



# TRILOBITE TESTING, INC.

## DRILL STEM TEST REPORT

Vincent Oil Corp.  
 200 W Dougls Ave. #725 Wichita, Ks. 67202  
 ATTN: Jim Hall

**27-28s-23w Ford Co. Ks.**  
**Sandyland 3-27**  
 Job Ticket: 64937 **DST#: 2**  
 Test Start: 2019.08.07 @ 04:29:46

### GENERAL INFORMATION:

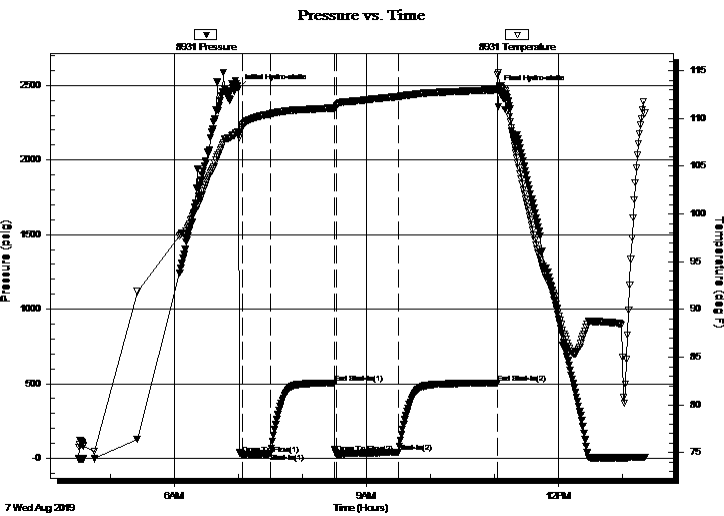
Formation: **Morrow (Calm)**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 07:03:01  
 Time Test Ended: 13:20:46  
 Interval: **5084.00 ft (KB) To 5189.00 ft (KB) (TVD)**  
 Total Depth: 5189.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Reset)  
 Tester: Matt Smith  
 Unit No: 68  
 Reference Elevations: 2528.00 ft (KB)  
 2516.00 ft (CF)  
 KB to GR/CF: 12.00 ft

### Serial #: 8931

### Inside

Press@RunDepth: 41.42 psig @ 5085.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2019.08.07 End Date: 2019.08.07 Last Calib.: 2019.08.07  
 Start Time: 04:29:51 End Time: 13:20:46 Time On Btm: 2019.08.07 @ 06:59:46  
 Time Off Btm: 2019.08.07 @ 11:02:46

**TEST COMMENT:** IF: Strong Blow . B.O.B. in 3 mins. Built to 188.37".  
 IS: No Blow .  
 FF: Strong Blow . B.O.B. immediatley. Built to 400.21".  
 FS: No Blow .



### PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2477.97	108.58	Initial Hydro-static
4	29.17	109.12	Open To Flow (1)
30	31.66	110.48	Shut-In(1)
90	505.30	111.10	End Shut-In(1)
92	31.18	111.36	Open To Flow (2)
150	41.42	112.30	Shut-In(2)
243	503.35	113.01	End Shut-In(2)
243	2469.30	114.56	Final Hydro-static

### Recovery

Length (ft)	Description	Volume (bbl)
50.00	GM 2%g 98%m	0.70
0.00	G.I.P. 100%g 3,641'	0.00

\* Recovery from multiple tests

### Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Vincent Oil Corp.  
200 W Dougl's Ave. #725 Wichita, Ks. 67202  
ATTN: Jim Hall

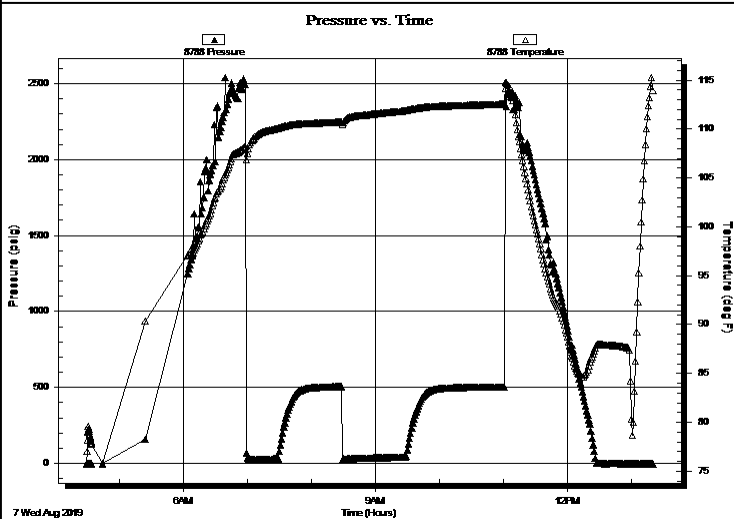
**27-28s-23w Ford Co. Ks.**  
**Sandyland 3-27**  
Job Ticket: 64937      **DST#: 2**  
Test Start: 2019.08.07 @ 04:29:46

### GENERAL INFORMATION:

Formation: **Morrow (Calm)**  
Deviated: No      Whipstock:      ft (KB)  
Time Tool Opened: 07:03:01  
Time Test Ended: 13:20:46  
**Interval: 5084.00 ft (KB) To 5189.00 ft (KB) (TVD)**  
Total Depth: 5189.00 ft (KB) (TVD)  
Hole Diameter: 7.88 inches      Hole Condition: Fair  
Test Type: Conventional Bottom Hole (Reset)  
Tester: Matt Smith  
Unit No: 68  
Reference Elevations: 2528.00 ft (KB)  
2516.00 ft (CF)  
KB to GR/CF: 12.00 ft

**Serial #: 8788      Outside**  
Press@RunDepth:      psig @      5085.00 ft (KB)      Capacity: 8000.00 psig  
Start Date: 2019.08.07      End Date: 2019.08.07      Last Calib.: 2019.08.07  
Start Time: 04:29:29      End Time: 13:20:24      Time On Btm:  
Time Off Btm:

TEST COMMENT: IF: Strong Blow . B.O.B. in 3 mins. Built to 188.37".  
IS: No Blow .  
FF: Strong Blow . B.O.B. immediatey. Built to 400.21".  
FS: No Blow .



### PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

### Recovery

Length (ft)	Description	Volume (bbl)
50.00	GM 2%g 98%m	0.70
0.00	G.I.P. 100%g 3,641'	0.00

### Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

\* Recovery from multiple tests



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Vincent Oil Corp.

**27-28s-23w Ford Co. Ks.**

200 W Dougls Ave. #725 Wichita, Ks. 67202

**Sandyland 3-27**

Job Ticket: 64937

**DST#: 2**

ATTN: Jim Hall

Test Start: 2019.08.07 @ 04:29:46

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

6400 ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbf

Water Loss: 8.39 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6400.00 ppm

Filter Cake: 0.20 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbf
50.00	GM 2%g 98%m	0.701
0.00	G.I.P. 100%g 3,641'	0.000

Total Length: 50.00 ft      Total Volume: 0.701 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: None

Laboratory Name:

Laboratory Location:

Recovery Comments: 3,641 Ft G.I.P.

Serial #: 8931

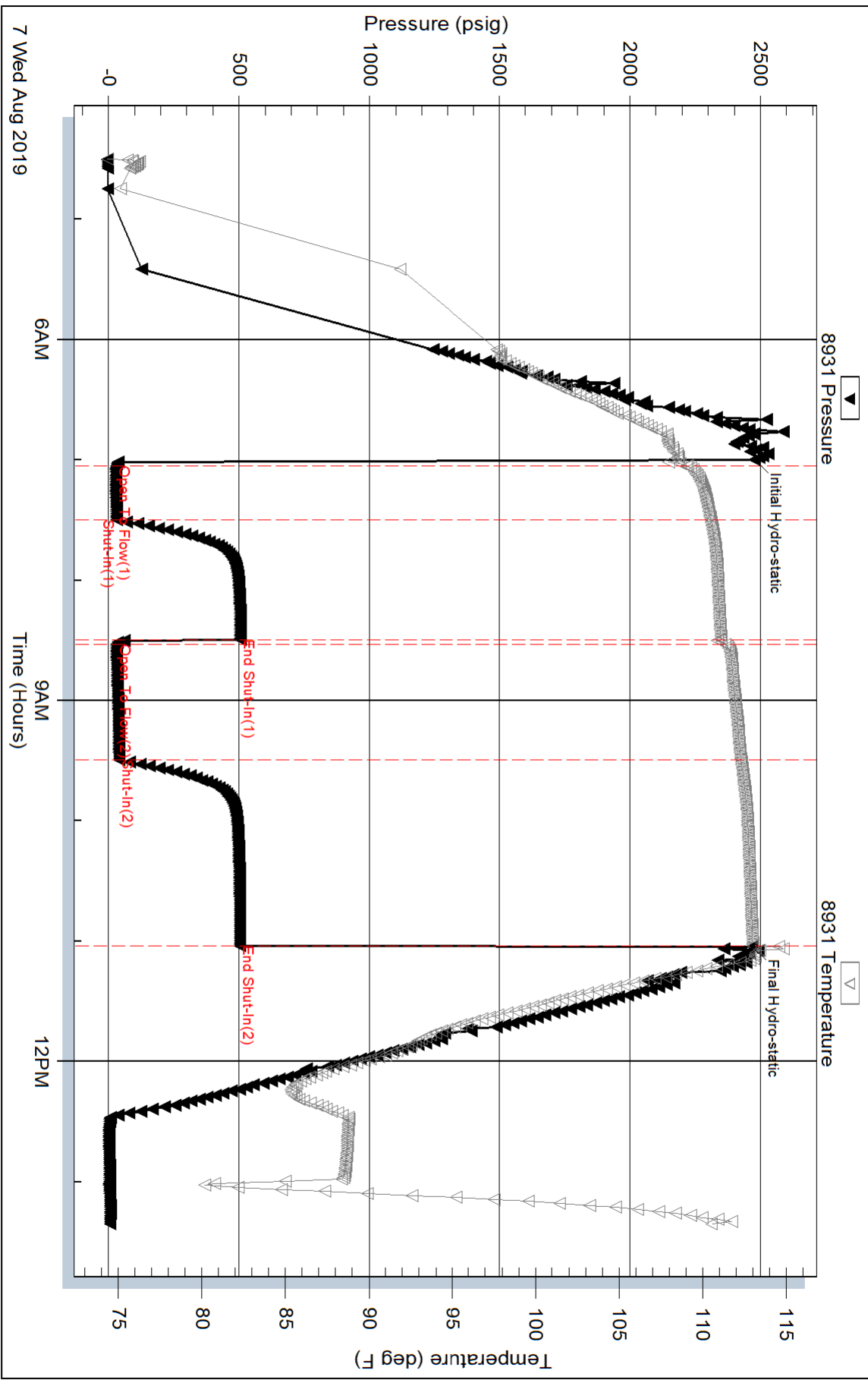
Inside

Vincent Oil Corp.

Sandyland 3-27

DST Test Number: 2

# Pressure vs. Time

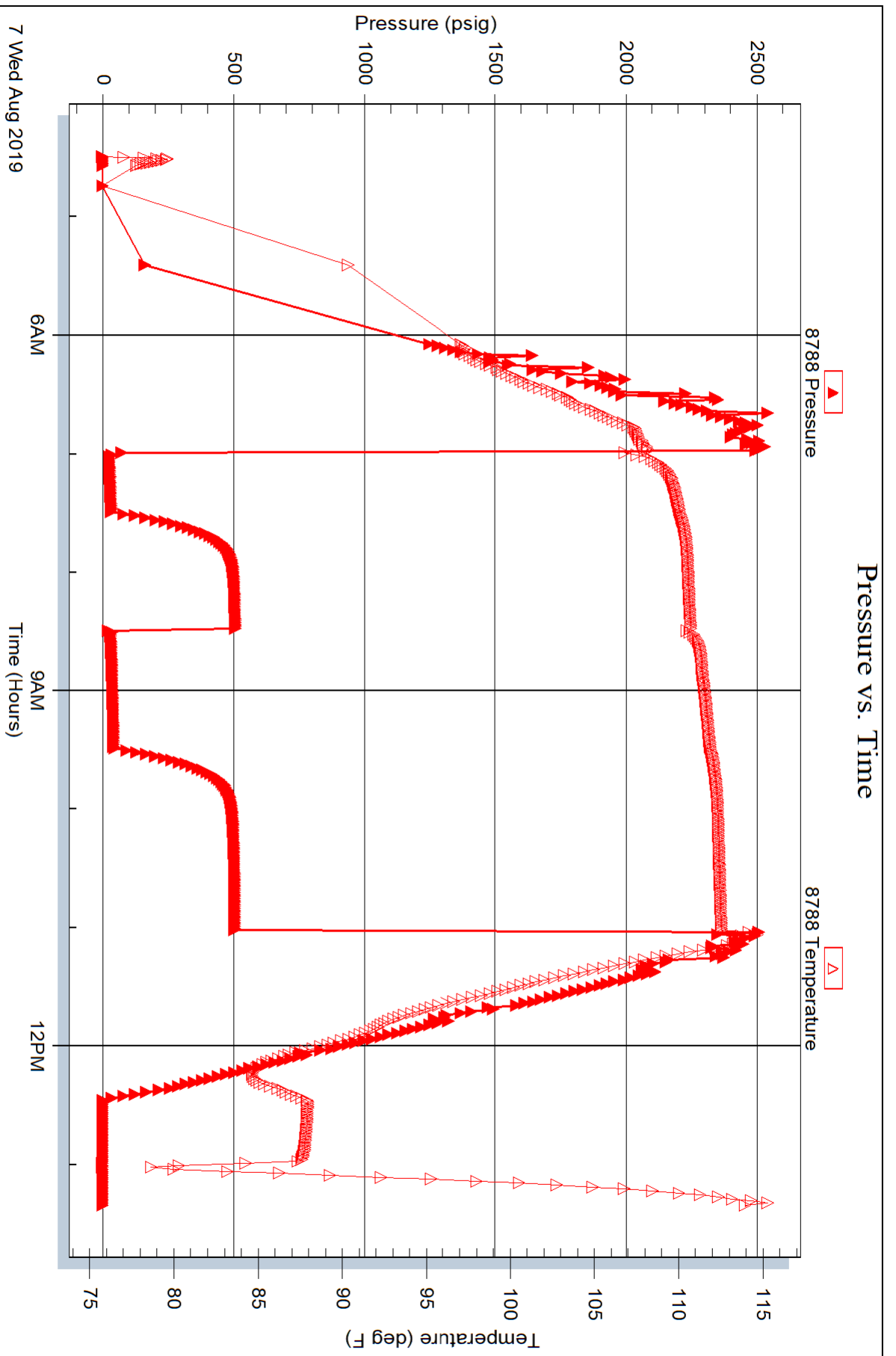


Serial #: 8788

Outside Vincent Oil Corp.

Sandyland 3-27

DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 64937

Printed: 2019.08.07 @ 14:33:58