

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

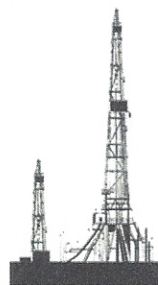


QUASAR ENERGY SERVICES, INC.

3288 FM 51
Gainesville, Texas 76240
Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

FRACTURING / ACID / CEMENT



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BID #: 4358		AFE#/PO#: 0	
TYPE / PURPOSE OF JOB Cement - Liner		SERVICE POINT Liberal, KS	
CUSTOMER SCOUT ENERGY PARTNERS		WELL NAME GASKILL E.L. 3	
ADDRESS 14400 MIDWAY ROAD		LOCATION SATANTA, KS	
CITY DALLAS	STATE TX	ZIP 75244	TYPE AND PURPOSE OF JOB Cement - Liner
DATE OF SALE 9/28/2021		COUNTY STEVENS	STATE KS

QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT
40	1000	L	Mile	Mileage - Pickup - Per Mile	\$3.31	\$ 132.40
80	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	\$6.30	\$ 504.00
1	5440	L	Per Well	Pumping Charge 0'-3500'	\$1,653.75	\$ 1,653.75
1	6030	L	Per Well	Plug Container	\$330.75	\$ 330.75
1	4150	L	Each	Rubber Plug 4 1/2"	\$52.92	\$ 52.92

Subtotal for Pumping & Equipment Charges **\$ 2,673.82**

QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT
70	5630	L	Per Sack	Cement - Class A	\$16.54	\$ 1,157.80
100	5770	L	Per Lb.	Calcium Chloride	\$1.32	\$ 132.00
150	5850	L	Per Lb.	Gypsum	\$1.00	\$ 150.00
150	5900	L	Per Lb.	Sodium Metasilicate (SMS) C-45	\$2.32	\$ 348.00

Subtotal for Material Charges **\$ 1,787.80**

WORKERS			TOTAL	\$	4,461.62
KIRBY HARPER			DISCOUNT: 10%	DISCOUNT	\$ 446.16
ANGEL ECHEVARRIA			DISCOUNTED TOTAL \$ 4,015.46		
MAX BALL					

STAMPS & NOTES:

As of 9/22/15 any invoice with a discount must paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.

CUSTOMER SIGNATURE & DATE

**All accounts are past due net 30 days following the date of invoice. A finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts.



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 Gainesville, Texas 76240
 Office: 940-612-3336
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Form 185-2c

9/28/21
 CEMENTING JOB LOG

CEMENTING JOB LOG

Company: SCOUT ENERGY PARTNERS **Well Name:** GASKILL E.L. 3

Type Job: Cement - Liner **AFE #:**

CASING DATA

Size: 4 1/2 Grade: Weight: 11.6

Casing Depths Top: Bottom:

Drill Pipe: Size: Weight:

Tubing: Size: Weight: Grade: TD (ft): 2903

Open Hole: Size: 5 1/2 T.D. (ft): 2903

Perforations From (ft): To: Packer Depth(ft):

CEMENT DATA

Spacer Type:

Amt.	Sks Yield	ft ³ /sk	Density (PPG)
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LEAD: CLASS A -- 2% GYP, 2% SMS, 1% CC Excess

Amt. 70	Sks Yield 2.38	ft ³ /sk	Density (PPG) 12.1
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TAIL: Excess

Amt.	Sks Yield	ft ³ /sk	Density (PPG)
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WATER:

Lead:	gals/sk: 14	Tail:	gals/sk:	Total (bbls):
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Pump Trucks Used: 110 -- DP7

Bulk Equipment: 230 -- 660-24

Disp. Fluid Type: FRESH WATER Amt. (Bbls.) Weight (PPG):

Mud Type: Weight (PPG):

COMPANY REPRESENTATIVE: JASON **CEMENTER:** KIRBY HARPER

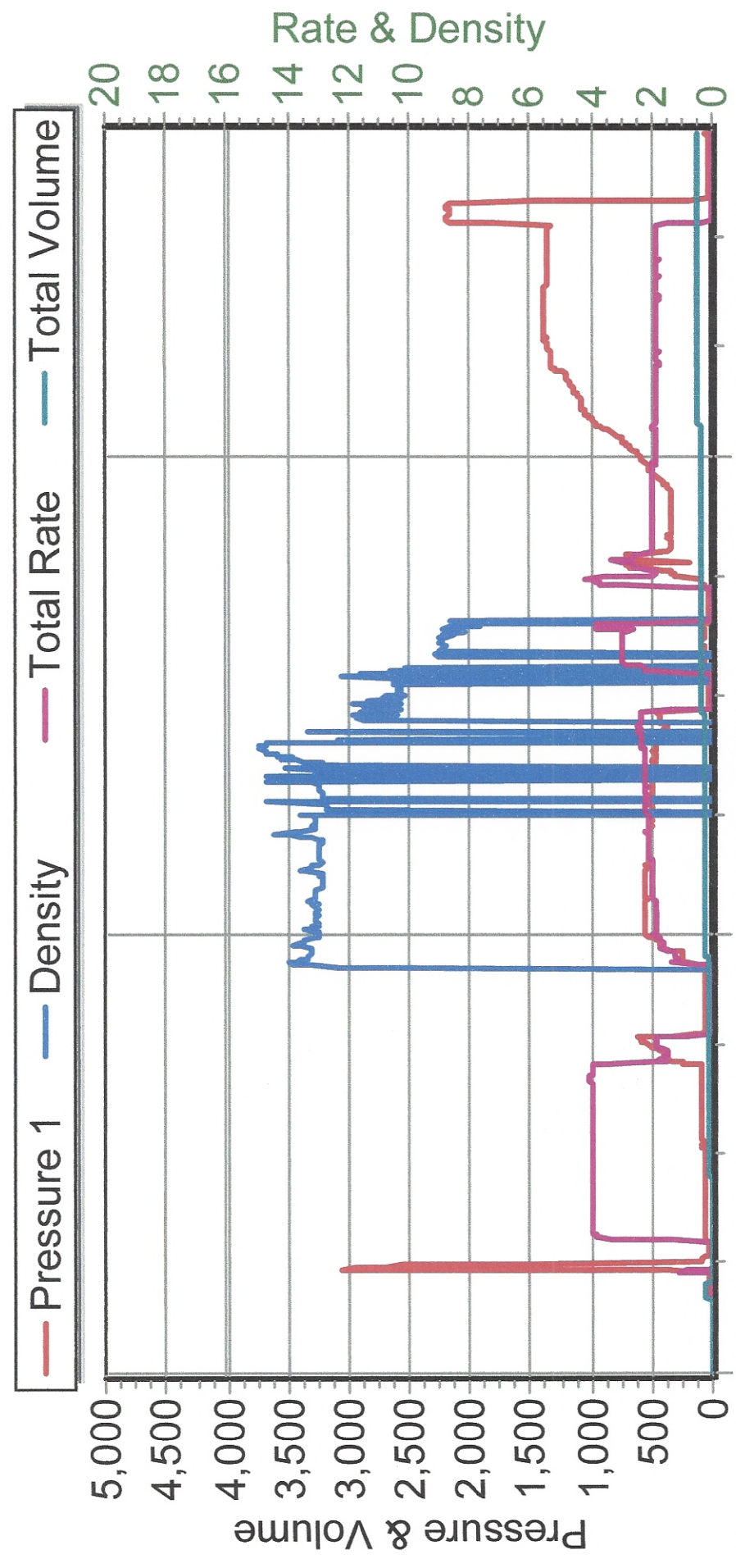
TIME	PRESSURES PSI			FLUID PUMPED DATA		REMARKS
	Casing	Tubing	ANNULUS	TOTAL	RATE	
1700						ON LOCATION -- SPOT AND RIG UP
1828	500			47	2	START CIRCULATING WITH FRESH WATER
1844	500			30	2	START MIXING 70 SK LEAD @ 12.1 PPG
1901						SHUT DOWN -- CLEAN LINE -- DROP PLUG
1908	600			0	2	START DISPLACING WITH FRESH WATER
1930	1500-2200			45	2	BUMP PLUG
1931	2200-0					RELEASE PRESSURE -- FLOAT HELD
				19		CIRCULATE CEMENT TO THE PIT

SCOUT ENERGY PARTNERS

GASKILL E.L. # 3

4.5" LINER

09/28/2021



9/28/2021 6:14:00 PM 9/28/2021 6:40:57 PM 9/28/2021 7:10:16 PM

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

October 28, 2021

Sharon Sequera
Scout Energy Management LLC
13800 MONTFORT DRIVE SUITE 100
DALLAS, TX 75240-4344

Re: Temporary Abandonment
API 15-189-20578-00-00
E. L. GASKILL 3
NW/4 Sec.15-31S-35W
Stevens County, Kansas

Dear Sharon Sequera:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/28/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/28/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"