

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	☐ Yes	☐ No	☐ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☐ Yes	☐ No	Name	Top	Datum
Cores Taken	☐ Yes	☐ No			
Electric Log Run	☐ Yes	☐ No			
Geologist Report / Mud Logs	☐ Yes	☐ No			
List All E. Logs Run:					

CASING RECORD ☐ New ☐ Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom	

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Taylor, Michael dba M. J. T. Enterprises
Well Name	HUNT 27
Doc ID	1586592

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	9	7	10	21	Portland	5	50/50 POZ
Production	5.625	2.875	13	440	Thixo	42	1# Phenoseal



24 S. Gold
Paola, KS 66071

Allen's Holdings & Investments
Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

M.J.T. Enterprises

Hunt #27

API #15-121-31638-00-00

August 10, 2021- August 11, 2021

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
6	soil & clay	6
40	shale	46
22	lime	68
13	shale	81
9	lime	90
41	shale	131
14	lime	145
9	shale	154
29	lime	183
6	shale	189
25	lime	214
5	shale	219
12	lime	231
20	shale	251
10	sand & broken sand	261
107	shale	368
1	limey sand	369
3	oil sand	372
2	broken sand	374
15	shale	389
8	oil sand	397
2	shale	399
8	lime	407
51	shale	458
6	lime	464
3	shale	467
2	lime	469
9	shale	478
3	lime	481
15	shale	496
6	lime	502
23	shale	525
4	lime	529
8	shale	537
3	lime	540
3	shale	543
2	lime	545
4	broken sand	549

1.3	broken sand	550.3
1.1	lime	551.4
0.5	oil sand	551.9
5.1	shale & lime	557
8	shale	565

Set 21.6' of 7" surface casing threaded and coupled, cemented with 5 sacks cement.

Set 440.5' of 2 7/8" 8 round tubing with 3 centralizers and 1 float shoe.

Core Times	
	<u>Minutes</u> <u>Seconds</u>
545	35
546	38
547	32
548	26
549	28
550	30
551	32
552	34
553	35
554	30
555	26
556	25
557	28
558	30
559	31
560	33
561	31
562	28
563	30
564	31
565	28

CEMENT TREATMENT REPORT