Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form must be Typed Form must be signed

TEMPORARY ABANDON

OPERATOR: License# _____

Contact Person Email: _____

Field Contact Person Phone: (_____) ____

Casing Fluid Level from Surface:_____

Do you have a valid Oil & Gas Lease? Yes No

Conductor

Casing Squeeze(s): _____ to ____ w / ____ sacks of cement,

Type Completion: ALT. I ALT. II Depth of: DV Tool: (depth)

__ Plug Back Depth: ___

Formation Top Formation Base _____ At: _____ to ____ Feet

_____ Size: ____

2. _____ At: ____ to ____ Feet

LINDED DENALTY OF DED HIDY LUEDEDY ATTEST THAT THE INCOMMATION OF

_____ State: ____ Zip: ____ + __ _ _ _

Surface

Address 1: ___ Address 2: ____

Size

Setting Depth Amount of Cement Top of Cement **Bottom of Cement**

Packer Type: ___ Total Depth: ___

Geological Date: Formation Name

Contact Person: ____ Phone:(_____) ___

Field Contact Person: _____

ABAN	DONMEN	II WEL	L APPLICA	IION	All blanks must be complete
	AF	PI No. 15			
	Sp	oot Descriptio	n:		
				feet from	R E W N / S Line of Section E / W Line of Section
+	——— GF ——— Da	PS Location: atum:	Lat:	, Long: WGS84	
					/ell #:
		SWD Permi	t #: e Permit #:	ENHR Pe	Other:ermit #:
	Sp	oud Date:		Date Shut-in: _	
face	Production	on	Intermediate	Liner	Tubing
How De	etermined?				Date:
_ 3ack3 01 00	(top)	to(bott	om) W /	sacks of certient.	Date:
ole at	Casing L	_eaks: Ye	s No Depth of	casing leak(s):	
(dep	th)				
OI:(depth)	w/	sacks of	cement Port Col	lar: w (depth)	/ sack of cement
	Inch Set a	t:	Feet		
	Plua E	Back Method:			
		-			
ion Base			Completion In	formation	
Feet	Perforation	Interval	toFeet	or Open Hole Inter	val to Feet
Feet	Perforation	Interval	to Feet	or Open Hole Inter	val toFeet
E INEODM/	ATIONI CONTAIN	NED HEDEIN	ICTUIE AND COD	DECTTO THE DEC	T OF MY KNOW! EDGE
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Submitt	ed Electro	nically			
	esults:		Date Plugged: [Date Repaired: D	late Put Back in Service:
K	.couito.		Date i luggeu. L	Jako Nepalleu. D	ato i di Daok ili Selvice.

Submitted El

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes C	Denied Date:				

Mail to the Appropriate KCC Conservation Office:

Notes been from the total and facility many first pro-	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
The trans of the case of the c	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Similar Street S	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner

October 29, 2021

Jeff Dale Verde Oil Company 7701 BROADWAY ST., STE 200 SAN ANTONIO, TX 78209-3261

Re: Temporary Abandonment API 15-001-31145-00-00 CAMPBELL I-95-85 SE/4 Sec.29-26S-20E Allen County, Kansas

Dear Jeff Dale:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/29/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/29/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Dallas Logan ECRS"