

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

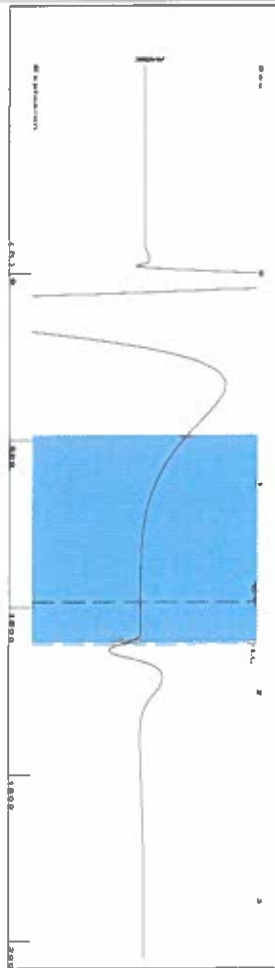
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

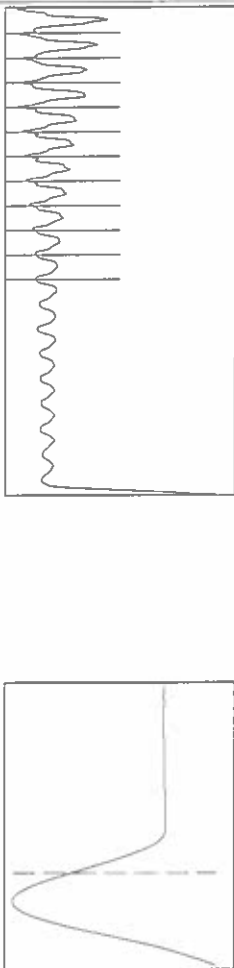
Group: SUBLETTE Well: Williams I-3 (acquired on: 10/28/21 11:35:34)



Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Velo 1243.56 ft/s Manual JTS/Sec 19,802

Time 1.774 sec
 Joints 35,3712 Jts
 Depth 1110.65 ft

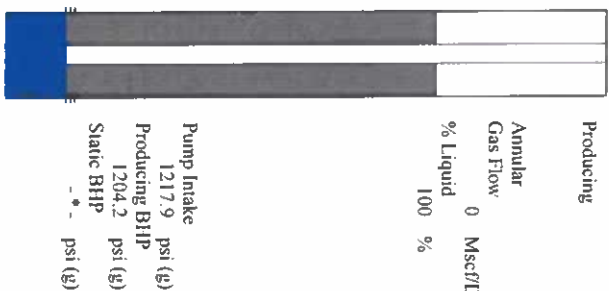
1.08 to 1.8 (Sec) 1



Analysis Method: Automatic

Group: SUBLETTE Well: Williams I-3 (acquired on: 10/28/21 11:35:34)

Production	Potential	Casing Pressure	Producing
Oil -*- BBL/D	-*- BBL/D	-1.4 psi (g)	Annular Gas Flow 0 Mscf/D
Water -*- BBL/D	-*- BBL/D	Casing Pressure Buildup -0.047 psi	% Liquid 100 %
Gas -*- Mscf/D	-*- Mscf/D	1.00 min Gas/Liquid Interface Pressure -1.0 psi (g)	
IPR Method Vogel -*-		Liquid Level Depth 1110.65 ft	
PBHP/SBHP -*-		Pump Intake Depth 4845.00 ft	
Production Efficiency 0.0		Formation Depth 4800.00 ft	
Oil 40 deg API			
Water 1.05 Sp.Gr:H2O			
Gas 0.73 Sp.Gr:AIR			
Acoustic Velocity 1252.15 ft/s			



Formation Submergence
 Total Gaseous Liquid Column HT (TVD) 3734 ft
 Equivalent Gas Free Liquid HT (TVD) 3734 ft
 10/28/21

Pump Intake 1217.9 psi (g)
 Producing BHP 1204.2 psi (g)
 Static BHP -*- psi (g)

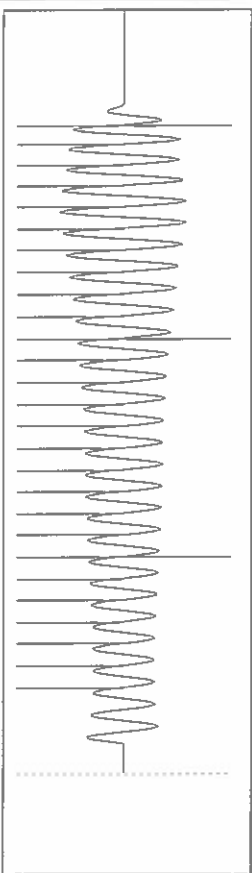
Group: SUBLETTE Well: Williams I-3 (acquired on: 10/28/21 11:35:34)



Change in Pressure -0.05 psi
 Change in Time 1.00 min

PT14679 Range 0 - ? psi

Group: SUBLETTE Well: Williams I-3 (acquired on: 10/28/21 11:35:34)



19.94

Acoustic Velocity 1252.15 ft/s Joints counted 26
 Joints Per Second 19.9387 jts/sec Joints to liquid level 35,3712
 Depth to liquid level 1110.65 ft Filler Width 17,802
 Automatic Collar Count Yes Time to 1st Collar 0.268 1,572

October 28, 2021

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-081-21951-00-00
Williams I 3
SE/4 Sec.07-30S-33W
Haskell County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/28/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/28/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"