Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

# TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15													
Name:				Spot Desci	ription:												
Address 1:					Sec	Twp	_ S. R										
Address 2:																	
									Contact Person Email:				Lease Name: Well #:				
									Field Contact Person:				Well Type: (check one)  Oil  Gas  OG  WSW  Other:				
Field Contact Person Phone	ə:()_			SWD Permit #: ENHR Permit #:													
	· · · ·			_	orage Permit #: :		າ:										
	Conductor	Surface	Pro	duction	Intermediate	Liner		Tubing									
Size																	
Setting Depth																	
Amount of Cement																	
Top of Cement																	
Bottom of Cement																	
Casing Squeeze(s):	as Lease? Yes In Hole at (depth) In Hole at Size: Plug Back Formation At:	No Tools in Hole at	Ca: w / Inch	sing Leaks:  sack Set at:  Plug Back Meth	Yes No Depth s of cement Port C Fee nod:	on of casing leak(s):	_ w /	sack of cemen									
LINDER REMAITY OF REE		CTTUATTUE INICODMA	TION COL		DEIN ICTUIE AND CO	·											
Do NOT Write in This Space - KCC USE ONLY	Date Tested:	R	esults:		Date Plugged:	Date Repaired:	Date Put B	ack in Service:									
Review Completed by: TA Approved: Yes																	

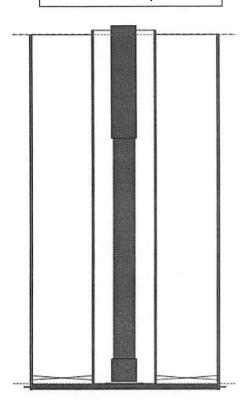
#### Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Sime there have been not consider the constraint of the constraint	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

# (((ECHOMETER)))

## Vinzant 10/27/2021 12:59:34PM

#### Producing Shot Manual Input



# **Manually Entered Production**

3769 ft

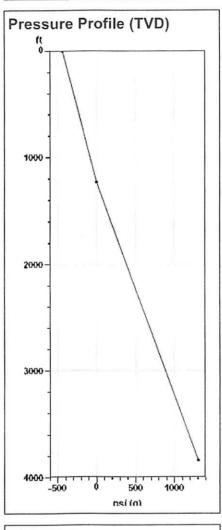
100.00%

Liquid Level Percent Liquid

## Static Bottomhole Pressure 1297.6 psi (g) @ 3823 ft TVD

Static Liquid Level
Oil Column Height
Water Column Height

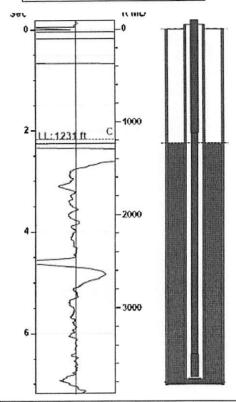
1231 ft MD
-1231 ft MD
3823 ft MD



Well Test	
Oil	0 BBL/D
Water	0 BBL/D

# Comments and Recommendations

#### Static Shot 10/27/2021 12:59:34PM



# Casing Pressure Buildup

# No Pressure Acquired

Casing Pressure	*.* psi (g)
Buildup	*.* psi (g)
Buildup Time	*.* sec
Gas Gravity	0.7000  Air = 1

# Casing Pressure Pressure \*.\* psi (g)

Annular Gas Flow	
Gas Flow	0.0 Mscf/D

Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-261-6250 Fax: 785-625-0564 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner

November 01, 2021

Lisa Thimmesch Trans Pacific Oil Corporation 100 S MAIN ST STE 200 WICHITA, KS 67202-3735

Re: Temporary Abandonment API 15-163-23346-00-00 VINZANT 1 SW/4 Sec.21-10S-20W Rooks County, Kansas

#### Dear Lisa Thimmesch:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

# **High Fluid Level**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 12/01/2021.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, RICHARD WILLIAMS KCC DISTRICT 4