KOLAR Document ID: 1596134

Confidentiality Requested:
☐ Yes ☑ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34832
Name: Scout Energy Management LLC
Address 1: 13800 MONTFORT DRIVE SUITE 100
Address 2:
City: DALLAS State: TX Zip: 75240 + 4344
Contact Person: Sharon Sequera
Phone: (972) 277-1397
CONTRACTOR: License # 35749
Name: Quasar Energy Services, Inc.
Wellsite Geologist: NA
Purchaser:

Designate Type of Completion:
☐ New Well ☐ Re-Entry ☑ Workover
☐ Oil ☐ WSW ☐ SWD
☑ Gas ☐ DH ☐ EOR
☐ OG ☐ GSW
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:
Operator: Mobil Oil Corp
Well Name: E. L. Gaskill 3
Original Comp. Date: 05/17/1982 Original Total Depth: 3120

☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☑ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ EOR Permit #:
☐ GSW Permit #:

09/22/2021 — Spud Date or Recompletion Date
— Date Reached TD
10/06/2021 — Completion Date or Recompletion Date

API No.: 15-189-20578-00-01
Spot Description:
SE - SW - SE - NW Sec. 15 Twp. 31 S. R. 35 ☐ East ☑ West
2543 Feet from ☑ North / ☐ South Line of Section
1802 Feet from ☐ East / ☑ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☑ NW ☐ SE ☐ SW
GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Stevens
Lease Name: E. L. GASKILL Well #: 3
Field Name:
Producing Formation: Council Grove
Elevation: Ground: 3006 Kelly Bushing: 3014
Total Vertical Depth: 3125 Plug Back Total Depth: 3108
Amount of Surface Pipe Set and Cemented at: 623 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ **Confidentiality Requested**
Date:
☐ **Confidential Release Date:**
☐ **Wireline Log Received** ☐ **Drill Stem Tests Received**
☐ **Geologist Report / Mud Logs Received**
☐ **UIC Distribution**
ALT ☑ **I** ☐ **II** ☐ **III** **Approved by:** Deanna Garrison **Date:** 10/27/2021

Operator Name: Scout Energy Management LLC Lease Name: E. L. GASKILL Well #: 3

Sec. 15 Twp. 31 S. R. 35 ☐ East ☑ West County: Stevens

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken *(Attach Additional Sheets)*	☐ Yes	☑ No
Samples Sent to Geological Survey	☐ Yes	☑ No
Cores Taken	☐ Yes	☑ No
Electric Log Run	☐ Yes	☑ No
Geologist Report / Mud Logs	☐ Yes	☑ No

List All E. Logs Run:

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
CHASE	2576	MD
KRIDER	2607	MD
FT. RILEY	2765	MD
COUNCIL GROVE	2880	MD

CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	623	NA	300	NA
Production	7.125	5.5	14	3125	NA	650	NA
Liner	5.5	4.5	11.6	2910	Class A	70	NA

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	-			
	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☑ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/ Injection:	Producing Method: ☑ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL: Top	Bottom
☐ Vented ☐ Sold ☐ Used on Lease *(If vented, Submit ACO-18.)*	☐ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*	2966	3032

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record *(Amount and Kind of Material Used)*
Attached	Attached	Attached	Attached	Attached	Attached

TUBING RECORD: Size: Set At: Packer At:

Mail to: KCC - Conservation Division, 266 N. Main, Suite 220, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Scout Energy Management LLC
Well Name	E. L. GASKILL 3
Doc ID	1596134

Perforations

Shots Per Foot	Perforation Top	Perforation Bottom	BridgePlugType	BridgePlugSetAt	Material Record
2	2966	2971			
2	2975	2979			
2	2985	2988			
2	2990	3002			
2	3007	3012			
2	3028	3032			

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Casing

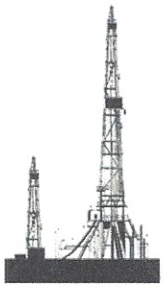
Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	623	NA	300	NA
Production	7.125	5.5	14	3125	NA	650	NA
Liner	5.5	4.5	11.6	2910	Class A	70	NA

Form 185-2c

QUASAR ENERGY SERVICES, INC.

3288 FM 51
Gainesville, Texas 76240
Office: 940-612-3336
Fax: 940-612-3336 | qesi@qeserve.com

FRACTURING / ACID / CEMENT



BID #: 4358	***AFE#/PO#:*** 0

TYPE / PURPOSE OF JOB	Cement - Liner	**SERVICE POINT**	Liberal, KS
CUSTOMER	SCOUT ENERGY PARTNERS	**WELL NAME**	GASKILL E.L. 3
ADDRESS	14400 MIDWAY ROAD	**LOCATION**	SATANTA, KS
CITY DALLAS	**STATE** TX **ZIP** 75244	**TYPE AND PURPOSE OF JOB**	Cement - Liner
DATE OF SALE 9/28/2021		**COUNTY** STEVENS	**STATE** KS

QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT
40	1000	L	Mile	Mileage - Pickup - Per Mile	$3.31	$ 132.40
80	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	$6.30	$ 504.00
1	5440	L	Per Well	Pumping Charge 0'-3500'	$1,653.75	$ 1,653.75
1	6030	L	Per Well	Plug Container	$330.75	$ 330.75
1	4150	L	Each	Rubber Plug 4 1/2"	$52.92	$ 52.92
Subtotal for Pumping & Equipment Charges						**$ 2,673.82**

QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT
70	5630	L	Per Sack	Cement - Class A	$16.54	$ 1,157.80
100	5770	L	Per Lb.	Calcium Chloride	$1.32	$ 132.00
150	5850	L	Per Lb.	Gypsum	$1.00	$ 150.00
150	5900	L	Per Lb.	Sodium Metasilicate (SMS) C-45	$2.32	$ 348.00
Subtotal for Material Charges						**$ 1,787.80**

WORKERS					
KIRBY HARPER			**TOTAL**	$	4,461.62
ANGEL ECHEVARRIA			**DISCOUNT:** 10%	**DISCOUNT**	$ 446.16
MAX BALL				**DISCOUNTED TOTAL**	$ **4,015.46**

STAMPS & NOTES:

As of 9/22/15 any invoice with a discount must paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.

CUSTOMER SIGNATURE & DATE

**All accounts are past due net 30 days following the date of invoice. A finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts.

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3288 FM 51
Gainesville, Texas 76240
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Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2c

9/28/21

CEMENTING JOB LOG

CEMENTING JOB LOG

Company:	SCOUT ENERGY PARTNERS			**Well Name:**	GASKILL E.L. 3		
Type Job:	Cement - Liner			**AFE #:**			
CASING DATA							
Size:	4 1/2		Grade:		Weight:	11.6	
Casing Depths	Top:		Bottom:				
Drill Pipe:	Size:		Weight:				
Tubing:	Size:		Weight:		Grade:	TD (ft):	2903
Open Hole:	Size:	5 1/2	T.D. (ft):	2903			
Perforations	From (ft):		To:		Packer Depth(ft):		
CEMENT DATA							
Spacer Type:							
Amt.		Sks Yield		$ft^3/_{sk}$		Density (PPG)	
LEAD:	CLASS A -- 2% GYP, 2% SMS, 1% CC					Excess	
Amt.	70	Sks Yield	2.38	$ft^3/_{sk}$		Density (PPG)	12.1
TAIL:						Excess	
Amt.		Sks Yield		$ft^3/_{sk}$		Density (PPG)	
WATER:							
Lead:		gals/sk:	14	Tail:	gals/sk:	Total (bbls):	
Pump Trucks Used:	110 -- DP7						
Bulk Equipment:	230 -- 660-24						
Disp. Fluid Type:	FRESH WATER		Amt. (Bbls.)		Weight (PPG):		
Mud Type:					Weight (PPG):		

COMPANY REPRESENTATIVE: JASON **CEMENTER:** KIRBY HARPER

TIME	PRESSURES PSI			FLUID PUMPED DATA		REMARKS
AM/PM	Casing	Tubing	ANNULUS	TOTAL	RATE	
1700						ON LOCATION -- SPOT AND RIG UP
1828	500			47	2	START CIRCULATING WITH FRESH WATER
1844	500			30	2	START MIXING 70 SK LEAD @ 12.1 PPG
1901						SHUT DOWN -- CLEAN LINE -- DROP PLUG
1908	600			0	2	START DISPLACING WITH FRESH WATER
1930	1500-2200			45	2	BUMP PLUG
1931	2200-0					RELEASE PRESSURE -- FLOAT HELD
				19		CIRCULATE CEMENT TO THE PIT

SCOUT ENERGY PARTNERS
GASKILL E.L. # 3
4.5" LINER
09/28/2021