July 2017 Form must be Typed

#### **TEMPORARY**

Date: \_\_

Review Completed by: \_\_

Space - KCC USE ONLY

TA Approved: Yes Denied

OPERATOR: License#					API No. 15													
Name:				Spot Description:														
Address 1:																		
Address 2:	feet from N / S Line of Section																	
City:         +					GPS Location: Lat:													
										Phone:( )				County: Elevation: GL KB  Lease Name: Well #:  Well Type: (check one) Oil Gas OG WSW Other:				
Field Contact Person Phone: ( )					SWD Permit #: ENHR Permit #:													
Tield Contact Ferson Frior	le.()_																	
				Spud Date:		Date Shut-In:												
	Conductor	Surface	Pro	oduction	Intermediat	e Liner	Tubing											
Size																		
Setting Depth																		
Amount of Cement																		
Top of Cement																		
Bottom of Cement																		
Casing Fluid Level from Su	ırface:	How I	Determined?			Date	۵٠											
(top	(bottom)			(top)	(bottom)	sacks of cement. Date												
Do you have a valid Oil & O	Gas Lease? Yes	No																
Depth and Type:	in Hole at	Tools in Hole at	Ca	sing Leaks:	Yes No D	Pepth of casing leak(s):												
						Port Collar: w /												
Packer Type:			,															
Total Depth:	Plug Ba	ck Depth:		Plug Back Metho	od:													
Geological Date:																		
Formation Name	rmation Name Formation Top Formation Base			Completion Information														
1	At:	to Fe	et Perfo	ration Interval _	to	_ Feet or Open Hole Interval _	to	Feet										
2		to Fe				Feet or Open Hole Interval _												
LINDED DENALTY OF DE	D IIIDV I UEDEDV ATTE	EST TUAT THE INFORM	MATION CO	NITAINIED LIED	EIN ICTULE AN		MV KNOW! EDG!	_										
		0.1		. (														
		Submi	ittea Ele	ctronically	У													
Do NOT Write in This Space - KCC USE ONL	Date Tested:		Results:		Date Plugge	d: Date Repaired: Date P	ut Back in Service:											

#### Mail to the Appropriate KCC Conservation Office:

Comments:

No.   No.	Notice have been not take the and forth brings made was for her	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
		KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	100 to 10	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	See	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

### **Fluid levels Dynamometers**

# Sage Technologies, Inc.

well Name: Eggen #5
Company: Little Chief Energy

Test Date: Oct 20, 2021

Formation: Location:

# Fluid Level and Well Analysis Report

Eggen #5

Little Chief Energy

Oct 20, 2021

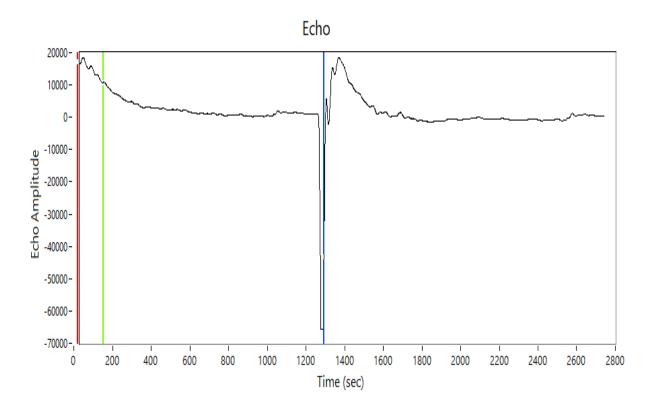
### **Fluid levels Dynamometers**

# Sage Technologies, Inc.

well Name: Eggen #5
Company: Little Chief Energy

Test Date: Oct 20, 2021

Formation: Location:



560.00 ft Depth:

Return Time: 1.27 sec

Acoustic Velocity: 878.94 ft/s

Average Joint Length: 40.00 ft

Number of Joints: 14.00 Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner

October 25, 2021

Keaton Boles Little Chief Energy Corporation PO BOX 965 INDEPENDENCE, KS 67301-0965

Re: Temporary Abandonment API 15-019-21740-00-00 EGGEN 5 NE/4 Sec.17-33S-10E Chautaugua County, Kansas

#### Dear Keaton Boles:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/25/2022.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/25/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Thad Triboulet ECRS"