

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

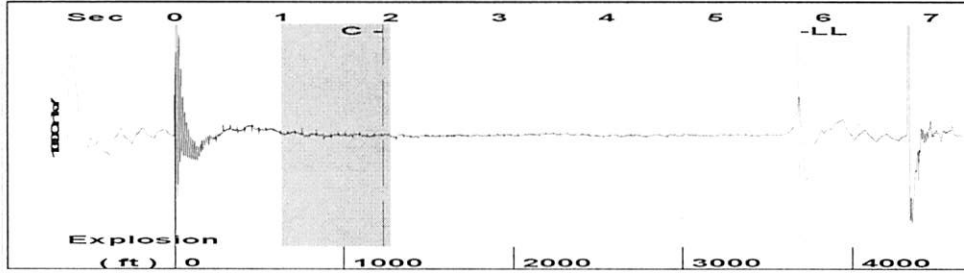
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

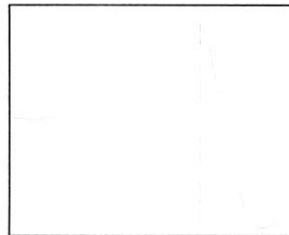
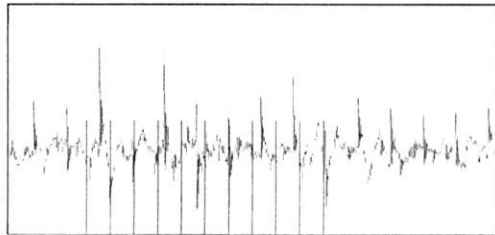
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: 3G Production, LLC Well: Kendall #2 (acquired on: 10/26/21 09:44:42)



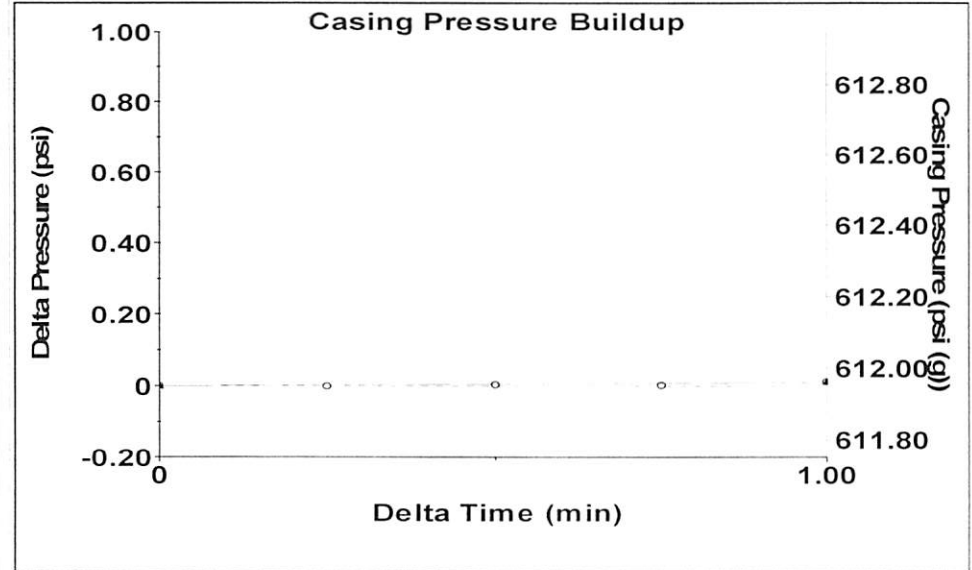
Filter Type High Pass Automatic Collar Count Yes Time 5.773 sec
 Manual Acoustic Velo 1296.52 ft/s Manual JTS/sec 20.4499 Joints 116.306 Jts
 Depth 3686.90 ft

[1.0 to 2.0 (Sec)]



Analysis Method: Automatic

Group: 3G Production, LLC Well: Kendall #2 (acquired on: 10/26/21 09:44:42)



Change in Pressure 0.01 psi PT15469
 Range 0 - 2 psi

Change in Time 1.00 min

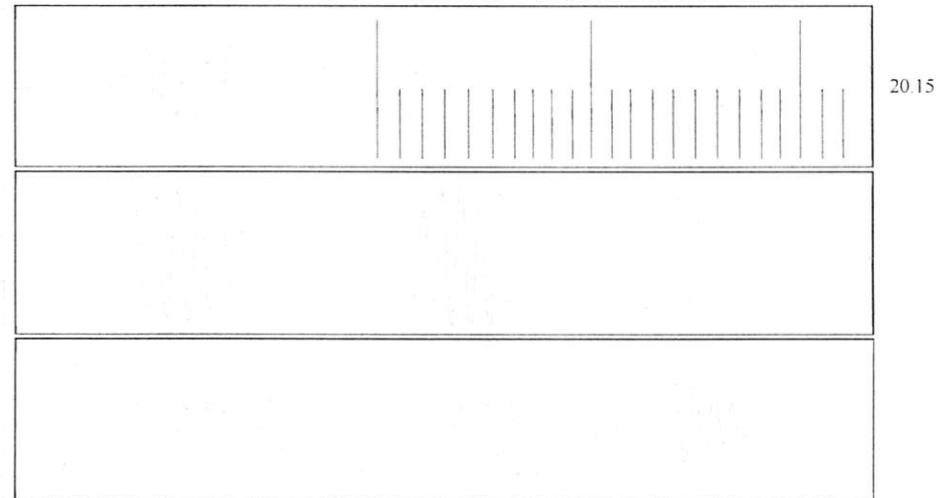
Group: 3G Production, LLC Well: Kendall #2 (acquired on: 10/26/21 09:44:42)

Production			
Current	Potential	Casing Pressure	611.9 psi (g)
Oil - * -	- * - BBL/D	Casing Pressure Buildup	0.0 psi
Water - * -	- * - BBL/D	1.00 min	
Gas - * -	- * - Mscf/D	Gas/Liquid Interface Pressure	671.5 psi (g)
IPR Method	Vogel	Liquid Level Depth	3686.90 ft
PBHP/SBHP	- * -	Tubing Intake Depth	4150.00 ft
Production Efficiency	0.0	Formation Depth	4155.00 ft
Oil 40 deg.API			
Water 1.05 Sp.Gr.H2O			
Gas 0.67 Sp.Gr.AIR			
Acoustic Velocity	1277.29 ft/s		
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	463 ft		
Equivalent Gas Free Liquid HT (TVD)	463 ft		
Acoustic Test			



Producing
 Casing % Liquid 100 %
 Tubing Intake 819.3 psi (g)
 Producing BHP 821.6 psi (g)
 Static BHP - * - psi (g)

Group: 3G Production, LLC Well: Kendall #2 (acquired on: 10/26/21 09:44:42)



Acoustic Velocity	1277.29 ft/s	Joints counted	22
Joints Per Second	20.1465 jts/sec	Joints to liquid level	116.306
Depth to liquid level	3686.9 ft	Filter Width	18.4499
Automatic Collar Count	Yes	Time to 1st Collar	0.84

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

October 28, 2021

Kenneth C Gates
3G Production, LLC
10387 NE SR 61
PO BOX 847
PRATT, KS 67124-0847

Re: Temporary Abandonment
API 15-097-21133-00-00
KENDALL 2
SE/4 Sec.04-28S-16W
Kiowa County, Kansas

Dear Kenneth C Gates:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/08/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/08/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"