

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

File Mode Option Tools Help

Acquire Mode
 Recall Mode

F2 Setup

F3

F4

Select Test

F5 Acquire Data

F6 Analyze

Select Liquid Level		Depth Determination
Production	Current	Potential
Oil	<input type="text"/>	<input type="text"/> BBL/D
Water	<input type="text"/>	<input type="text"/> BBL/D
Gas	<input type="text"/>	<input type="text"/> Mscf/D

IPR Method

PBHP/SBHP

Producing Efficiency %

Fluid Densities

Oil	<input type="text" value="40"/>	deg.API
Water	<input type="text" value="1.05"/>	Sp.Gr.H2O
Gas Gravity	<input type="text" value="0.80"/>	Air = 1

Acoustic Velocity ft/s

Pump Submergence

Total Gaseous Liquid Column HT (TVD) ft

Equivalent Gas Free Liquid HT (TVD) ft

Comment

Acoustic Test

Casing Pressure BHP

Casing Pressure psi (g)

Casing Pressure Buildup psi

min

Gas/Liquid Interface Pres. psi (g)

Liquid Level Depth

MD ft

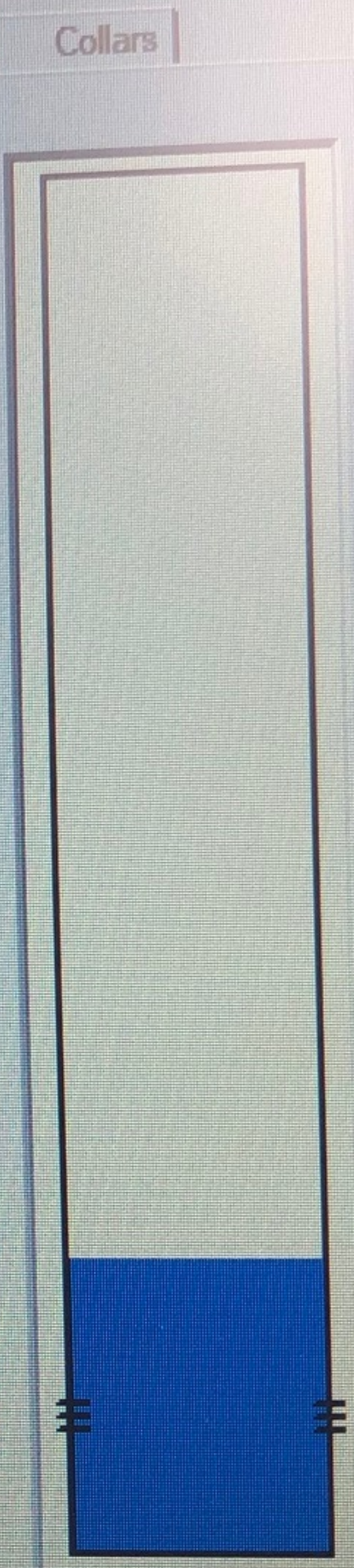
Pump Intake Depth

MD ft

TVD

Formation Depth

MD ft



Well State:

Annular Gas Flow Mscf/D

% Liquid

Pump Intake Pressure psi (g)

PBHP psi (g)

Reservoir Pressure (SBHP) psi (g)

< Pg Up | Pg Dwn >

ading
g to a
s and
Well



November 03, 2021

Darrell Narron
Hadaway Consulting and Engineering LLC
711 W BIRCH
PO BOX 188
CANADIAN, TX 79014

Re: Temporary Abandonment
API 15-155-21312-00-00
AURELL 2
NW/4 Sec.20-25S-09W
Reno County, Kansas

Dear Darrell Narron:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/14/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/14/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Virgil Clothier"