: | | Well #: | | | |
| Field Contact Person: | | | | | | | OG WSW Ot | | | |
| Field Contact Person Phor | | | | SWD Permit #: ENHR Permit #: Gas Storage Permit #: | | | | | | |
| | (| | | Gas Sto | | | Date Shut-In: | | | |
| | Conductor | Surface | P | roduction | Intermedia | te | Liner | Tubing | | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from S | urface: | | How Determined | ? | | | Date | : | | |
| Casing Squeeze(s): | | | | | | | | | | |
| Do you have a valid Oil & | Gas Lease? 🗌 Yes [| No | | | | | | | | |
| Depth and Type: 🗌 Junk | k in Hole at | Tools in Hole | at C | asing Leaks: | Yes No [| Depth of casir | ng leak(s): | | | |
| | | | | | | | | | | |
| Type Completion: AL | | | | | | | (depth) | | 1 comon | |
| Packer Type: | Size: _ | | | n Set at: | | _ Feet | | | | |
| Total Depth: | Plug Ba | ack Depth: | | Plug Back Metho | od: | | | | | |
| Geological Date: | | | | | | | | | | |
| Formation Name | Formation Top Formation Base | | | Completion Information | | | | | | |
| 1 | At: | to | Feet Perf | foration Interval _ | to | Feet or C | Dpen Hole Interval | to | Feet | |
| 2 | At: | to | Feet Perl | foration Interval - | to | Feet or C | Open Hole Interval — | to | Feet | |
| | D HIDVI LEDEDV ATT | сет ти ат тис и | | | | | | | DOE | |
| | | c. | ubmitted El | ootropioolly | | | | | | |

Submitted Electronically

| <i>Do NOT Write in This Space -</i> KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: Yes D | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Fluid levels Dynamomøtørs Sage Technologies, Inc.

Well Name: Call #9 Company: Little Chief Energy Test Date: Oct 20, 2021

Formation: Location:

Fluid Level and Well Analysis Report

Call #9

Little Chief Energy

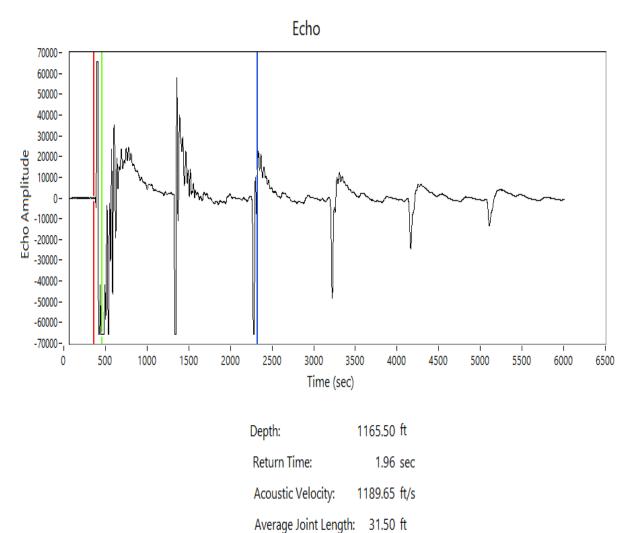
Oct 20, 2021

Untitled

Sage Technologies, Inc. P.O. Box 1466 Grapevine, Texas 76099 USA Page 1 of 2

info@sageoiltools.com www.sageoiltools.com Fluid levels Dynamometers Sage Technologies, Inc.

Well Name: Call #9 Company: Little Chief Energy Test Date: Oct 20, 2021 Formation: Location:



Average John Lengul, 51.50

Number of Joints: 37.00

Untitled

Sage Technologies, Inc. P.O. Box 1466 Grapevine, Texas 76099 USA Page 2 of 2

info@sageoiltools.com www.sageoiltools.com



Phone: 620-902-6450 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

October 25, 2021

Keaton Boles Little Chief Energy Corporation PO BOX 965 INDEPENDENCE, KS 67301-0965

Re: Temporary Abandonment API 15-019-26338-00-00 CALL 9 NE/4 Sec.29-33S-10E Chautauqua County, Kansas

Dear Keaton Boles:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/25/2022.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/25/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Thad Triboulet ECRS"