KOLAR Document ID: 1594877

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 34592 Name: Kansas Resource Exploration & Development, LLC

Address 1: 6701 W 64TH ST SUITE 312

Address 2:

City: OVERLAND PARK State: KS Zip: 66202 + 4176

Contact Person: Jackie Windisch Phone: (913) 871-3500

API No.: 15-091-23579-00-00 Permit No.: E18466.30

NW - SE - SE - NW Sec. 14 Twp. 14 S. R. 22 ☑ East ☐ West

3102 Feet from ☐ North / ☑ South Line of Section

3063 Feet from ☑ East / ☐ West Line of Section

Lease: KNABE D Well No.: KRI-6

County: Johnson

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 300 psi Maximum Injection Rate: 100 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	7	NA	2.875	NA	NA
Set at:		20		901		
Sacks of Cement:		5		117		
Cement Top:		0		0		
Cement Bottom:		20		901		

Packer Type: NA Set at:

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 923 (901) feet depth

Zone of Injection Formation: BARTLESVILLE Top Feet: 856 Bottom Feet: 864 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 38.834158 Long: -94.938286 Date Acquired: 10/31/2011

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	0	0	0			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 10/18/2021 Using: Midwest Surveys, Inc. Company's Equipment

The zone tested for this well is between 0 feet and 856 feet.

The test results were verified by operator's representative:

Name: \Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

☐ Satisfactory

☑ Not Satisfactory

Next MIT: 01/16/2022

State Agent: Levi Short Title: E.C.R.S. Witness: ☐ Yes ☑ No

Remarks:

Hole in casing

Well construction information was obtained from UIC injection permit. (LBS)

Conservation Division
District Office No. 3
137 E. 21st Street
Chanute, KS 66720

Kansas
Corporation Commission

Phone: 620-902-6450
http://kcc.ks.gov/

FAILED MECHANICAL INTEGRITY TEST (MIT)
DEADLINE FOR COMPLIANCE

10/27/2021

LICENSE 34592
Kansas Resource Exploration & Development,
LLC
6701 W 64TH ST SUITE 312
OVERLAND PARK, KS 66202-4176

Re: API No. 15-091-23579-00-00
Permit No. E18466.30
KNABE D KRI-6
14-14S-22E
Johnson County, KS

Operator:

On 10/18/2021, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 90 days to:

1) repair and retest the well to show mechanical integrity,
2) plug the well, or
3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

Failure to comply with K.A.R. 82-3-407(c)
by 01/16/2022
shall be punishable by a $1, 000 penalty.

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,

Duane Sims
KCC District #3