



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1005628	1718	09/30/2019
INVOICE NUMBER			
93058201			

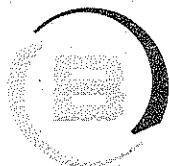
Pratt (620) 672-1201
 B PRATER OIL & GAS
 I 10356 BLUESTEM BLVD
 L PRATT
 L KS US 67124
 T
 O ATTN:

J LEASE NAME FISHER #1
 O LOCATION
 B COUNTY PRATT
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41191421			Net - 30 days	10/30/2019

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 09/28/2019 to 09/28/2019</i>				
0041191421				
171818343A Cement-New Well Casing/Pi 09/28/2019 SURFACE CASING				
60/40 Poz	300.00	SK	9.99	2,997.00 T
Celloflake	75.00	LB	1.48	111.00 T
Calcium Chloride	774.00	LB	0.37	286.38 T
Light Vehicle Mileage	15.00	MI	1.85	27.75
Heavy Equipment Mileage	30.00	MI	2.96	88.80
Depth Charge, 0'-1000'	1.00	HR	444.00	444.00
Blending & Mixing Service Charge	1.00	SK	155.40	155.40
Service Supervisor Charge	1.00	EA	75.00	75.00
Driver Charge	3.00	EA	35.00	105.00

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,290.33
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	280.04
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	4,570.37
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

PRESSURE PUMPING & WIRESLINE

FIELD SERVICE TICKET
1718 18343 A

DATE _____ TICKET NO. _____

TMH 30

DATE OF JOB 9-28-2019		DISTRICT Pratt KS. 1718		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/>		WDW <input type="checkbox"/> CUSTOMER ORDER NO.:		
CUSTOMER Prater Oil + Gas				LEASE Fisher		WELL NO. 1				
ADDRESS				COUNTY Pratt		STATE Kansas				
CITY				STATE		SERVICE CREW Carl B Eldred M Harold M				
AUTHORIZED BY				JOB TYPE: 10 3/4 surface 2-42						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
27463	.75						9-28-19			1:00
19960-21010	.50									3:00
										5:20
										7:00
										7:30
						MILES FROM STATION TO WELL 10				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
BC 132	60/40/R2	SK	300		8100 -	
CC 102	1 Cellulose	lb	75		300 -	
CC 109	Calcium Chloride	lb	774		774 -	
ME 101	light vehicle mileage	mi	15		75 -	
ME 102	heavy equipment mileage	mi	30		240 -	
CC 1	Depth charge 0-1000'	HR	1		1200 -	
CE 240	Blending + mixing charge	SK	30		420 -	
BC 143	service supervisor charge	HR	1		75 -	
BC 144	Driver charge	HR	3		105 -	
					SUB TOTAL	11,289 -

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		4290.33

SERVICE REPRESENTATIVE:
FIELD SERVICE ORDER NO. _____

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>Pratt Oil + Gas</i>	Lease No.	Date <i>9-28-2019</i>
Lease <i>Fisher</i>	Well # <i>1</i>	
Field Order # <i>12543</i>	Station <i>Pratt, KS #1718</i>	Casing <i>10 3/4</i>
		Depth <i>28.5</i>
		County <i>Pratt</i>
		State <i>Kansas</i>
Type Job <i>10 3/4 surface</i>	Formation	Legal Description <i>2.275-12W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>10 3/4</i>								
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
<i>28.5</i>								
Volume	Volume	From	To	Pad	Min		10 Min.	
<i>29.5</i>								
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>Justin Decker</i>	Treater <i>Carl Poling</i>
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Service Units	<i>27463</i>	<i>19,960</i>	<i>21010</i>
Driver Names	<i>Eddie M</i>	<i>Harold M</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>3:00 AM</i>					<i>on location + Rig up</i>
					<i>Ran 308.64 10 3/4 casing + 12.3' 8 7/8 Landing Joint</i>
					<i>Pipe on Break circulation w/ Rig</i>
					<i>Rig up to cement</i>
<i>6:20</i>	<i>100</i>		<i>3</i>	<i>3</i>	<i>Start Freshwater</i>
	<i>100</i>		<i>67.11</i>	<i>4</i>	<i>Ran 300.52, 60:40: Poz + Additives</i>
					<i>Cement in</i>
			<i>15</i>	<i>3</i>	<i>Start Displacement</i>
			<i>10</i>	<i>4</i>	<i>Steady Rate</i>
	<i>125</i>		<i>4</i>	<i>2</i>	<i>slow Rate</i>
	<i>125</i>		<i>20.75</i>		<i>Stop pumps</i>
			<i>Total</i>		<i>leave 20' Cement in casing</i>
<i>7:00 AM</i>					<i>shut in</i>
					<i>Cement did circulate</i>