

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Toto Energy, LLC
Well Name	MCCLAREN 3
Doc ID	1482282

Perforations

Shots Per Foot	Perforation Top	Perforation Bottom	BridgePlugType	BridgePlugSet At	Material Record
7	5192	5198			
5	5184	5188			
5	5162	5166			
7	5060	5072			
6	5038	5052			
7	5028	5034			
2	5022	5024			
9	5010	5018			
6	4992	4996			
3	4948	4986			



# Sean Deenihan Petroleum Geologist

## GEOLOGIST'S REPORT

### DRILLING TIME AND SAMPLE LOG

COMPANY **Toto Energy, LLC**  
 LEASE **McClaren #3**  
 FIELD **Nichols**  
 LOCATION **1320' ENL & 1320' FWL**  
 SEC. **5** TWPSP **30 S** RGE **18 W**  
 COUNTY **Kiowa** STATE **Kansas**  
 CONTRACTOR **Duke Drilling Rig #2**  
 SPUD **5/31/17** COMP **5348'**  
 RTD **5/31/17** LTD **5348'**  
 MUD UP **TYPE MUD** Chemical  
 SAMPLES SAVED FROM **3800'** TO **RTD**  
 DRILLING TIME KEPT FROM **3900'** TO **RTD**  
 SAMPLES EXAMINED FROM **3900'** TO **RTD**  
 GEOLOGICAL SUPERVISION FROM **3850'**

ELEVATIONS  
 KB **2244'**  
 DF \_\_\_\_\_  
 GL **2236'**  
 Measurements Are All From Kelly Bushing

CASING  
 CONDUCTOR \_\_\_\_\_  
 SURFACE **8-5/8"** at **500'**  
 PRODUCTION **5.5"** @ **TD**

ELECTRICAL SURVEYS  
 CEMINI  
 CND/DIL MIC

Formation	Sample Tops	E-log Tops	Start	Post
Heebner Sh.		4160 (-1916)		
Lansing		4338 (-2114)		
Cherokee Sh		4988 (-2744)		
Mississippi		5152 (-2908)		
Osage		5251 (-3011)		
Viola				

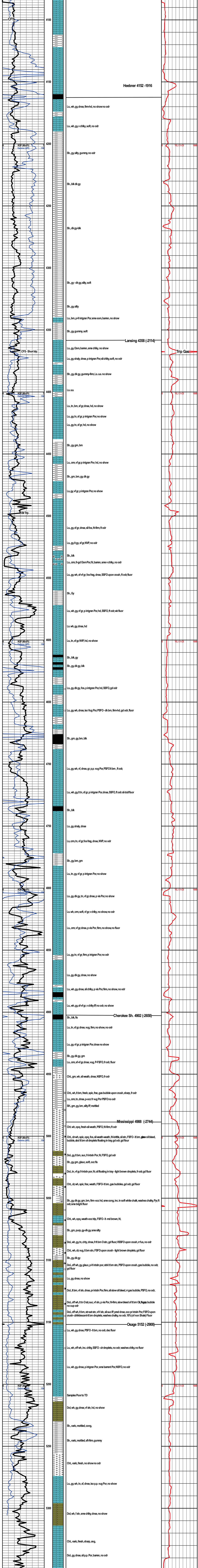


REMARKS Based on sample analysis and log evaluation the McClaren #3 will be completed and further evaluated through casing.

Respectfully Submitted,

Sean P. Deenihan

Curve Track 1  
 ROP (MinFt)  
 Gamma (API)





PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1008764	1718	09/24/2019
<b>INVOICE NUMBER</b>			
<b>93053707</b>			

Pratt (620) 672-1201  
 B TOTO ENERGY LLC  
 I 25815 OAK RIDGE DRIVE  
 L SPRING  
 L TX US 77380  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME MCCLAREN 3  
 O LOCATION  
 B COUNTY KIOWA  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41190918	86779		Net - 30 days	10/24/2019

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 09/23/2019 to 09/23/2019</i>				
0041190918				
171818293A Cement-New Well Casing/Pi 09/23/2019 SURFACE CASING				
60/40 Poz	340.00	SK	9.45	3,213.00 T
Calcium Chloride	879.00	LB	0.35	307.65 T
Celloflake	86.00	LB	1.40	120.40 T
Depth Charge, 0'-1000'	1.00	HR	420.00	420.00
Light Vehicle Mileage	40.00	MI	1.75	70.00
Heavy Equipment Mileage	80.00	MI	2.80	224.00
Ton Mileage	586.00	MI	1.05	615.30
Blending & Mixing Service Charge	340.00	SK	0.49	166.60
Wooden Cement Plug, 8 5/8"	1.00	EA	57.60	57.60
Plug Container Utilization Charge	1.00	EA	87.50	87.50
Service Supervisor Charge	1.00	EA	75.00	75.00
Driver Charge	3.00	EA	35.00	105.00

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,462.05
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	273.08
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	5,735.13
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

TTMH  
35

FIELD SERVICE TICKET  
1718 18293 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>9-23-19</b> DISTRICT <b>Pratt</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <b>TOTO Energy LLC</b>		LEASE <b>McClaren</b> WELL NO. <b>3</b>							
ADDRESS		COUNTY <b>kiowa</b> STATE <b>KS</b>							
CITY STATE		SERVICE CREW <b>MATT McGray Harold</b>							
AUTHORIZED BY		JOB TYPE: <b>2-42 8 5/8" SURFACE</b>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<b>86779</b>	<b>1</b>						<b>9-25</b>	<input checked="" type="checkbox"/>	<b>1:15</b>
						ARRIVED AT JOB		AM	<b>3:40</b>
						START OPERATION		AM	<b>6:18</b>
<b>21010</b>	<b>.5</b>					FINISH OPERATION		AM	<b>6:45</b>
						RELEASED		AM	<b>7:30</b>
						MILES FROM STATION TO WELL			<b>40</b>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
BC132	60/40 Poz	SK	340	/	9180 00
CC109	Calcium chloride	lb	879	✓	879 00
CC102	cellor 144	lb	86	✓	344 00
CC1	depth charge 0-1000'	hr	1	°	1200 00
me101	Light veh Miles	mi	40	°	200 00
me102	Heavy eq Miles	mi	80	°	640 00
tm	ton miles	mi	586	°	1,758 00
CE240	blend + mix	SY	340	°	476 00
CE153	Wood Plug 8 5/8"	EA	1	✓	160 00
CE504	Plug cost.	EA	1	°	250 00
pe143	Supervisor	EA	1	°	75 00
pe144	Driver	EA	3	°	105 00
SUB TOTAL					15,267 00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		5,462 05

SERVICE REPRESENTATIVE **Mike Matta** THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: **[Signature]**

FIELD SERVICE ORDER NO. \_\_\_\_\_ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <b>TOTO Energy LLC</b>		Lease No.	Date <b>9-23-19</b>		
Lease <b>McClaren</b>		Well # <b>3</b>			
Field Order # <b>48293</b>	Station <b>Pratt</b>	Casing <b>8 5/8</b>	Depth	County <b>Kiowa</b>	State <b>KS</b>
Type Job <b>Z-42</b>	<b>8 5/8" SURFACE</b>		Formation	Legal Description <b>5-30S-18W</b>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <b>8 5/8</b>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <b>499.69</b>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <b>31.8</b>	Volume	From	To	Pad	Min		10 Min.
Max Press <b>500</b>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <b>PC</b>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <b>480</b>	Packer Depth	From	To	Flush <b>30.5</b>	Gas Volume		Total Load

Customer Representative **Todd Blackford** Station Manager **Westerman** Treater **MATTAL**

Service Units <b>83353</b>	<b>77086</b>	<b>86779</b>	<b>98690</b>	<b>21010</b>				
Driver Names <b>MATTAL</b>	<b>McGraw</b>		<b>HAROLD</b>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:40					ON LOCATION / SAFETY MEETING
4:30					run 8 5/8 csng
6:00					CSNG ON BOTTOM
6:07					HOOK TO CSNG / BREAK CIRC W RIG
6:18	100		3	5.5	PUMP 3 bbl water
6:20	100		73	5.5	MIX 340 SNG 60/40 POZ
6:36	-		-	-	RELEASE PLUG
6:40	150			5	START DISPLACEMENT
6:45	150		30.5		PLUG DOWN / SHUT IN WELL CMT TO SURFACE

JOB COMPLETE  
 THANK YOU!  
 MIKE MATTAL  
 MIKE + HAROLD





PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1008764	1718	10/02/2019
INVOICE NUMBER			
93059702			

Pratt (620) 672-1201  
 B TOTO ENERGY LLC  
 I 25815 OAK RIDGE DRIVE  
 L SPRING  
 L TX US 77380  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME MCCLAREN 3  
 O LOCATION  
 B COUNTY KIOWA  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41191784	19843		Net - 30 days	11/01/2019

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 10/01/2019 to 10/01/2019</i>				
0041191784				
171818300A Cement-New Well Casing/Pi 10/01/2019 NEW / PRODUCTION CASING				
AA2 Premium Cement	265.00	SK	11.88	3,148.20 T
Salt	1,084.00	LB	0.22	238.48 T
Gilsonite	1,303.00	LB	0.44	573.32 T
C-17	123.00	LB	10.56	1,298.88 T
C-41P	123.00	LB	1.76	216.48 T
Mud Flush	500.00	GAL	0.66	330.00 T
Depth Charge, 5001-6000'	1.00	HR	1,276.00	1,276.00
Light Vehicle Mileage	40.00	MI	2.20	88.00
Heavy Equipment Mileage	80.00	MI	3.52	281.60
Ton Mileage	492.00	MI	1.32	649.44
265 SK-Blending & Mixing Service Charge	1.00	SK	163.24	163.24
Plug Container Utilization Charge	1.00	EA	110.00	110.00
Auto Fill Float Shoe 5 1/2" (Blue)	1.00	EA	158.40	158.40
Latch Down Plug & Baffle, 5 1/2" (Blue)	1.00	EA	176.00	176.00
Turbolizer, 5 1/2" (Blue)	10.00	EA	49.50	495.00
Service Supervisor Charge	1.00	EA	75.00	75.00
Driver Charge	3.00	EA	35.00	105.00

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	9,383.04
BASIC ENERGY SERVICES,LP	BASIC ENERGY SERVICES,LP	TAX	435.40
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	9,818.44
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

TTMH  
35

FIELD SERVICE TICKET  
1718 18300 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 10-1-19 DISTRICT Pratt				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:			
CUSTOMER JOTO Energy LLC				LEASE McClaren WELL NO. 3			
ADDRESS				COUNTY Kiowa STATE K.			
CITY STATE				SERVICE CREW MATTHEW			
AUTHORIZED BY				JOB TYPE: 2-42 5" long			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 10-1 AM PM 7:45
19843	1					ARRIVED AT JOB	AM PM 10:10
19918	.5					START OPERATION	AM PM 1:57
						FINISH OPERATION	AM PM 3:01
						RELEASED	AM PM 3:45
						MILES FROM STATION TO WELL	40

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SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
BC 145	AA-2 Premium cement	SK	265		7,155.00
CC 111	SALT	lb	1054		542.00
CC 201	Siltsolite	lb	1,303		1,303.00
CC 187	C-17	lb	123		2,952.00
CC 105	C-41P	lb	123		492.00
CC 151	prod flush	SAL	500		750.00
CC 6	Depth charge 5000' - 6000'	hr	1		2,900.00
M=101	Light veh miles	Mi	40		200.00
M=102	Heavy eq miles	Mi	80		640.00
TM	700 miles	Mi	492		1,476.00
CC 240	Bleed + mix	SK	265		371.00
CC 304	Plug cement	CA	1		250.00
CF 1251	Auto fill filter sock	PA	1		360.00
CF 607	PATCH down plug + buffer	CA	1		400.00
CF 1651	Turbobiter	PA	10		1,100.00
DC 143	Supervisor	CA	1		75.00
BC 144	Driver	CA	3		105.00
SUB TOTAL					21,071.00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL  
JWW 9,353.04

SERVICE REPRESENTATIVE <i>Michelle Matral</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>X4/T.M.</i>
---	--

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

TMMH  
35

FIELD SERVICE TICKET  
1718 18300 A

PRESSURE PUMPING & WIRELINE

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>10-1-19</b> DISTRICT <b>Pratt</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER <b>TUTO Energy LLC</b>		LEASE <b>McClaren</b>		WELL NO. <b>3</b>				
ADDRESS		COUNTY <b>KLONKA</b>		STATE <b>KS</b>				
CITY STATE		SERVICE CREW <b>MATTAI</b>						
AUTHORIZED BY		JOB TYPE: <b>2-42 5 1/2" LONG STRING</b>						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME
<b>19843</b>	<b>1</b>						<b>10-1</b>	<b>7:45</b>
						ARRIVED AT JOB		<b>10:10</b>
						START OPERATION		<b>1:57</b>
<b>19918</b>	<b>.5</b>					FINISH OPERATION		<b>3:00</b>
						RELEASED		<b>3:45</b>
						MILES FROM STATION TO WELL		<b>40</b>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
Bc 145	AA-2 Premium CRT	SK	265		7,155 00
cc 111	SALT	lb	1,084		542 00
cc 201	SILTSURFER	lb	1,303		1,303 00
cc 187	C-17	lb	123		2,952 00
cc 105	C-41P	lb	123		492 00
cc 151	MUD FLUSH	SAL	500		750 00
cc 6	DEPTH charge 5000' - 6000'	hr	1		2,900 00
me 101	Light veh miles	mi	40		200 00
me 102	Heavy eq miles	mi	80		640 00
TM	ton miles	mi	492		1,476 00
ce 240	Blend + mix	SK	265		371 00
ce 504	Plug cost	EA	1		250 00
CF 1251	Auto fill float shoe	EA	1		360 00
CF 607	latch down plug + baffle	EA	1		400 00
CF 1651	TURBULEN	EA	10		1,100 00
Bc 143	SHARVISO	EA	1		75 00
Bc 144	DRIVER	EA	3		105 00

SUB TOTAL 21,071 00

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		<b>9,383 04</b>

CHEMICAL / ACID DATA:			

SERVICE REPRESENTATIVE <b>Mike Mattai</b>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <b>X/T.M</b>
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer	TOTO Energy LLC	Lease No.		Date	10-1-19		
Lease	McClaren	Well #	3				
Field Order #	18700	Station	Pratt	Casing	5 1/2" RTO	Depth 5350	
Type Job	2-42 5 1/2" long string		Formation	120	5348	Legal Description	5-305-18w
				County	WYOMING	State	WY

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	5 1/2"	Tubing Size		Acid	215 AA-2	TOTO RATE	blend
Depth	5325	From		Pre Pad	50 AA-2	Max	TOTO blend
Volume	123.8	From		Pad		Min	
Max Press		From		Frac		Avg	
Well Connection		From				HHP Used	
Plug Depth	5281.25'	From		Flush	122.7	Gas Volume	
		To					ISIP
		To					5 Min.
		To					10 Min.
		To					15 Min.
		To					Annulus Pressure
		To					Total Load

Customer Representative	Tim Myers	Station Manager	Westerman	Treater	MATTAI
Service Units	83353			19918	
Driver Names	MARAI				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:10					ON LOCATION / SAFETY meeting
10:20					Run 5 1/2" casing 47# 43.75' shoe
					tubing 1, 3, 5, 7, 9, 11, 13, 15, 17, 19
12:41					Casing on bottom
12:52					Hook to casing / Break circ with rod
1:53	200		12	4	Pump 500 gal mud flush
1:57	210		5	5	Pump 5 bbl water
1:57	190		54	4.5	Mix 215 Sks AA-2
2:15			4	4	Wash Pump + Line / Drop Plug
2:19	100		-	6	Start displacement
2:34	200		80	5.8	lift pressure
2:40	600		112	3	slow rate
2:42	800/1500		122.7		plug down / released + hold
2:50			7+5		plug rat + mouse hole
					circ. thru job
					JOB complete
					Thank You!
					Mike Mattai
					Edmund + Clarence