

AUSTIN B. KLAUS



Cell 785.650.3629 Work 785.483.3145 Ext 225

PO BOX 352 Russell, KS 67665 austin.klaus@johnofarmer.com

Scale 1:240 (5"=100') Imperial Measured Depth Log

Well Name:	Harder #1		
Location:	Lyon County		
License Number:	API #15-111-20547-0000	Region:	Kansas
Spud Date:	7/21/2019	Drilling Completed:	7/28/2019
Surface Coordinates:	Section 11, Township 17 Sout	h, Range 10 East	
	1,300' FNL & 2,245' FWL	-	
Bottom Hole	Vertical well w/ minimal devia	tion, same as above	
Coordinates:			
Ground Elevation (ft):	1,320 K.B. I	Elevation (ft): 1,328	
Logged Interval (ft):	2,300 To: RTD To	tal Depth (ft): 3,200	
Formation:	Miss-Arbuckle	• • • •	
Type of Drilling Fluid:	Chemical (Andy's Mud Co.)		
•	Printed by STRIP.	OG from WellSight Systems 1-800-4	47-1534 www.WellSight.com

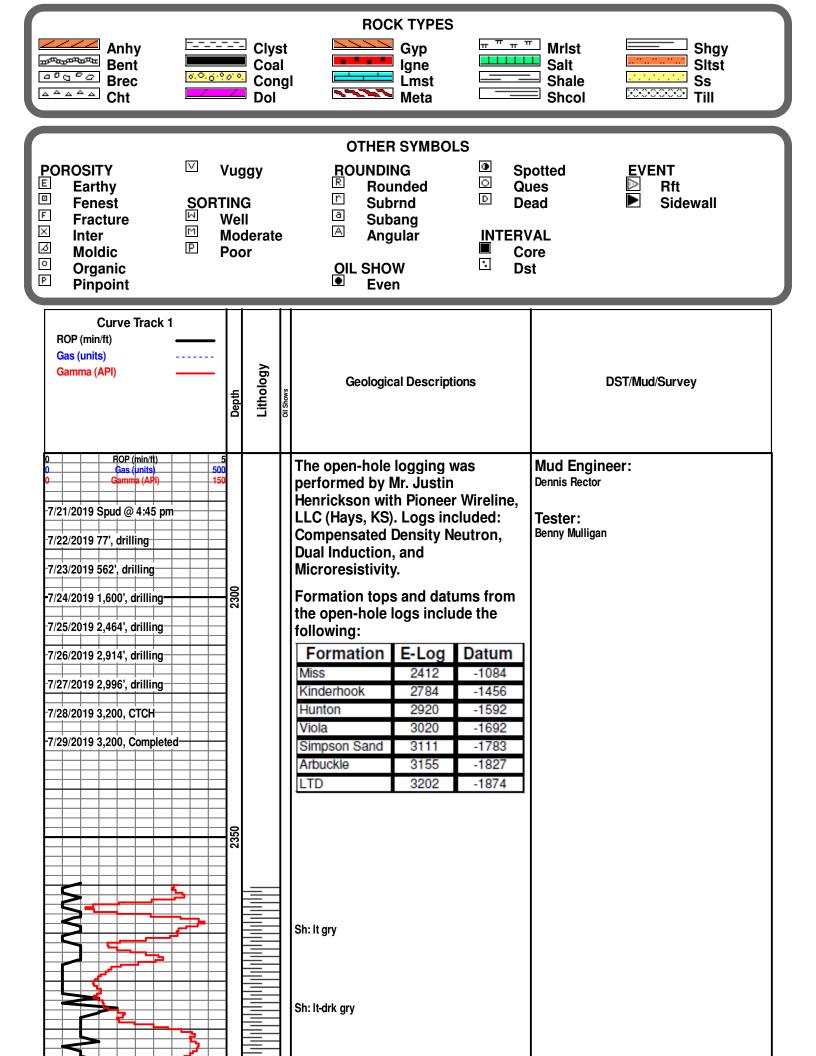
OPERATOR

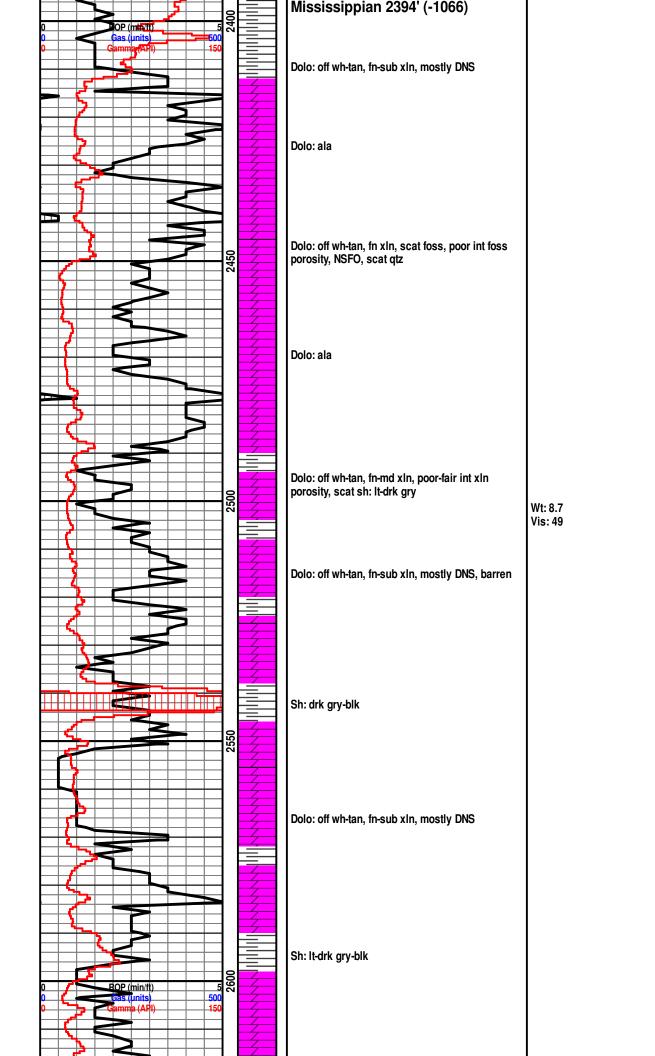
Company: John O. Farmer, Inc. Address: 370 W. Wichita Ave. Russell, KS 67665

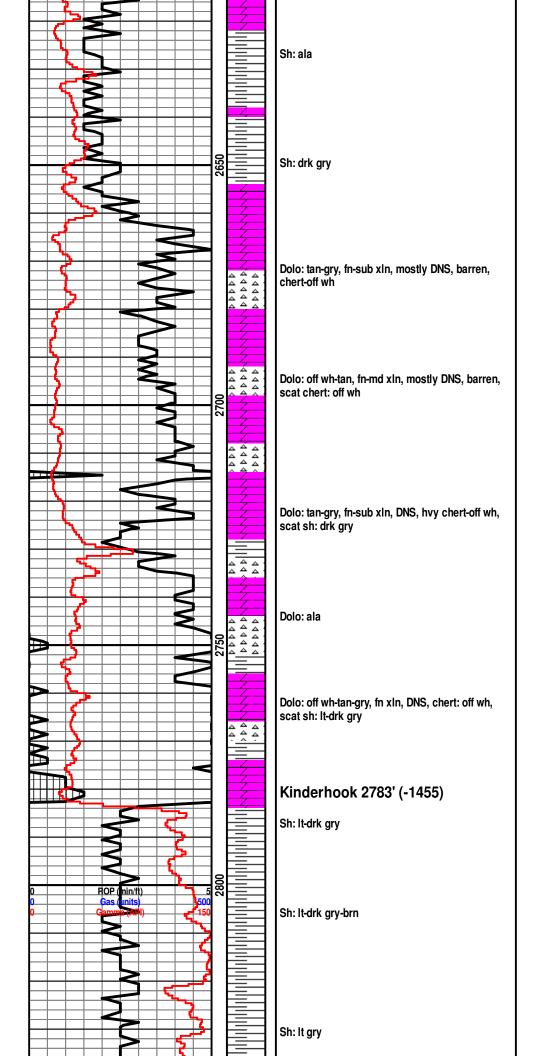
Comments

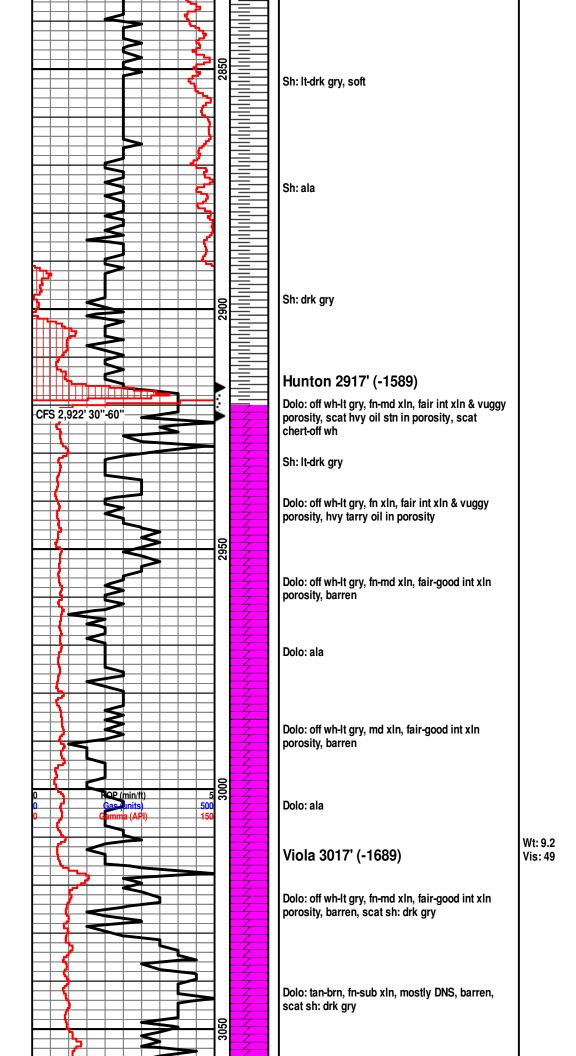
The Harder #1 well was drilled by Discovery Drilling Rig #2 (Tool Pusher: Terry Wickham).

The location for the Harder #1 was discovered via 3D seismic. Rock samples were gathered and evaluated from 2,300' - 3,200'. Oil shows were encountered in the Hunton and Simpson Sand. Structurally, the Mississippian top was picked 11' low to the comparison well, Weller #1 (Woods Oil & Gas). Structural thinning occurred through the Mississippian, which resulted in a Kinderhook picked 13' high to the comparison well. The primary pay zone (Simpson Sand) was picked 8' high to the comparison well. Drill stem tests were conducted over the Hunton & Simpson Sand, both of which were negative. After evaluation of all oil shows, DST results, & electric logs, it was decided that the Harder #1 be plugged and abandoned on 7/28/2019.









								Dolo: tan-brn, fn xln, scat int xln porosity, NSFO	
								Dolo: tan-brn, fn-md xln, scat-poor int xln porosity, barren, scat sh: drk gry	
⊨ t			\leq					Simpson Dolo 3088' (-1760)	
۲ ۲	┍╾╸							Dolo: tan-brn, fn xln, fair-good sucrosic xln porosity, fair oil stn, fair-good odor	
					3100	4		Sh: drk gry-brn	
	╺┿╍╌┥	╺╼┥╻═┪		\triangleleft				Simpson Sand 3112' (-1784)	
	۲۶ ۲		>				•	Ss: qtz, off wh-clr, vry fn-md grn, fairly well rnd, fair-poor sorting, poor-fair cement, fair-good int grn porosity, S-FSFO, hvy tarry oil in porosity, fair-good odor	
	\square		╞╼┪					Sh: It-drk gry	
								Ss: qtz, off wh-clr, fn-md grn, rnd, poorly sorted, fairly well cemented, fair int grn porosity, fair odor, dead oil stn	
								Sh: It-drk gry	
					3150			Arbuckle 3156' (-1828)	
	{			≯				Dolo: tan-brn, fn-sub xin, mostly DNS, barren, scat sh: drk gry	
				> ~				Dolo: tan-brn, fn-sub xln, mostly DNS, scat chert: off wh, scat sh: drk gry	
		\leq						Dolo: tan-brn, fn-sub xln, DNS, chert: off wh	
				2	8				