

Scale 1:240 Imperial

Well Name: CONNER 1-17

Surface Location: NE-NE-SE-SE 17-23S-24W

Bottom Location:

API: 15-083-21971-00-00

License Number: 5004

Spud Date: 7/19/2019 Time: 6:45 PM

Region:

Drilling Completed: 7/28/2019 Time: 8:23 PM

Surface Coordinates: 1290' FSL & 185' FEL

Bottom Hole Coordinates:

Ground Elevation: 2383.00ft K.B. Elevation: 2391.00ft

Logged Interval: 3700.00ft To: 4725.00ft

Total Depth: 4725.00ft
Formation: MISSISSIPPIAN
Drilling Fluid Type: Chemical Mud

OPERATOR

Company: Vincent Oil Corporation Address: 200 W Douglas Ave

Ste 725

Wichita, KS 67202

Contact Geologist: Dick Jordan
Contact Phone Nbr: 316.262.3573
Well Name: CONNER 1-17

Location: NE-NE-SE-SE 17-23S-24W

API: 15-083-21971-00-00

Pool: WILDCAT Field: WILDCAT State: KANSAS Country: USA

CONTRACTOR

Contractor: Duke Drilling Co., Inc.

Rig #: 2

Rig Type: Mud Rotary

 Spud Date:
 7/19/2019
 Time:
 6:45 PM

 TD Date:
 7/28/2019
 Time:
 8:23 PM

 Rig Release:
 7/29/2019
 Time:
 12:00 PM

LOGGED BY

Company: Vincent Oil Corporation

Address:

Phone Nbr:

Logged By: Geologist Name: Tom Dudgeon

SURFACE CO-ORDINATES

wen rype. verticai Longitude: -99.9728158 Latitude: 38.0478177 1290' FSL N/S Co-ord: E/W Co-ord: 185' FEL

ELEVATIONS

K.B. Elevation: 2391.00ft Ground Elevation: 2383.00ft

K.B. to Ground: 8.00ft

TOTAL DEPTH

Measurement Type: Measurement Depth: TVD: **RTD** 4725.00 4727.00 LTD 4727.00 4727.00

DRILLING FLUID SUMMARY

Type Date From Depth To Depth 4725.00ft Chemical Mud 7/24/2019 3450.00ft

OPEN HOLE LOGS

Logging Company: ELI

Gus Pfanenstiel Logging Engineer:

> Truck #: 1523

Logging Date: 7/29/2019 Time Spent: 2 # Logs Run: # Logs Run Successful:

LOGS RUN

Tool Logged Interval Logged Interval Hours Remarks Run# **Dual Induction** 0.00ft 4727.00ft 2.00 1

Den/Neu Den/Pl 3700.00ft 4727.00ft 2.00 1

LOGGING OPERATION SUMMARY

Date From To **Description Of Operation** 7/23/2019 0.00ft 47227.00ft Logs Run Successfully

CASING SUMMARY

Surface Intermediate Main Bit Size 12.25 in 7.88 in Hole Size 12.25 in 7.88 in

> Size # of Joints Set At Type **Drilled Out At**

Surf Casing 8.625 in 724' ft 23# 18 7/21/2019 3:30 AM

Int Casing **Prod Casing**

CASING SEQUENCE

Hole Size Casing Size Αt Type 8.63 Sruface Casing 12.25 in 0.00 ft

NOTES

7/19/2019 Moved in rotary tools and rigged up. Spud well in at 6:45 PM 7/19/2019. Drilling 12 1/4" surface hole 7/20/2019 At 399' Drilling surface hole. Drilled 12 1/4" surface hole to 737', CTCH, ran wiper trip, TOH with bit, ran 18 joints new 8 5/8", 23# surface casing. Set casing at 724' and cemented with 150 sx MDC (3%CC & 1/2# Flow-seal/sx) and 150 sx Common (2% Gel, 3% CC & 1/2# Flo-seal/sx). Cement did circulate. Plug down at 5:30 PM 7/20/2019. Drilled plug at 3:30 AM 7/21/2019.

7/21/2019 At 845', drilling ahead

7/22/2019 At 2070', drilling ahead

7/23/2019 At 2820', drilling ahead

7/24/2019 At 3345', drilling ahead, displaced mud system at 3450'

7/25/2019 At 3815', drilling ahead

7/26/2019 At 4220', drilling ahead

7/27/2019 At 4510', circulating following short trip, drill ahead to 4663', tripped out for DST #1, pipe strap at 4663' was 4.92' short to the board. DST #1 4574' to 4663' (Conglomerate Sand)

7/28/2019 At 4663', DST #1 1 4574' to 4663' in progress

DST #1 4574 to 4663 (Conglomerate Sand)

30"-60"-10"-60" 1st Open: Weak Blow

2nd Open: No Blow, Flushed tool, No Blow

Recovered 5' Mud

IFP 19 -21# FFP 21 - 24# ISIP 347# FSIP 326#

BHT 117° F

Drilled ahead to RTD of 4725'. TOOH for logs, Ran Dual Induction and Porosity log. Found LTD at 4727'.

7/29/2019 At 4725', TOOH, laying down drill collars and drill pipe, loaded wellbore with heavy mud, TIH with plugging stands. Set cement plugs through drill pipe as follows: 50 sx at 1620', 50 sx at 770' and 20 sx at 60' to surface. Plugged the rathole with 30 sx. Plug down at 12:00 PM 7/29/2019. Jetted and cleaned pits. Released rig.

REFERENCE WELLS:

A B

Malone Exploration W.E. Carl Clutter #1 Berger #1-17

NW-SE SW-NW

Sec. 16-23S-24W Sec. 17-23-24W

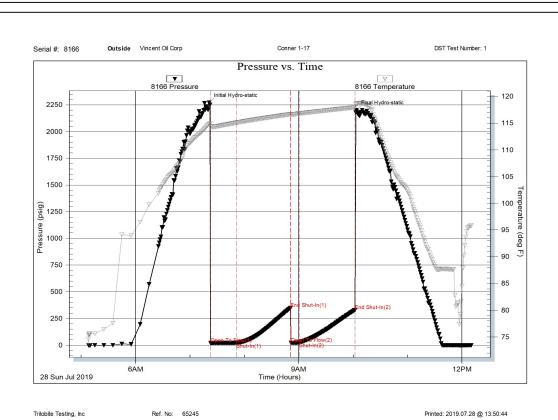
SAMPLE TOP REF. WELL ELECTRIC LOG REF. WELL

A B A B

Anhydrite 1568 (+823) +24 1593 (+798) +2 Heebner Shale 3941 (-1550) -7 -11 3945 (-1554) -11 -16

Brown Limestone 4017 (-1626) -8 -15 4019 (-1628) -10 4030 (-1639) -11 Lansing 4029 (-1638) -10 -18 -19 Stark Shale 4296 (-1905) +3 -13 4298 (-1907) +1 -15 4412 (-2021) -3 4410 (-2019) -1 Base Kansas City -19 -21 Marmaton 4432 (-2041) -3 -7 4434 (-2043) -5 -9 Pawnee 4493 (-2102) -2 -12 4495 (-2104) -4 -14 Fort Scott 4528 (-2137) -3 -8 4531 (-2140) -6 -11 Cherokee Shale 4547 (-2156) -2 -9 4550 (-2159) -5 -12 Base Cherokee Lime 4636 (-2245) Flt -11 4640 (-2249) -4 -14 Mississippian 4664 (-2273) +9 -2 4668 (-2277) +5 -6

RTD / LTD 4725 (-2334) 4727 (-2336)



Coal Dolsec







ACCESSORIES

FOSSIL

F Fossils < 20%

STRINGER

· · · Sandstone

Oolite

POROSITY TYPE

- × Intercrystalline
- Φ Intercolitic
- V Vuggy
- P Pinpoint
- Moldic کہ
- O Organic
- F Fracture
- e Earthy
- Fenestral

OTHER SYMBOLS

INTERVALS

- Core
- Spotted Stn 50 75 % · DST ● Spotted Stn 25 - 50 %
- O Spotted Stn 1 25 %
- O Questionable Stn
- D Dead Oil Stn
- Fluorescence

OIL SHOWS

Even Stn

