KOLAR Document ID: 1596752

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING APPLICATION** 

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		_ API No. 15			
Name:		_ If pre 1967, sup	ply original compl	etion date:	
Address 1:		Spot Description	n:		
Address 2:		_	Sec Tw	/р S. R	East West
City: State:	Zip: +	l ———	Feet from	North /	South Line of Section
Contact Person:		_	Feet from		West Line of Section
Phone: ( )			lated from Neares	st Outside Section	Corner:
, mone. (					
		1 '			
		2000 11001			
Check One: Oil Well Gas Well OG	D&A Catho	odic Water Suppl	y Well O	ther:	
SWD Permit #:	ENHR Permit #:		Gas Storage	Permit #:	
Conductor Casing Size:	_ Set at:	Cemer	nted with:		Sacks
Surface Casing Size:	Set at:	Cemer	nted with:		Sacks
Production Casing Size:	Set at:	Cemer	nted with:		Sacks
Elevation: ( G.L. / K.B.) T.D.:  Condition of Well: Good Poor Junk in Hole  Proposed Method of Plugging (attach a separate page if additi  Is Well Log attached to this application? Yes No  If ACO-1 not filed, explain why:	Casing Leak at:	(Interval)		Stone Corral Formation	,)
Plugging of this Well will be done in accordance with K.S. Company Representative authorized to supervise plugging of	-	-	-		
Address:	City	y:	State:	Zip:	+
Phone: ( )					
Plugging Contractor License #:	Na	me:			
Address 1:	Add	dress 2:			
City:			State:	Zip:	+
Phone: ( )					
Proposed Date of Plugging (if known):					

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

**Submitted Electronically** 

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### Kansas Corporation Commission Oil & Gas Conservation Division

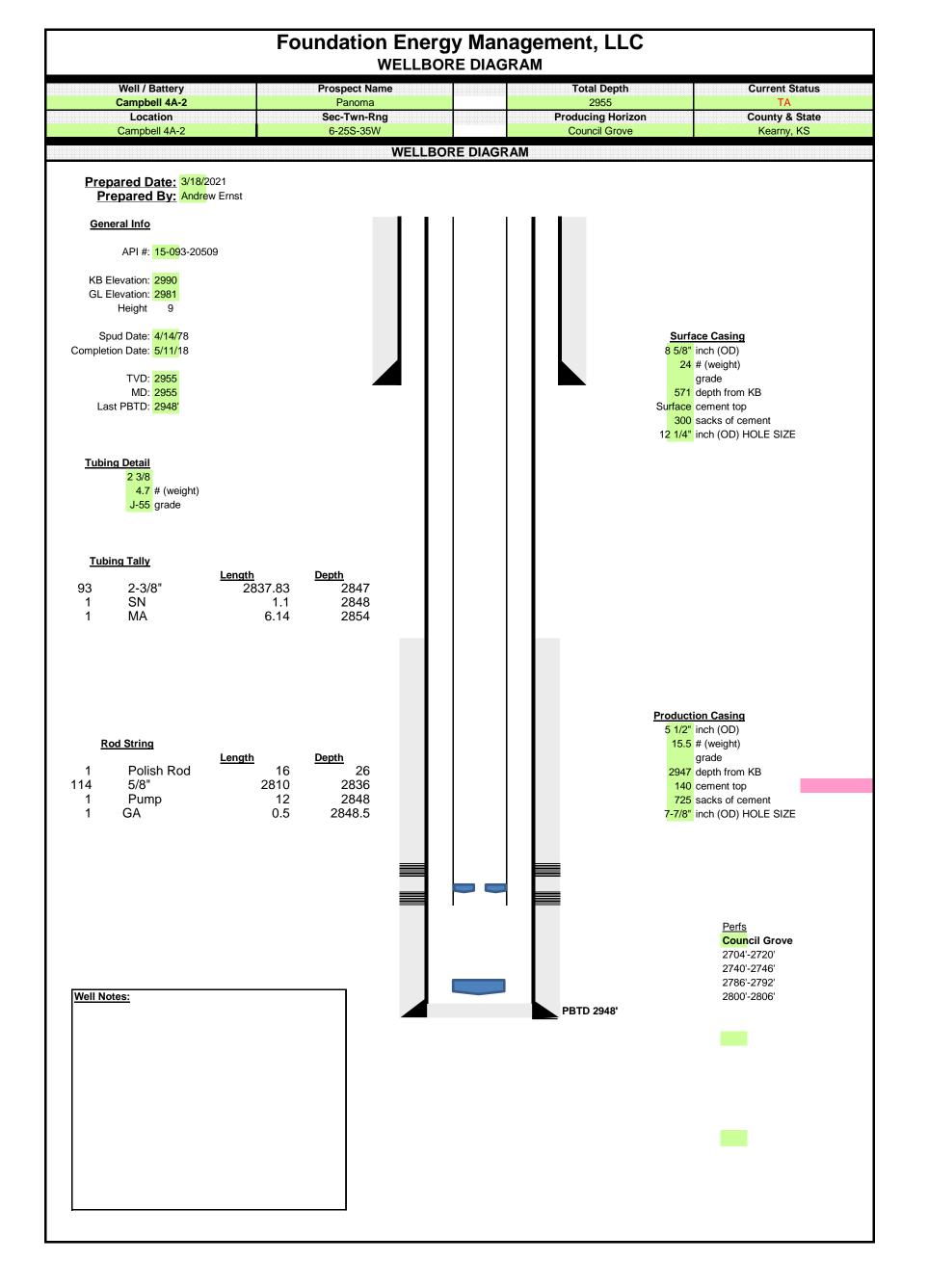
Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

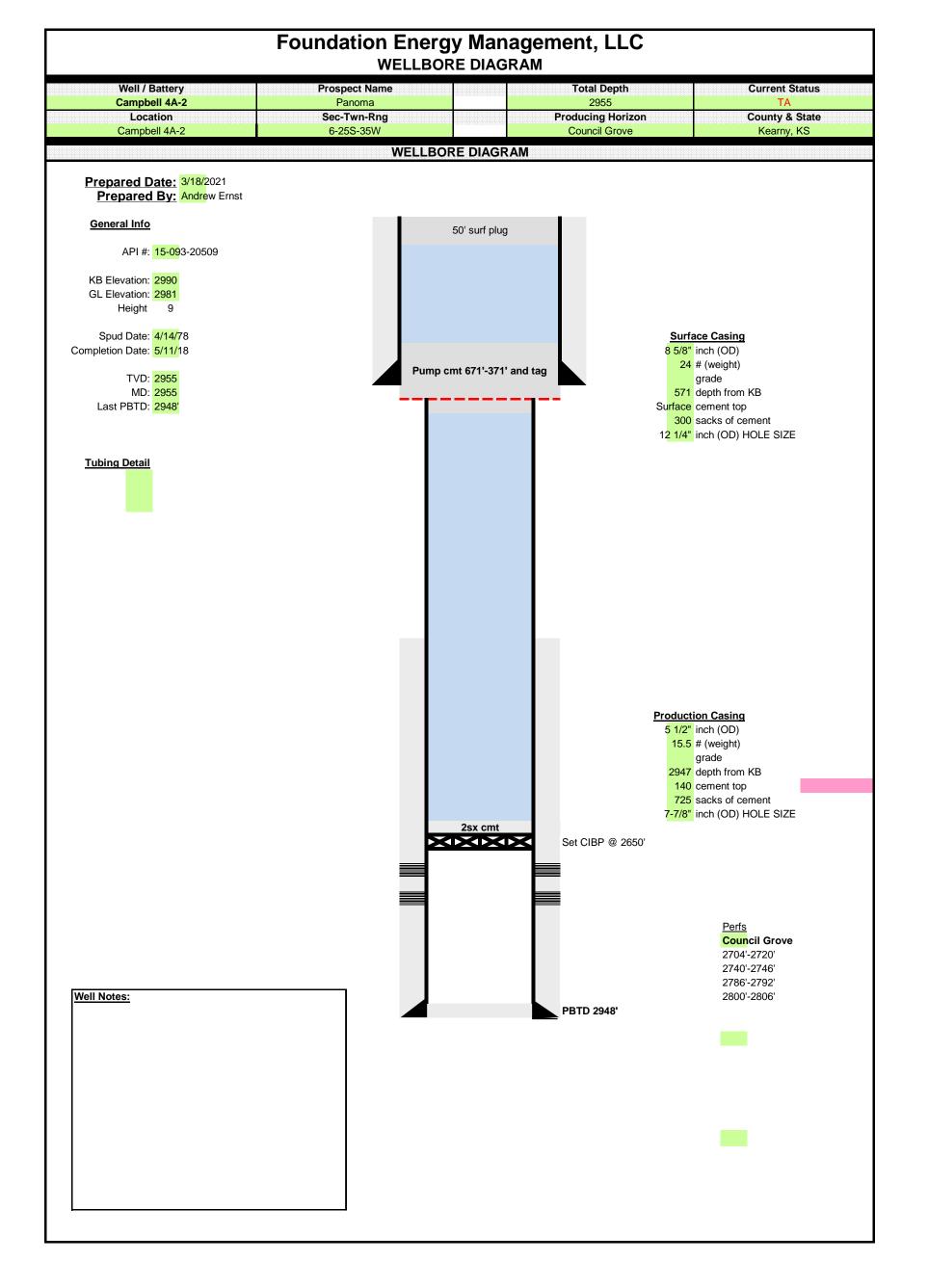
## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #	Well Location:			
Name:	SecTwpS. R East _ West			
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person:	the lease below:			
Phone: ( ) Fax: ( )				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City:				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
owner(s) of the land upon which the subject well is or will be loc	ct (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this ad email address.			
KCC will be required to send this information to the surface owr	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1				
Submitted Electronically				





### Foundation Energy Management, LLC

# Drilling - Completion - Workover - Facilities PROCEDURE

AFE No.:		0		AFE Amount		DRILLING	\$0		
AFE Type: PLUG AND ABANDON				С	OMPLETIONS	\$29,538			
AFE Category: CAPEX			Total (Gross): \$29,53						
WI:	96%	NRI:	84%	AFE Date:	1/0/1900	Total (Net):	\$28,356		
Well / Battery Prospect		Prospect Name	Tota	Total Depth		Est. Start Date			
Ca	Campbell 4A-2		Campbell 4A-2	2,955		1/0/1900			
	Location		Sec-Twn-Rng	Produci	ing Horizon County & State		Producing Horizon		ity & State
	Panoma 6-25		6-25S-35W	Coun	Council Grove		Kearny, KS		
			Δ	FE Description					
			PA A	ND REMEDIATION					

#### **PROCEDURE**

- 1. File intent to abandon forms for KCC
- 2. Notify KCC 48 hrs in advance of start date
- 3. Travel to location, with Rig and Cement equipment, RU all equipment
- 4. Conduct Bradenhead test prior to starting
- 5. N.D well head, N.U B.O.P
- 6. POOH tubing
- 7. RU Wireline
- 8. RIH wireline and set CIBP @ 2650'
- 9. Dump bale 2 sx
- 10. Pressure test CSG to 500 PSI, 15 min
- 11. Load hole with mud
- 12. File HWP
- 13. Weld onto 5 1/2" csg
- 14. Cut off @ 671'
- 15. POOH w 5 1/2" csg
- 16. Pump 100sx cmt from 671'-371'
- 17. Wait and tag no lower that 450'
- 18. Pump 20sx Class G Cement in/out from 64'-surf
- 19. Dig well head out 4 FT below ground surface.
- 20. Cut and cap
- 21. Take pic off well bore full of cement.
- 22. Weld on Info plate (Operator Name, Fed Lease Serial Number, Well #,STR).
- 23. Take pic of info Plate, back fill hole, clean up cement equipment. Take pic of covered location.
- 24. File subsequent PA forms with KCC
- 25. Reclaim well site to COGCC requirements

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner

October 28, 2021

Hartland Farms 1194 Road Y Lakin, KS 67860

RE: Kansas Surface Owners Notice Act

Form CP-1, Campbell 4A-2 *API* # 15-093-20509-00-00

The 2009 Legislature passed House Bill 2032, known as the Kansas Surface Owners Notice Act. This Act requires the KCC to provide copies of drilling intents, operator transfers, and well plugging applications to the surface owner, if they are not provided by the lease operator. The operator has advised us they have not provided you with a copy of the attached form. Therefore, this letter and the attached form shall serve as notice of the operator's action. You do not need to respond to the KCC. Please contact the operator listed on the form if you have any questions.

cc: Foundation Energy Management, LLC

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner

October 28, 2021

Jeremy Jones Foundation Energy Management, LLC 5057 KELLER SPRINGS RD, SUITE 650 ADDISON, TX 75001-6583

Re: Plugging Application API 15-093-20509-00-00 CAMPBELL 4A-2 SE/4 Sec.06-25S-35W Kearny County, Kansas

Dear Jeremy Jones:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 1's phone number is (620) 682-7933. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after April 26, 2022. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The April 26, 2022 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 1