

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

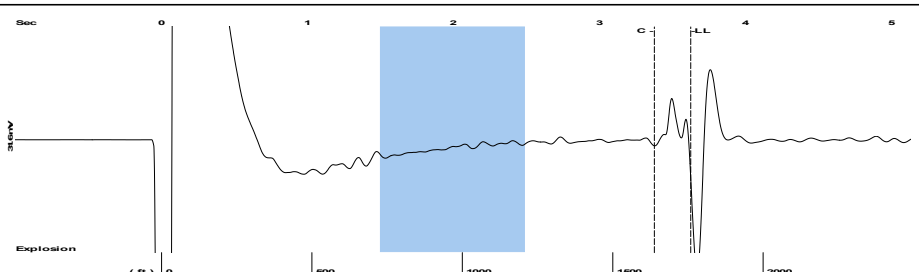
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

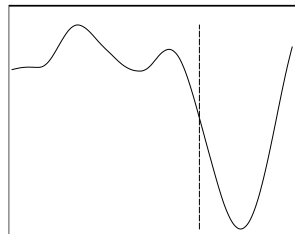
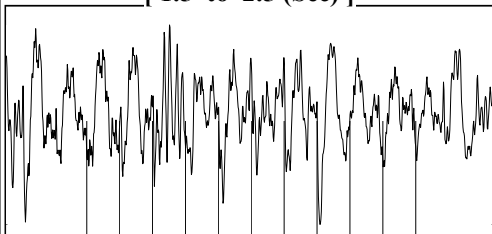
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Examples Well: GLENN #2 HI (acquired on: 11/01/21 12:32:47)



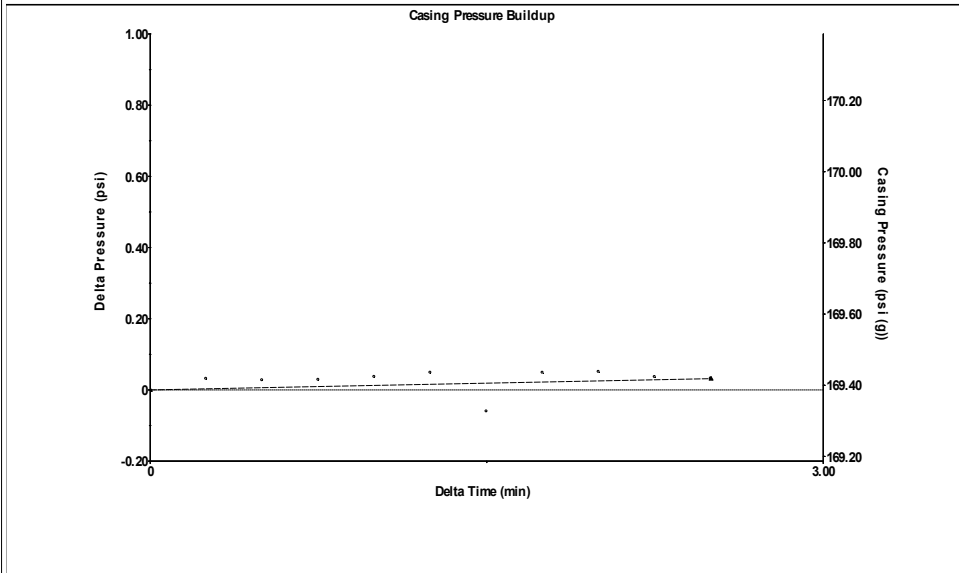
Filter Type High Pass Automatic Collar Count Yes Time 3.625 sec
 Manual Acoustic Velocity 937.87 ft/s Manual JTS/sec 14.7929 Joints 55.4847 Jts
 Depth 1758.86 ft

[1.5 to 2.5 (Sec)]



Analysis Method: Automatic

Group: Examples Well: GLENN #2 HI (acquired on: 11/01/21 12:32:47)

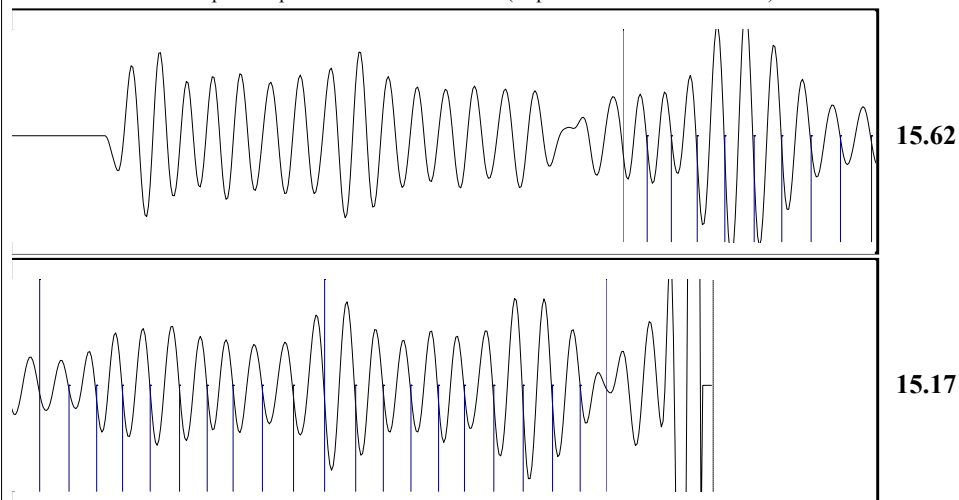


Change in Pressure 0.03 psi PT18514
 Change in Time 2.50 min Range 0 - ? psi

Group: Examples Well: GLENN #2 HI (acquired on: 11/01/21 12:32:47)

Production Current	Potential	Casing Pressure	Producing
Oil - *-	- *- BBL/D	169.4 psi (g)	Annular Gas Flow - *- Mscf/D
Water - *-	- *- BBL/D	Casing Pressure Buildup 0.032 psi	% Liquid 100 %
Gas - *-	- *- Mscf/D	2.50 min	
IPR Method	Vogel	Gas/Liquid Interface Pressure - *- psi (g)	
PBHP/SBHP	- *-	Liquid Level Depth 1758.86 ft	
Production Efficiency	0.0	Pump Intake Depth - *- ft	
Oil 40 deg.API		Formation Depth 2357.00 ft	
Water 1.05 Sp.Gr.H2O			
Gas 0.97 Sp.Gr.AIR			
Acoustic Velocity 970.408 ft/s			
Formation Submergence			
Total Gaseous Liquid Column HT (TVD) - *- ft			
Equivalent Gas Free Liquid HT (TVD) - *- ft			
Acoustic Test			

Group: Examples Well: GLENN #2 HI (acquired on: 11/01/21 12:32:47)



Acoustic Velocity 970.408 ft/s Joints counted 30
 Joints Per Second 15.3061 jts/sec Joints to liquid level 55.4847
 Depth to liquid level 1758.86 ft Filter Width 12.7929 16.7929
 Automatic Collar Count Yes Time to 1st Collar 1.416 3.376

November 04, 2021

Jose Reyes
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-129-19008-00-01
GLENN 2 HI
SW/4 Sec.13-32S-41W
Morton County, Kansas

Dear Jose Reyes:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/04/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/04/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"