

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

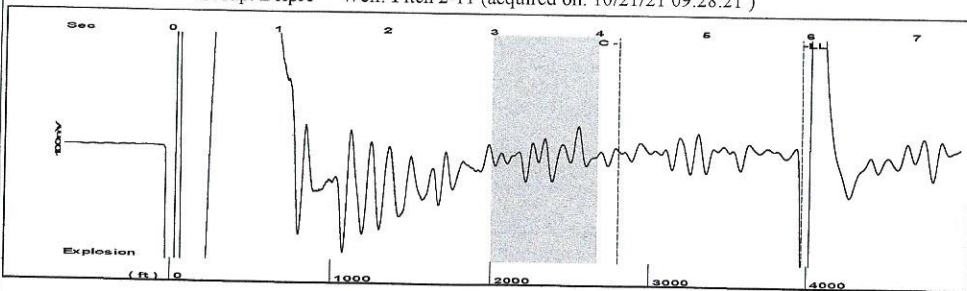
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

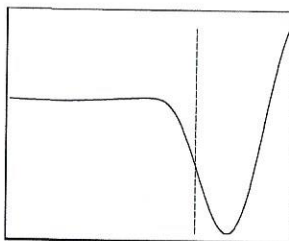
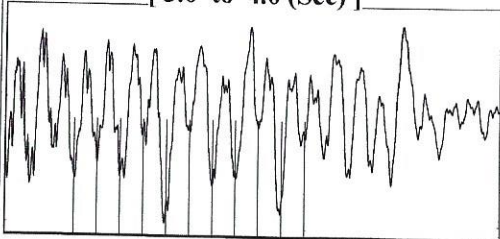
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Belpre Well: Fitch 2-11 (acquired on: 10/21/21 09:28:21)



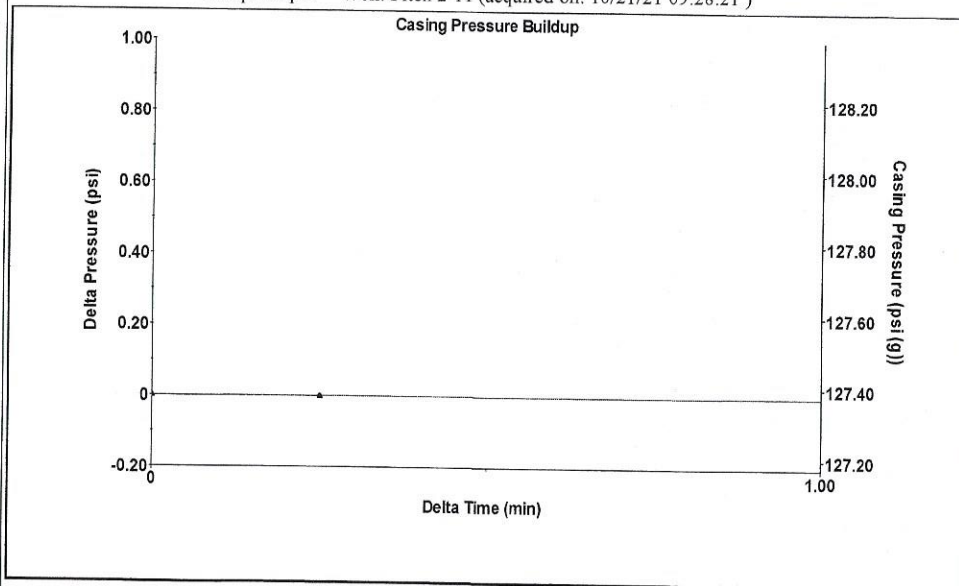
Filter Type High Pass Automatic Collar Count Yes Time 5.927 sec
 Manual Acoustic Velo 1303.62 ft/s Manual JTS/sec 21.322 Joints 129.766 Jts
 Depth 3966.96 ft

[3.0 to 4.0 (Sec)]



Analysis Method: Automatic

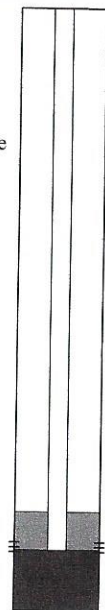
Group: Belpre Well: Fitch 2-11 (acquired on: 10/21/21 09:28:21)



Change in Pressure -0.00 psi PT13440
 Range 0 - ? psi
 Change in Time 0.25 min

Group: Belpre Well: Fitch 2-11 (acquired on: 10/21/21 09:28:21)

Production	Potential	Casing Pressure
Oil - * -	- * - BBL/D	127.4 psi (g)
Water - * -	- * - BBL/D	Casing Pressure Buildup
Gas - * -	- * - Mscf/D	-0.0 psi
		0.25 min
IPR Method	Vogel	Gas/Liquid Interface Pressure
PBHP/SBHP	- * -	140.6 psi (g)
Production Efficiency	0.0	
Oil 40 deg.API		Liquid Level Depth
Water 1.05 Sp.Gr.H2O		3966.96 ft
Gas 0.66 Sp.Gr.AIR		Pump Intake Depth
		4310.00 ft
Acoustic Velocity	1338.6 ft/s	Formation Depth
		4281.00 ft



Producing

Annular Gas Flow 0 Mscf/D

% Liquid 100 %

Pump Intake 255.0 psi (g)

Producing BHP 245.4 psi (g)

Static BHP - * - psi (g)

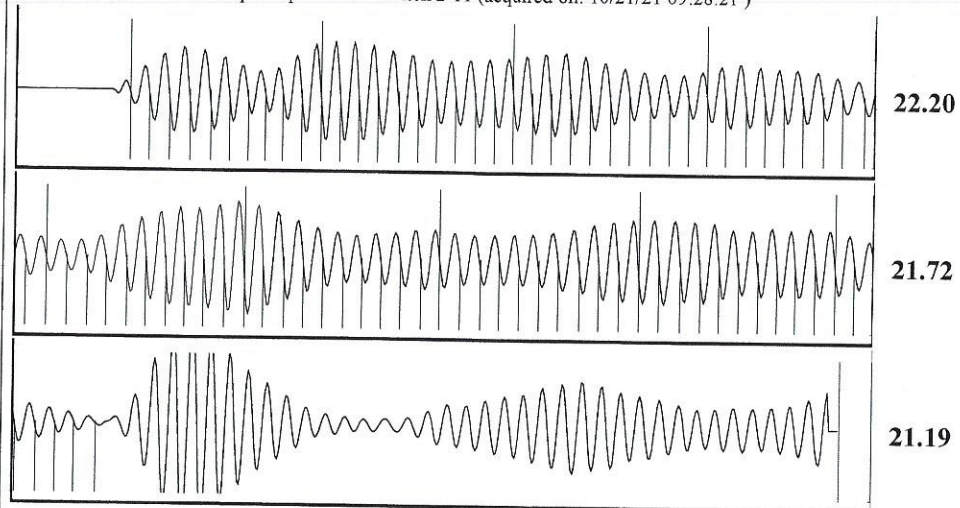
Formation Submergence

Total Gaseous Liquid Column HT (TVD) 343 ft

Equivalent Gas Free Liquid HT (TVD) 343 ft

Acoustic Test

Group: Belpre Well: Fitch 2-11 (acquired on: 10/21/21 09:28:21)



Acoustic Velocity	1338.6 ft/s	Joints counted	86
Joints Per Second	21.8941 jts/sec	Joints to liquid level	129.766
Depth to liquid level	3966.96 ft	Filter Width	19.322
Automatic Collar Count	Yes	Time to 1st Collar	0.264
			4.192

October 28, 2021

Loveness Mpanje
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-047-21273-00-00
FITCH 2-11
NW/4 Sec.11-24S-17W
Edwards County, Kansas

Dear Loveness Mpanje:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/28/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/28/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"