

PAGE	CUST NO	YARD #	INVOICE DATE			
1 of 1	1002661	1718	09/16/2019			
	INVOIC	E NUMBER				

93048680

Pratt

(620) 672-1201

B MC COY PETROLEUM CORP

PO Box: 39

L SPIVEY

KS US 67142

O ATTN:

ACCOUNTS PAYABLE

LEASE NAME

WHITAKER-SCHWAB 1H-8

LOCATION

COUNTY

MEADE

STATE

KS

T

JOB CONTACT

JOB DESCRIPTION Cement-New Well Casing/Pi

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS		DUE DATE		
41190190	20920				Net -	30 days	10/16	(2019
			QTY	U of M	UNIT	PRICE	INVOICE	AMOUN
or Service Date	s: 09/14/2019 to	09/14/2019			-			
041190190	4							
(24)		v v						
171816965A Cem PLUG +O ABANDO	nent-New Well Casing/ ON	Pi 09/14/2019						
Class C Cement			200.00	sĸ	8			
Class C Cement	¥6		200.00					
188 LBS Calcium			1.00					
Heavy Equipment Mileage Blending & Mixing Service Charge			100.00					
Ton Mileage	Service Charge		400.00 940.00	000000000				
Depth Charge, 0'-	1000'		1.00	Onone S				
Light Vehicle Miles			50.00	1.00				
Cement Densiometer, with chart recorder			1.00					
Service Supervisor Charge			1.00	EA				
Driver Charge			3.00	EA				
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PLEASE REMIT								

SEND OTHER CORRESPONDENCE TO:

PO BOX 841903 DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP 801 CHERRY ST, STE 2100 FORT WORTH, TX 76102

SUB TOTA TA

INVOICE TOTA



TREATMENT REPORT

Lease Well # Field Order # Station Casing Depth County Type Job Formation Legal De PIPE DATA PERFORATING DATA FLUID USED TREATMENT F Casing Size Tubing Size Shots/Ft Acid RATE PRESS Depth Depth From To Pre Pad Max Volume Volume Pad Min	303 - 30					
Type Job Formation Legal De PIPE DATA PERFORATING DATA FLUID USED TREATMENT F Casing Size Tubing Size Shots/Ft Acid RATE PRESS Depth Depth 7 From To Pre Pad Max 500	RESUME					
PIPE DATA PERFORATING DATA FLUID USED TREATMENT FOR Casing Size Tubing Size Shots/Ft Acid RATE PRESS Depth Depth 7 From To Pre Pad Max 500	RESUME					
Casing Size Tubing Size Shots/Ft Acid RATE PRESS Depth Depth 5 7 From To Pre Pad Max 5 0 0	RESUME					
Depth Depth 5 7 From To Pre Pad Max 500	ISIP					
70 From 10						
	5 Min.					
Volume Volume From To Pad Min	10 Min.					
Max Press Max Press From To Frac Avg	15 Min.					
Well Connection Annulus Vol. From To HHP Used	Annulus Pressure Total Load					
Plug Depth Packer Depth From To Flush Gas Volume						
Customer Representative John Walsworth Station Manager J. Westerman Treater D. 5.	+1					
Service Units Vap & Eddy Maryner Jam Eyler						
Driver Names 5 0 H 54980 20920 38119 19578						
Time Casing Tubing Pressure Pressure Bbls. Pumped Rate Service Log						
1800 Called Out						
2100 On Loc W/ Toks S. fo	cty in ty					
DPstackd 457, Dumpt	thry TD purc					
2221 50 10 3 Pamp D.P. Volume	Pamp D.P. Volume					
2225 100 17.7 3 Mext Promp 755k 170C	1 + Pump 755k 19000 0 14. Sipp					
2231 50 7 3 Pamp Disp Tbg on	Vac					
Back DP off & Run	LN 70 PP					
0120 50 58,7 Z Mil+ Punp 250sh (m/ J/4.8					
0150 50 Circ Cmf to Sorfa	()					
7.0.H W/D.P. 7200 & 17.77 Z Plug RH W/75sk.	*					
17.7 2 Plug RH W/75sk	r.					
Pamped Total	1.33 FIST 14.8 ppg 6.33 gall 5/8					
1.33 19.8 ppg 6.3	53 gall 5/6					
	1					
Job Comple Thouky	+ 0					
1 / h 1 / Y	_1					