

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

Mail to the Appropriate KCC Conservation Office:

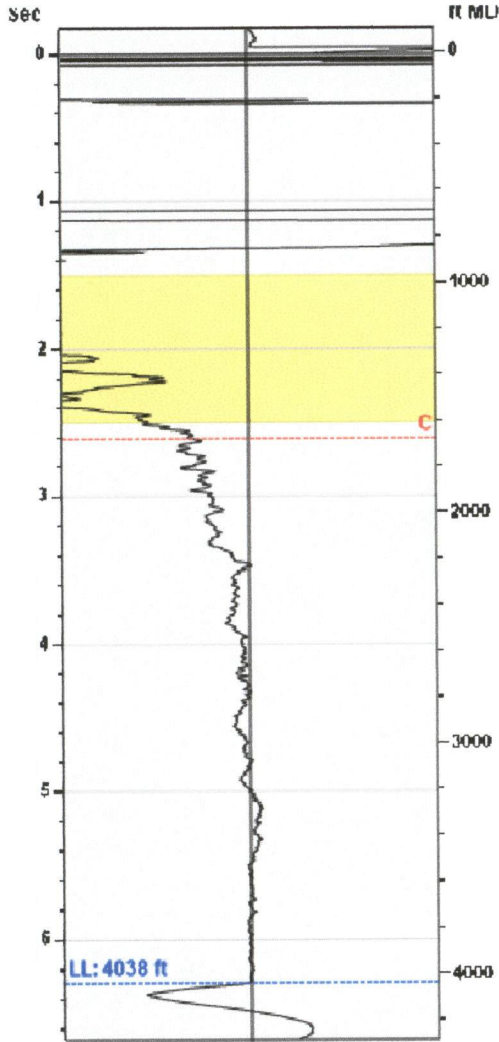
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

**Liquid Level**

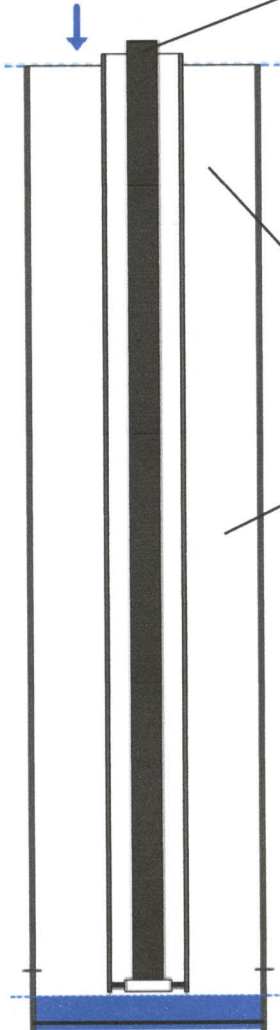
**4038 ft MD**

Fluid Above Pump  
Equivalent Gas Free Above Pump

\*\* ft TVD  
\*\* ft TVD



Gun - CG 13203



**Production**

Date Entered	10/21/21		
	Current	Potential	
Oil	**	**	BBL/D
Water	**	**	BBL/D
Gas	**	**	Mscf/D
IPR Method	Vogel		
PBHP/SBHP	0.06		
Producing Efficiency	96.84%		

**Casing Pressure**

Pressure	12.8 psi (g)
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**Annular Gas Flow**

Gas Flow	0.0 Mscf/D
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**Fluid Properties**

% Liquid Above Pump	**
% Liquid Below Pump	**

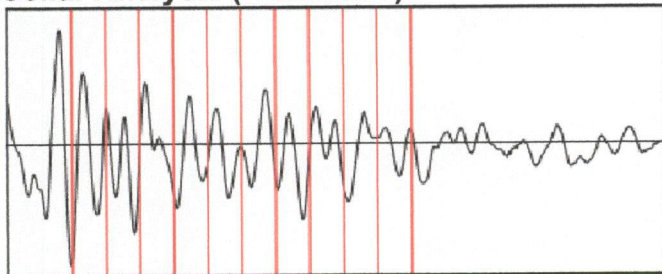
**Depths**

Pump Intake Depth	3993 ft
Formation Depth	3935 ft

**Wellbore Pressures**

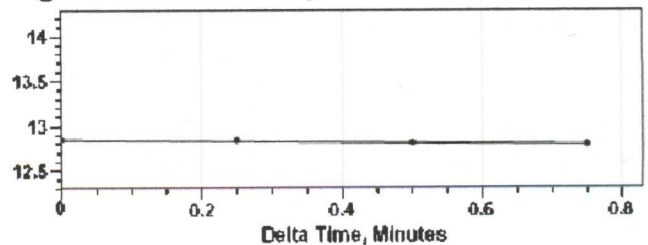
PIP	15.6 psi (g)
PBHP	15.6 psi (g)
SBHP	260.9 psi (g)
Gas/Liq Interface	15.7 psi (g)

**Collar Analysis (Automatic)**



Average Acoustic Velocity	1281 ft/s
Average Joints Per Sec.	19.39 Jts/sec
Joints To Liquid	121.99 Jts

**Casing Pressure Buildup**



Casing Pressure	12.8 psi (g)
Buildup	-0.1 psi (g)
Buildup Time	45 sec
Gas Gravity from Collar Analysis (Automatic)	0.7275 Air = 1

**Comments and Recommendations**

600psi - Acoustic Test

Echometer Company  
5001 Ditto Lane  
Wichita Falls, TX 76302  
(940) 767-4334  
info@echometer.com

October 28, 2021

Jason Rucker  
Raymond Oil Company, Inc.  
PO BOX 48788  
WICHITA, KS 67201-8788

Re: Temporary Abandonment  
API 15-185-22950-00-00  
RUNDELL 1-E  
NE/4 Sec.32-25S-11W  
Stafford County, Kansas

Dear Jason Rucker:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/28/2022.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/28/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"