

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
10/18/2021	35264

BILL TO	HAYS KANSAS
Citation Oil & Gas 1016 Hwy 40 Bypass Hays, KS 67601	RECEIVED BY _____
	APPROVED BY _____
	OCT 27 2021
	LEASE _____
	WELL# _____
	LOE NRE AFE# _____

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#8	Morell	Graham	Express	Oil	Workover	PTA	David E

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way	40	Miles	6.00	240.00T
576W-P	Pump Charge - PTA	1	Job	1,000.00	1,000.00T
290	D-Air	4	Gallon(s)	42.00	168.00T
275	Cotton Seed Hulls	5	Sack(s)	35.00	175.00T
328-4	60/40 Pozmix (4% Gel)	455	Sacks	11.50	5,232.50T
581W	Service Charge Cement	500	Sacks	2.00	1,000.00T
583W	Drayage	1,210	Ton Miles	1.00	1,210.00T
	Subtotal				9,025.50
	Sales Tax Graham County			7.50%	676.91

<b>We Appreciate Your Business!</b>	<b>Total</b>	\$9,702.41
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CHARGE TO: CITARDON D.O.I & Gas  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET 35264

LEASE # 8 CONTRACTOR Express WELL CATEGORY ABANDONED JOB PURPOSE PTA

PAGE 1 OF 1

SERVICE LOCATIONS  
 1. HAYS KS  
 2. NESS CITY KS

WELL/PROJECT NO. # 8 LEASE MORELL COUNTY/PARISH GRAHAM STATE KS CITY GRAHAM DATE 10/18/21  
 TICKET TYPE  SERVICE  SALES  CONTRACTOR Express RIG NAME/NO. PTA SHIPPED WA DELIVERED TO LOCATION OWNER PTA  
 WELL TYPE Dil WELL PERMIT NO. AF# 210527 WELL LOCATION

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE	40	mi			6.50	240.00
576P					PUMP CHARGE - PTA	1	EA			1000.00	1000.00
290					D-Air	4	gal			42.00	168.00
275					Cotton Seed Husks	5	bx			35.00	175.00
328-4					60/40 Pozmix 4% Grc	485	sx			11.50	5232.50
581					Service Charge amt	500	bx			2.60	1300.00
583					Drayage	1210	tm			1.00	1210.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.  
**X**

DATE SIGNED \_\_\_\_\_ TIME SIGNED \_\_\_\_\_  A.M.  P.M.

**REMIT PAYMENT TO:**  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

**SURVEY**  
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  YES  NO  
 WE UNDERSTOOD AND MET YOUR NEEDS?  YES  NO  
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?  YES  NO  
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?  YES  NO  
 ARE YOU SATISFIED WITH OUR SERVICE?  YES  NO  
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 9025.50

TOTAL 9102.41

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR DAVID ECKERTON APPROVAL \_\_\_\_\_

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 10/18/21	PAGE NO.
TICKET NO. 35264	

CUSTOMER CITATION		WELL NO. MOREL #		LEASE 8		JOB TYPE PTA		TICKET NO. 35264	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	800								ON LOCATION
									2 3/8 x 5 1/2
									1st Plug @ 3800'
		5.5	33			1600			pump 125 sx CMT w/ 200 # hulls
		4	8			1000			Disp
									2nd Plug @ 2600'
		5.5	26			1200			pump 100 sx CMT w/ 200 # Hulls
		5.5	4			1200			Disp
									3rd Plug @ 1600'
		4.5	45			800			Pump CMT to Circ
			<del>45</del>						150 sx <del>100</del> / 100 # hulls
			<del>45</del>						
									T.O.D.H w/ TBG
		1	5			0			TOP OFF 5 1/2 - 20 sx
		.5	5			300			TOP OFF 8 5/8 - 20 sx
									USED - 415 SX CMT
									500 # COTTON SEED HULLS
									TOP OFF McCLELLAN # 3
									25 sx Down 5 1/2
									15 sx Down 8 5/8