

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

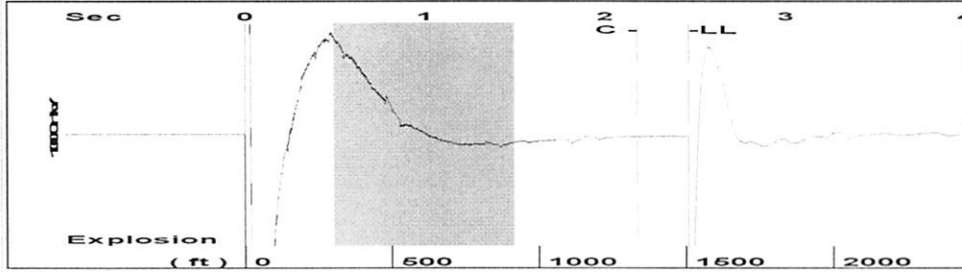
Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

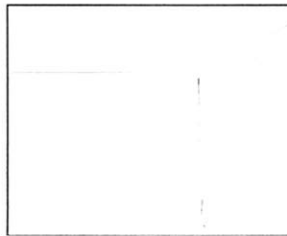
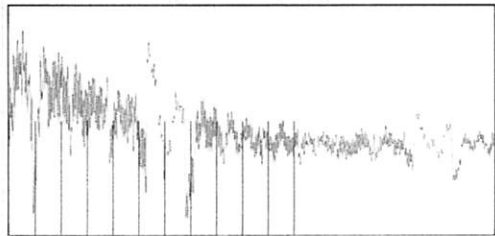


Group: 3G Production, LLC Well: Gibson (acquired on: 10/26/21 10:39:36)



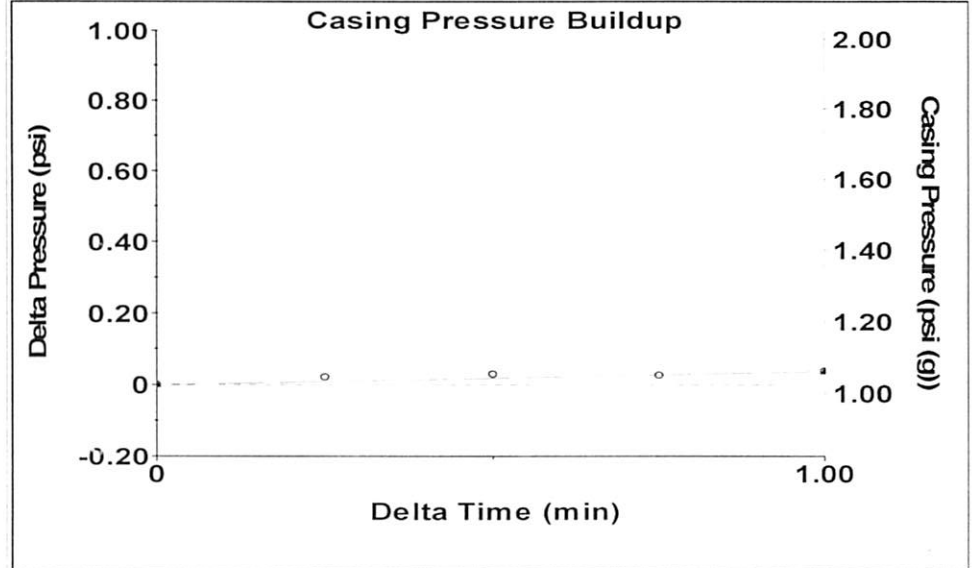
Filter Type High Pass Automatic Collar Count Yes Time 2.462 sec  
 Manual Acoustic Velo 1189.49 ft/s Manual JTS/sec 18.7617 Joints 47.5749 Jts  
 Depth 1508.12 ft

[ 0.5 to 1.5 (Sec) ]



Analysis Method: Automatic

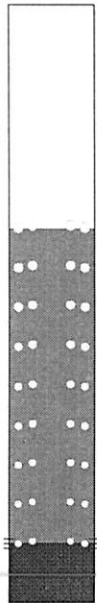
Group: 3G Production, LLC Well: Gibson (acquired on: 10/26/21 10:39:36)



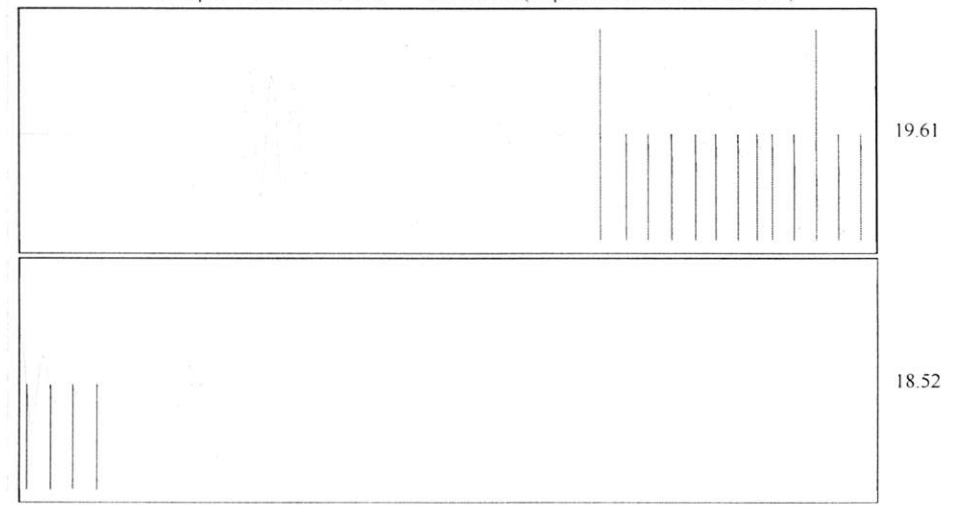
Change in Pressure 0.04 psi PT15469  
 Range 0 - 2 psi  
 Change in Time 1.00 min

Group: 3G Production, LLC Well: Gibson (acquired on: 10/26/21 10:39:36)

Production	Potential	Casing Pressure	Producing
Oil - * -	- * - BBL/D	1.0 psi (g)	
Water - * -	- * - BBL/D	Casing Pressure Buildup	Casing % Liquid
Gas - * -	- * - Mscf/D	0.0 psi	100 %
		1.00 min	
IPR Method	Vogel	Gas/Liquid Interface Pressure	
PBHP/SBHP	- * -	1.7 psi (g)	
Production Efficiency	0.0		
Oil 40 deg.API		Liquid Level Depth	
Water 1.05 Sp.Gr.H2O		1508.12 ft	
Gas 0.76 Sp.Gr.AIR		Tubing Intake Depth	
		4400.00 ft	
Acoustic Velocity	1225.12 ft/s	Formation Depth	
		4400.00 ft	
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	2892 ft	Tubing Intake	1316.4 psi (g)
Equivalent Gas Free Liquid HT (TVD)	2892 ft	Producing BHP	1316.4 psi (g)
		Static BHP	- * - psi (g)



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Acoustic Velocity 1225.12 ft/s Joints counted 16  
 Joints Per Second 19.3237 jts/sec Joints to liquid level 47.5749  
 Depth to liquid level 1508.12 ft Filter Width 16.7617 20.7617  
 Automatic Collar Count Yes Time to 1st Collar 1.352 2.18

October 28, 2021

Kenneth C Gates  
3G Production, LLC  
10387 NE SR 61  
PO BOX 847  
PRATT, KS 67124-0847

Re: Temporary Abandonment  
API 15-047-21074-00-00  
GIBSON A1  
NE/4 Sec.34-25S-16W  
Edwards County, Kansas

Dear Kenneth C Gates:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/13/2022.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/13/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"