

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Vincent Oil Corporation
Well Name	O'SLASH CATTLE 11 1
Doc ID	1596447

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
5143	5145	Mississippian	5138
5108	5118	Morrow "B" Sand	
5092	5099	Morrow "A" Sand	



PAGE 1 of 1	CUST NO 1001161	YARD # 1718	INVOICE DATE 11/24/2014
INVOICE NUMBER 91658927			

Pratt (620) 672-1201
 B EAGLE OIL & GAS CO
 I 2525 KELL BLVD STE 510
 L WICHITA FALLS
 L TX US 76308
 T
 O ATTN: LINDA SHANKS

J LEASE NAME O'Slash Cattle 11-1
 O LOCATION
 B COUNTY Ford
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

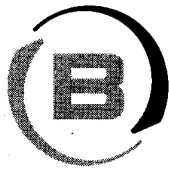
JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40790073	19843		Net - 30 days	12/24/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 11/21/2014 to 11/21/2014				
<div style="border: 1px solid green; padding: 5px; display: inline-block;"> APPROVED By Scott Wright at 9:00 am, Dec 16, 2014 </div>				
0040790073				
171811836A Cement-New Well Casing/Pi 11/21/2014				
Cement 8 5/8 Surface				
A-Con Blend Common	175.00	EA	14.04	2,456.79 T
Common Cement	175.00	EA	12.48	2,183.83 T
Celloflake	88.00	EA	2.89	253.95 T
Calcium Chloride	825.00	EA	0.82	675.62 T
"Top Rubber Cmt Plug, 8 5/8""	1.00	EA	175.49	175.49
"8 5/8"" Guide Shoe (Red)"	1.00	EA	428.97	428.97
"8 5/8"" Stop Ring"	1.00	EA	34.32	34.32
Centralizer 8 5/8 x 12 1/4	6.00	EA	113.09	678.55
Industrial Rubber Thread Lock Kit	1.00	EA	26.52	26.52
Flapper Type Insrt Float Vlave 8 5/8(Blu	1.00	EA	218.38	218.38
"Unit Mileage Chg (PU, cars one way)"	75.00	MI	3.51	263.23
Heavy Equipment Mileage	150.00	MI	5.85	877.43
"Proppant & Bulk Del. Chgs., per ton mil	1,238.00	EA	1.95	2,413.91
Depth Charge; 501'-1000'	1.00	EA	935.93	935.93
Blending & Mixing Service Charge	350.00	BAG	1.09	382.17
Plug Container Util. Chg.	1.00	EA	194.98	194.98
"Service Supervisor, first 8 hrs on loc.	1.00	EA	136.49	136.49

DESC Acct. 1001161
 VOUCHER _____
 TOTAL 12,771.03
 INVOICE _____
 VENDOR 15794
 DATE _____
 ACCT 760 SUB 17
 WELL 184203 DK L

Cement Surface CS9
AFS: 84203

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	12,336.56
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	434.47
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	12,771.03
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 11836 A

11-285-236

DATE _____ TICKET NO. _____

DATE OF JOB <u>11/21/14</u>		DISTRICT _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: _____					
CUSTOMER <u>Eagle Oil and Gas Corp</u>		LEASE <u>O'Skash Cattle</u>		WELL NO. <u>11/1</u>					
ADDRESS _____		COUNTY <u>Ford</u>		STATE <u>KS</u>					
CITY _____		STATE _____		SERVICE CREW <u>Scott, Shawn, Dale</u>					
AUTHORIZED BY <u>Donald Johnson</u>		JOB TYPE: <u>8 3/8 Surface pipe</u> <u>CNW</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
<u>35470</u>	<u>.5</u>								
<u>51481 14823</u>	<u>.5</u>								
<u>14960 14860</u>	<u>.5</u>								
						ARRIVED AT JOB	<u>11/21/14</u>	<u>AM</u>	<u>4:00</u>
						START OPERATION	<u>11/21/14</u>	<u>AM</u>	<u>6:55</u>
						FINISH OPERATION	<u>11/21/14</u>	<u>AM</u>	<u>7:30</u>
						RELEASED	<u>11/21/14</u>	<u>AM</u>	<u>8:00</u>
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Don Johnson
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 101	A-Cen blend Common	SK	175		3150.00
CP 100C	Common Cement	SK	175		2800.00
CC 107	Cellulose	lb	88		325.10
CC 109	Calcium Chloride	lb	825		506.25
CI 105	Top Rubber Cement, Plug 5 3/8	EA	1		275.00
CI 203	8 3/8 Guide Shoe Red	EA	1		550.00
CI 303	8 3/8 Slip Ring	EA	1		44.00
CI 1453	Flapper Type Float Valve 8 3/8	EA	1		250.00
CI 1773	Centralizers 8 3/8 x 12 1/4	EA	6		570.00
CI 3000	Industrial Rubber Thread Locking	EA	1		34.00
E 100	Weld 20 Gauge Pockets, 3/4" x 1/2"	MI	75		337.50
E 101	Heavy Equipment Mileage	MI	150		1125.00
L 113	Prof'l Bulk Delivery Charges	JM	1738		3043.75
CL 201	Depth Charge 501-1000'	4hrs	1		1200.00
CL 240	Blender's Mixing Service Charge	SK	350		490.00
CR 504	Plus Container Dilution Charge	Job	1		250.00
5003	Service Supervisor's Disposal	EA	1		175.00

CHEMICAL / ACID DATA:			

SUB TOTAL		<u>15,816.10</u>
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		<u>12336.36</u>
Discounted Total		<u>12336.36</u>

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Don Johnson</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. _____

Customer <i>Eagle Oil & Gas Comp</i>	Lease No.	Date <i>11/21/14</i>	
Lease <i>O'Slash Unit</i>	Well # <i>11-1</i>		
Field Order # <i>11836A</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>	Depth <i>606</i>
		County <i>Ford</i>	State <i>KS</i>
Type Job <i>8 5/8 Surface Pipe</i>	Formation <i>CNW</i>	Legal Description <i>11-285-284</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 5/8</i>								
Depth <i>606</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>38.54</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>1800</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>8 5/8</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Donald Johnson</i>	Station Manager <i>Kevin Guidley</i>	Treater <i>Scott Graves</i>
Service Units <i>38970</i>	<i>84981</i>	<i>14960</i>
Driver Names <i>Scott Shaver</i>	<i>Dale</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>4:10</i>					<i>On location Safety Meeting</i>
<i>4:45</i>					<i>Run casing</i>
<i>6:55</i>	<i>0</i>		<i>5</i>	<i>4.5</i>	<i>Pump 430 Spms</i>
<i>6:56</i>	<i>150</i>			<i>5.9</i>	<i>Mix 175 sks A-ten bleed 12 1/2 gal</i>
<i>7:09</i>	<i>300</i>		<i>76.98</i>	<i>5.7</i>	<i>Mix 175 sks Common Cont 15.6 1/2 gal</i>
<i>7:18</i>	<i>0</i>		<i>37.40</i>		<i>Shut down</i>
<i>7:19</i>					<i>Release Plug</i>
<i>7:20</i>	<i>150</i>			<i>5.6</i>	<i>Start Displacement</i>
<i>7:26</i>	<i>300</i>		<i>30</i>	<i>3.5</i>	<i>Reduce Rate</i>
<i>7:28</i>	<i>300</i>		<i>6</i>	<i>3.5</i>	<i>Plug landed</i>
<i>7:29</i>	<i>300</i>				<i>Release Pressure up on plug</i>
<i>7:30</i>					<i>Release Pressure - NO Returns</i>
					<i>Job Complete</i>
					<i>Circulated 17.5 bbls Cement to surface</i>

NE-SW -SE SW
11-28-23W

Wellbore Diagram:

Company: VINCENT OIL Corp.
Well: CLASIE CATTLE U-1
Location: 345 FSL & 1781 FIVE
Sec-Twp-Rge: 11-28-23W
Elevation: KB 2470
Type: OIL

APP # 15-657-2048-00-00
OILY OPERATOR: Eagle O&G Co.

8 5/8" @ 606' w/ 350 SX.

TOP CEMENT @ 3400' by BOND LOG.

MRW. 5089 (-2617)

"A" SAND 5094

"B" SAND 5110

MISSISSIPPIAN

5140 (-2670)

PERF: 5092 - 5099' (TESTED WITH)

PERF 5108 - 5118' (TESTED WITH)

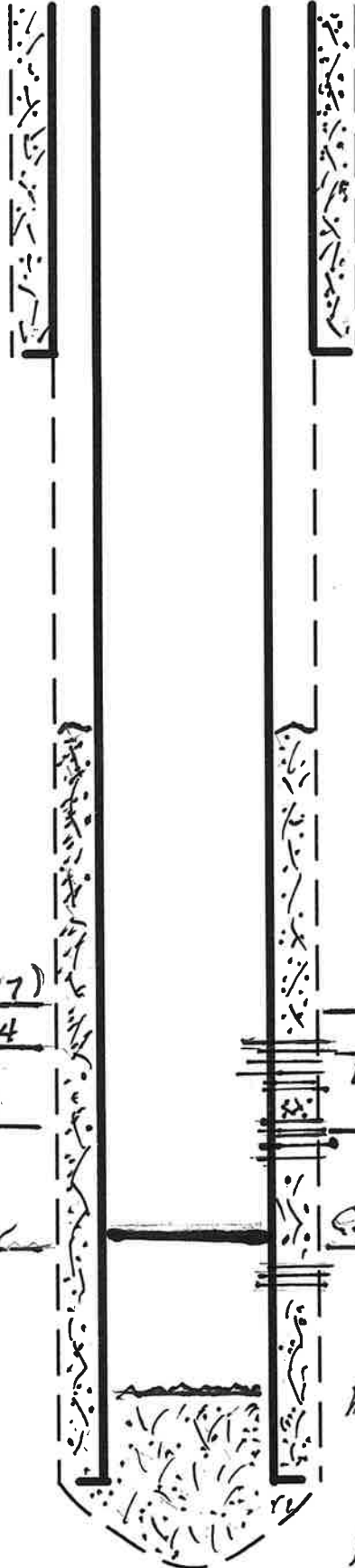
CIBA @ 5138'

PERF 5143 - 5145'

PERF @ 5192'

5 1/2" @ 5336 w/ 225 SX.

PERF @ 5352





DUAL RECEIVER CEMENT BOND LOG

Company VINCENT OIL CORPORATION
 Well O'SLASH CATTLE 11-1
 Field
 County FORD
 State KANSAS
 Country USA

Company VINCENT OIL CORPORATION
 Well O'SLASH CATTLE 11-1
 Field
 County FORD
 State KANSAS
 Country USA

Location: 343' & 1781' FWL
 API #: 15-05720948
 Other Services
 Permanent Datum SEC 11 TWP 28S RGE 23W
 Log Measured From GROUND LEVEL Elevation 2458.00
 Drilling Measured From KELLY BUSHING 12' A.G.L.
 KELLY BUSHING
 Elevation
 K.B. 2470
 D.F. 2469
 G.L. 2458

Date	7-23-21						
Run Number	ONE						
Depth Driller	5353						
Depth Logger	5266						
Bottom Logged Interval	5264						
Top Log Interval	3100						
Open Hole Size	7-7/8"						
Type Fluid	WATER						
Density / Viscosity							
Max. Recorded Temp.							
Estimated Cement Top							
Time Well Ready							
Time Logger on Bottom	4818						
Equipment Number	HAYS, KANSAS						
Location	THOMASON						
Recorded By	ERIK HAGANS						
Witnessed By							
Borehole Record		Tubing Record					
Run Number	Bit	From	To	Size	Weight	From	To
Casing Record				Size	Wgt/Ft	Top	Bottom
Surface String				8-5/8"		0	591'
Prot. String							
Production String				5-1/2"			
Liner							

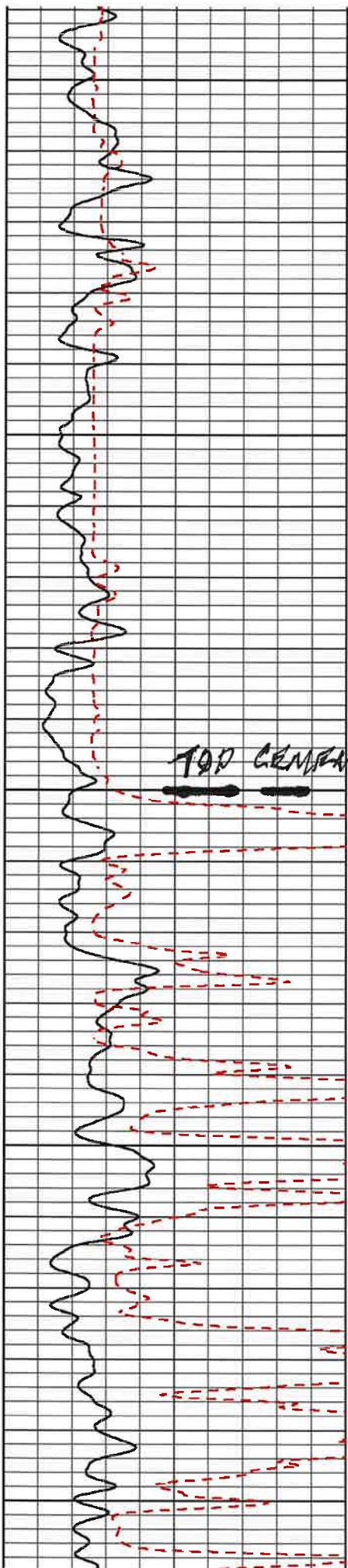
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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

THANK YOU FOR USING ELI WIRELINE SERVICES

Database File	o'slash.db
Dataset Pathname	pass3m
Presentation Format	dcbl02
Dataset Creation	Fri Jul 23 10:29:37 2021
Charted by	Depth in Feet scaled 1:240



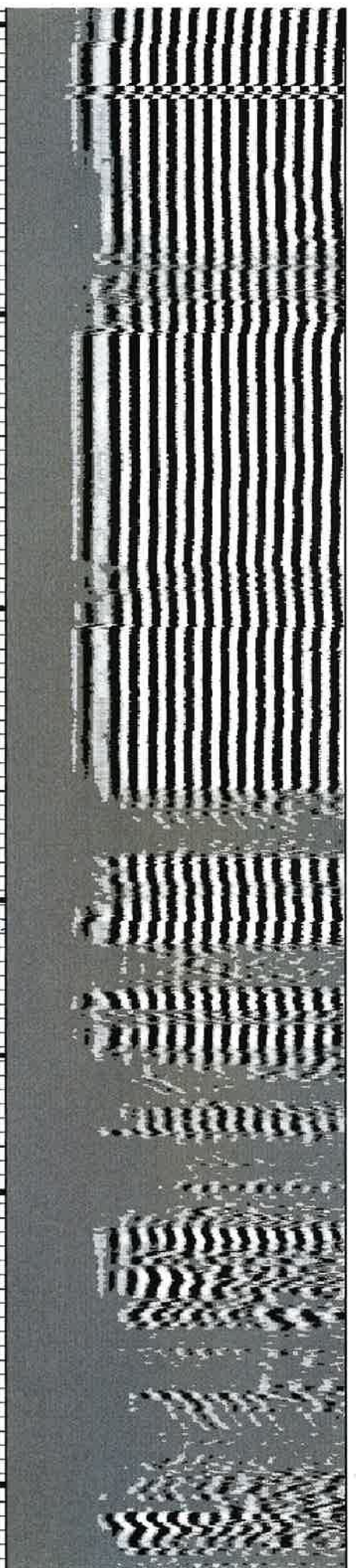
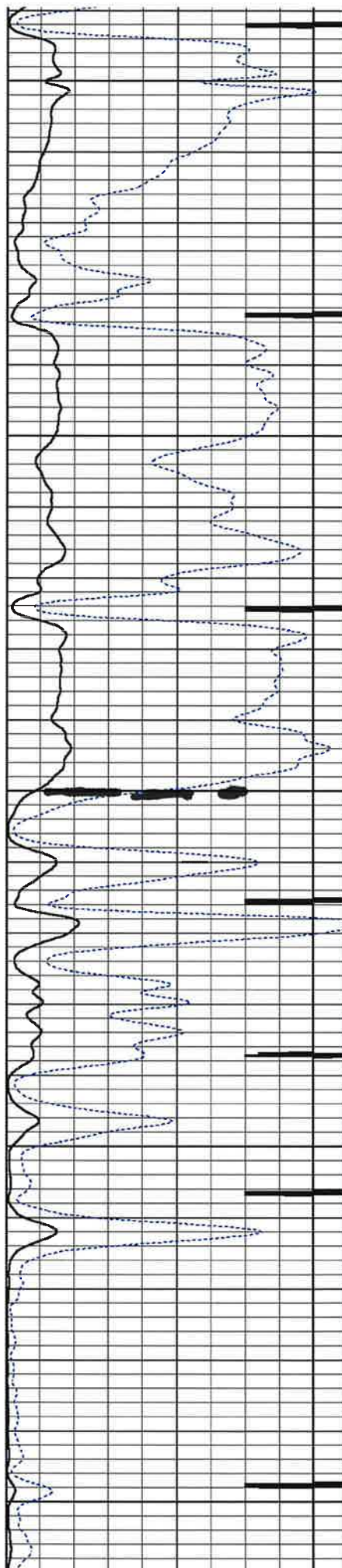
3300

3350

3400

3450

3500



October 28, 2021

M.L. Korphage
Vincent Oil Corporation
200 W DOUGLAS AVE #725
WICHITA, KS 67202-3023

Re: Plugging Application
API 15-057-20948-00-00
O'SLASH CATTLE 11 1
SW/4 Sec.11-28S-23W
Ford County, Kansas

Dear M.L. Korphage:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 1's phone number is (620) 682-7933. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after April 26, 2022. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The April 26, 2022 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 1